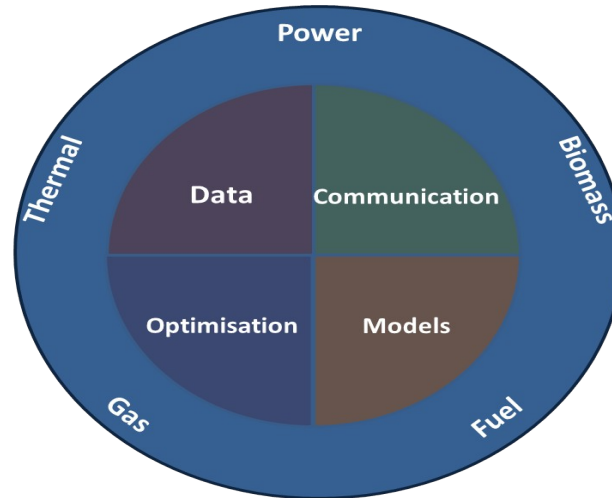


# Smart Water and Intelligent Energy Systems



**Henrik Madsen and Rasmus Halvgaard, DTU Compute**

<http://www.henrikmadsen.org>

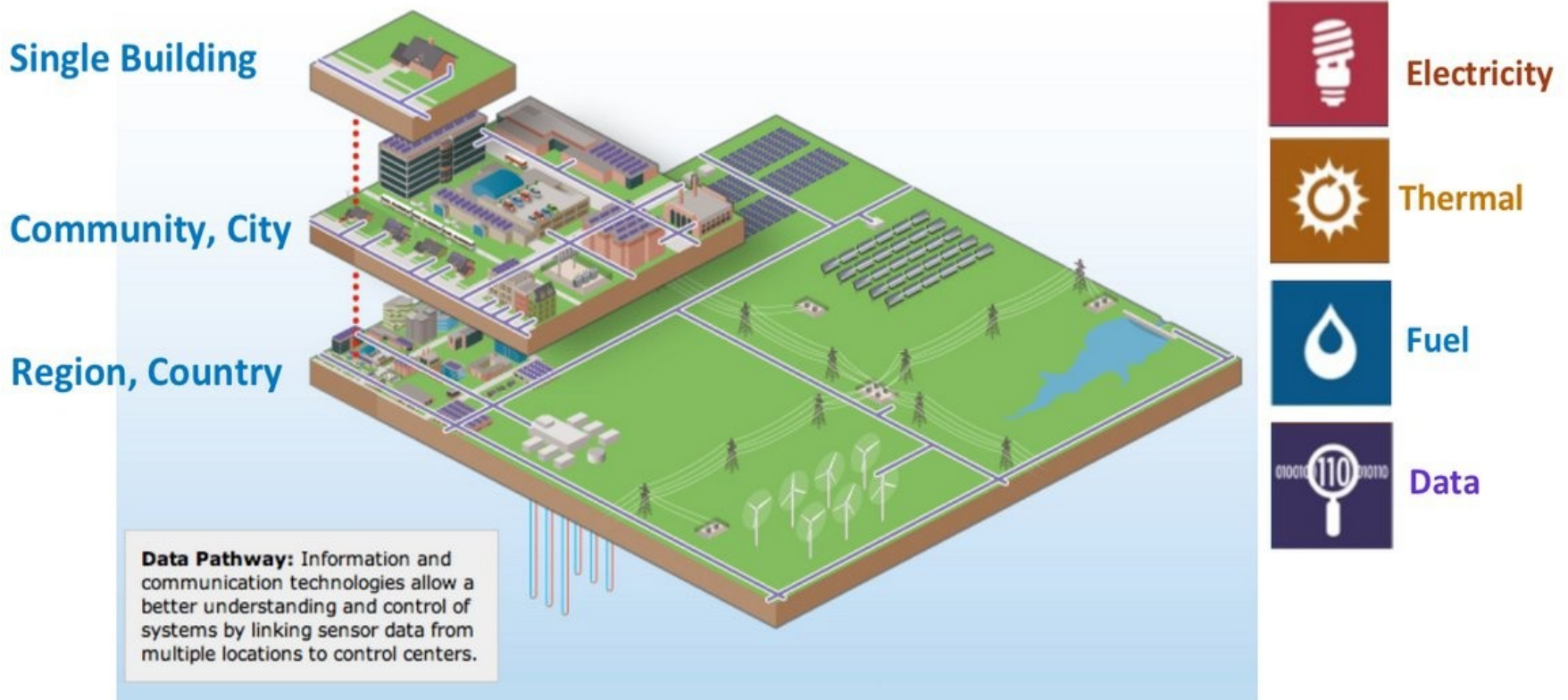
<http://www.smart-cities-centre.org>

# Contents

- Center for IT-Intelligent Energy Systems (CITIES)
- Smart-Energy Operating System (SE-OS)
- Modelling for Energy Flexibility Operations
- Energy Flexibility and Wastewater
- Kolding WWTP implementation
- New large H2020 project – SmartNet
- Other international activities

# Energy Systems Integration

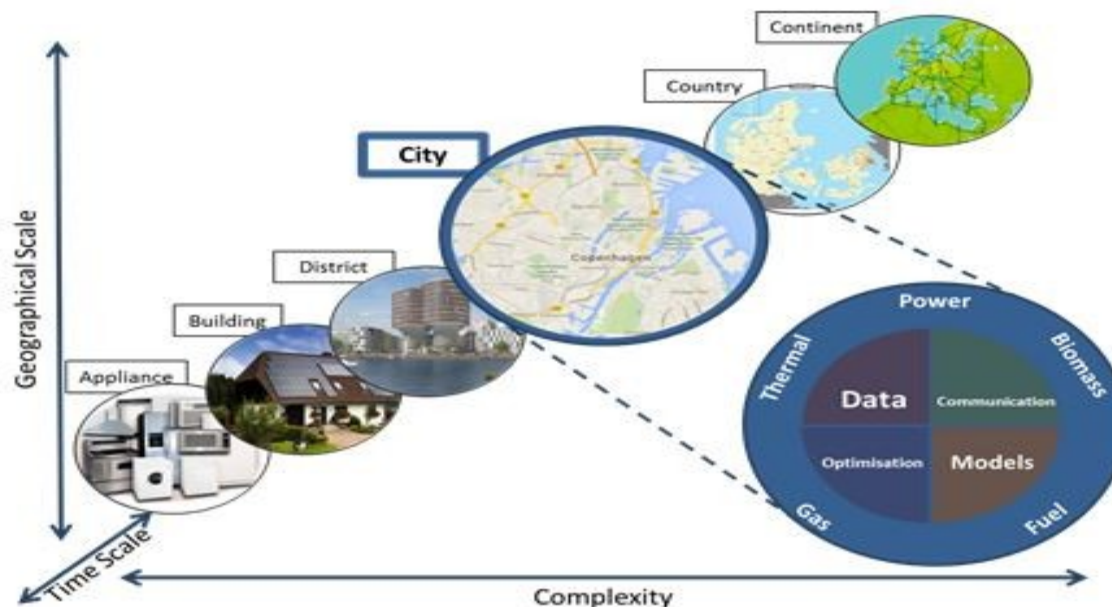
**Energy system integration (ESI)** = the process of optimizing energy systems across multiple pathways and scales



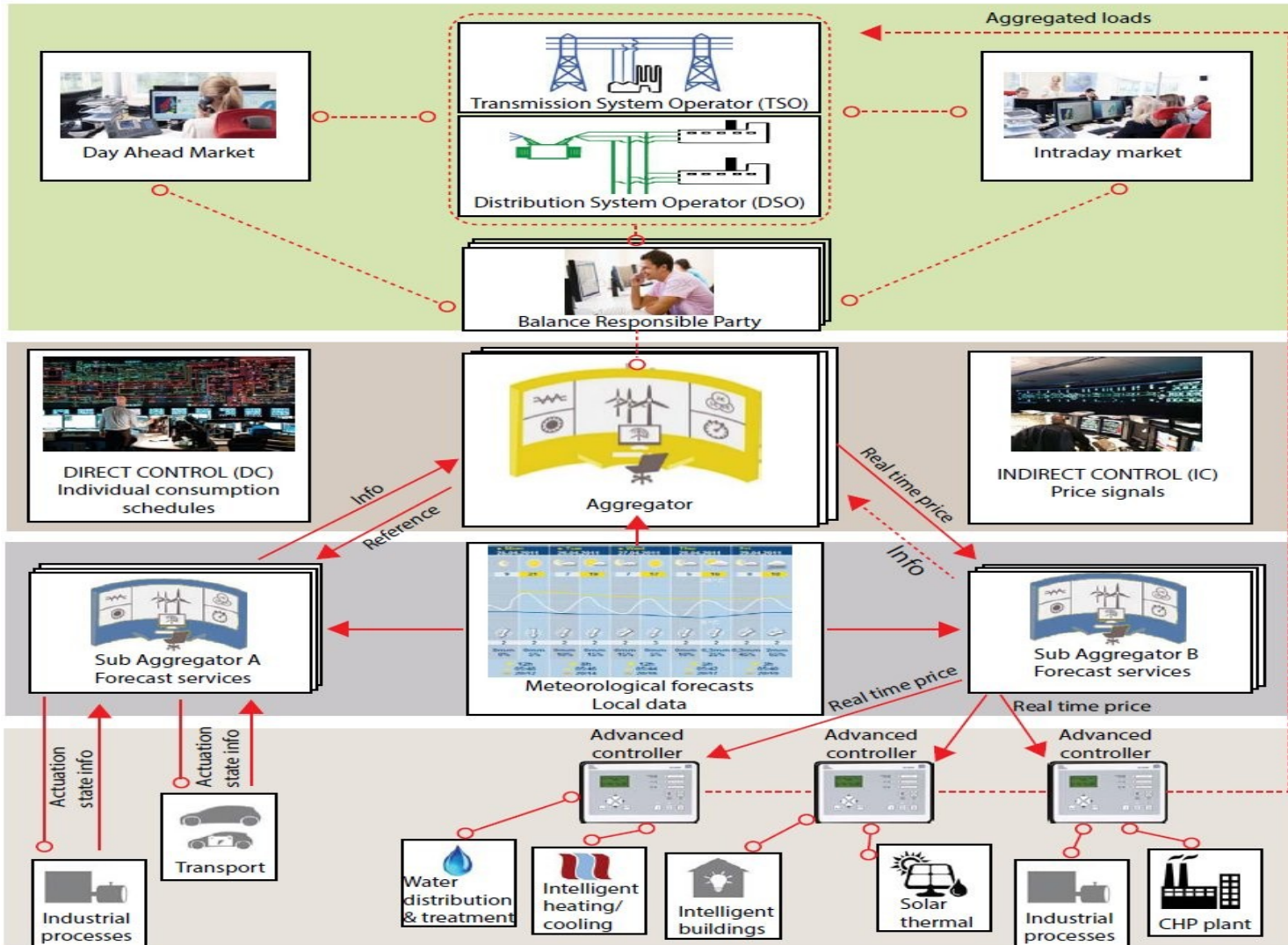
# Intelligent Integration and CITIES

**Center for IT-Intelligent Energy Systems (CITIES)** is establishing ICT solutions for **design and operation of integrated electrical, thermal, fuel pathways at all scales.**

CITIES is the largest Smart Cities and ESI research project in Denmark – see <http://www.smart-cities-centre.org> .

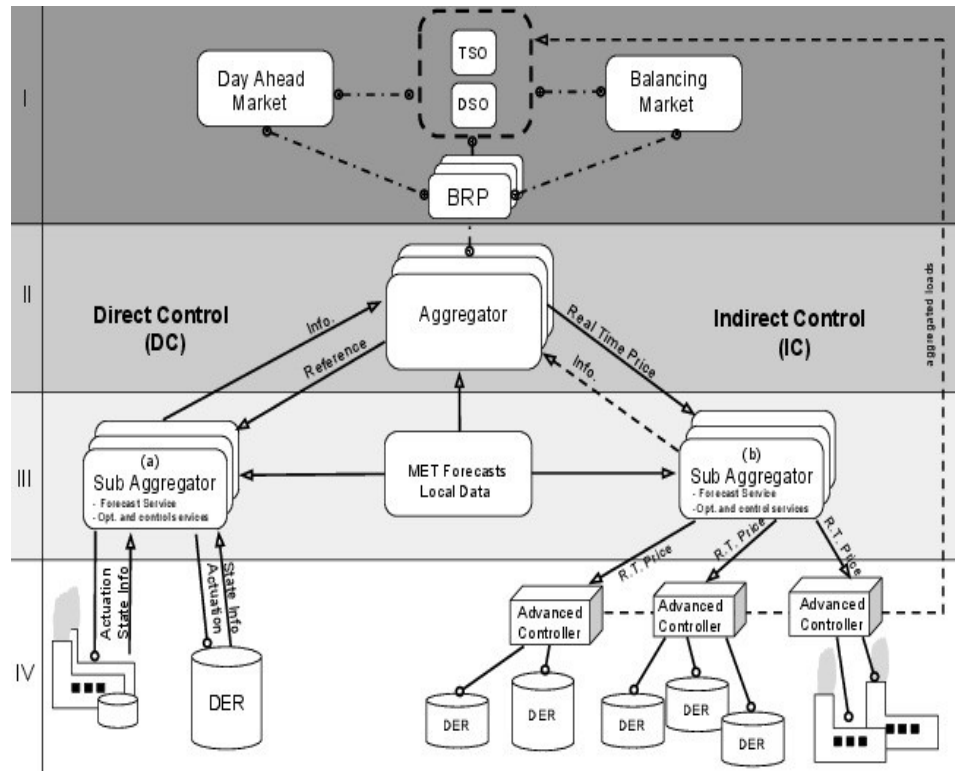


# Energy-System OS





# Optimization in ES-OS



In New Wiley Book: Control of Electric Loads in Future Electric Energy Systems, 2015

## Day Ahead:

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

## Direct Control:

Actuator: **Power**

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

## Indirect Control:

Actuator: **Price**

Cost: E-MPC at **low (DER) level**, One-way communication

Models for DERs are not needed

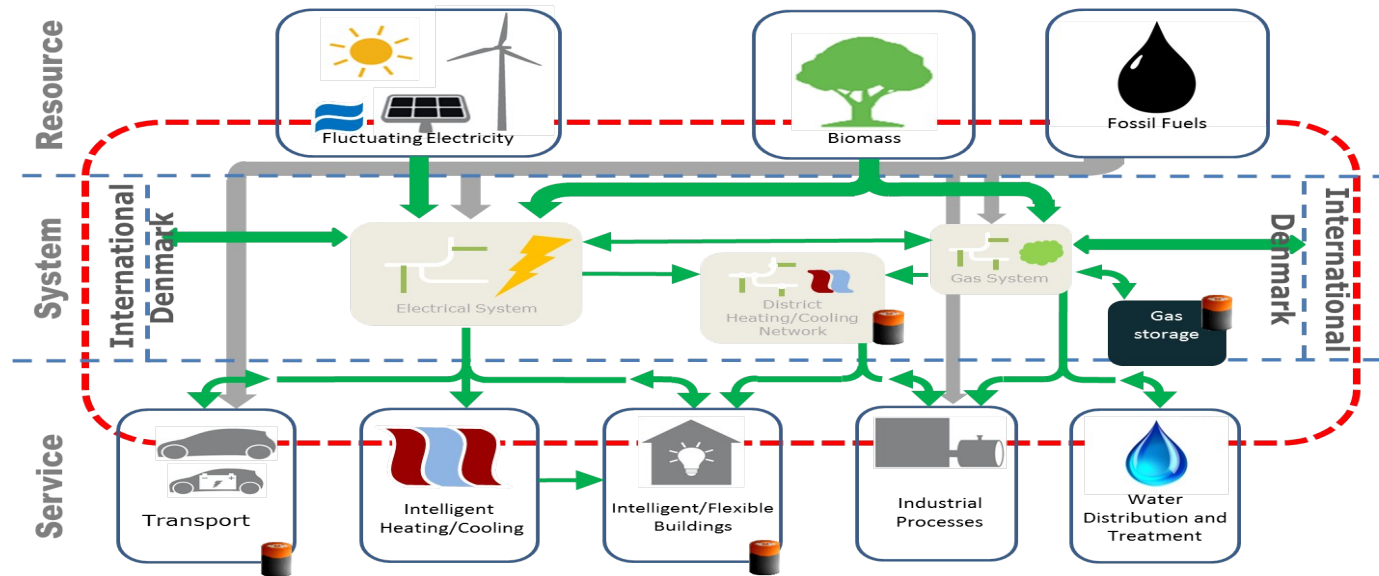
Simple 'contracts'

# Direct vs Indirect Control

**Table 3** - Difference between direct (DC) and indirect (IC) control.

Level	Direct Control (DC)	Indirect Control (IC)
III	$\min_{x,u} \sum_{k=0}^N \sum_{j=1}^J \phi_j(x_{j,k}, u_{j,k})$	$\min_{\hat{z}, p} \sum_{k=0}^N \phi(\hat{z}_k, p_k)$
	$\downarrow_{u_1} \dots \downarrow_{u_J} \quad \uparrow_{x_1} \dots \uparrow_{x_J}$	$\text{s.t. } \hat{z}_{k+1} = f(p_k)$
IV	$\text{s.t. } x_{j,k+1} = f_j(x_{j,k}, u_{j,k}) \quad \forall j \in J$	$\min_u \sum_{k=0}^N \phi_j(p_k, u_k) \quad \forall j \in J$
		$\text{s.t. } x_{k+1} = f_j(x_k, u_k)$

# Grey-box Modelling and Virtual Storage Principles



● **Grey-box modelling is an essential tool for implementing energy flexible solutions**

● **(Virtual) storage principles:**

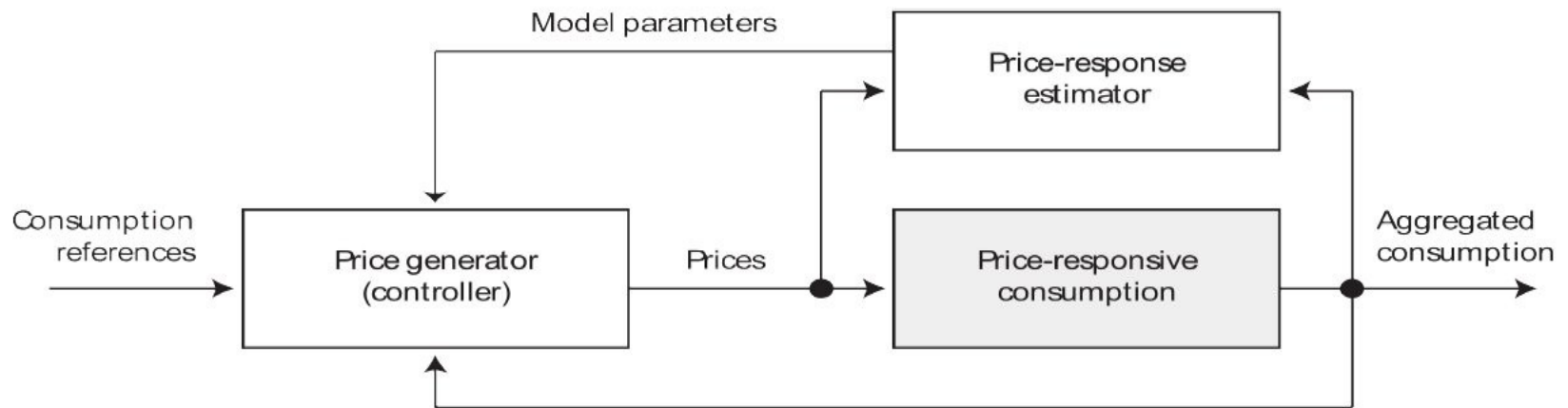
- Buildings (thermal mass) can provide storage up to, say, 5-12 hours ahead
- District heating/cooling systems can provide storage up to 1-3 days ahead
- Gas systems can provide seasonal storage



# Price-based Control of Power Load



# Price-based Control of Power Load



## Case study

# Control of Wastewater Treatment Plants

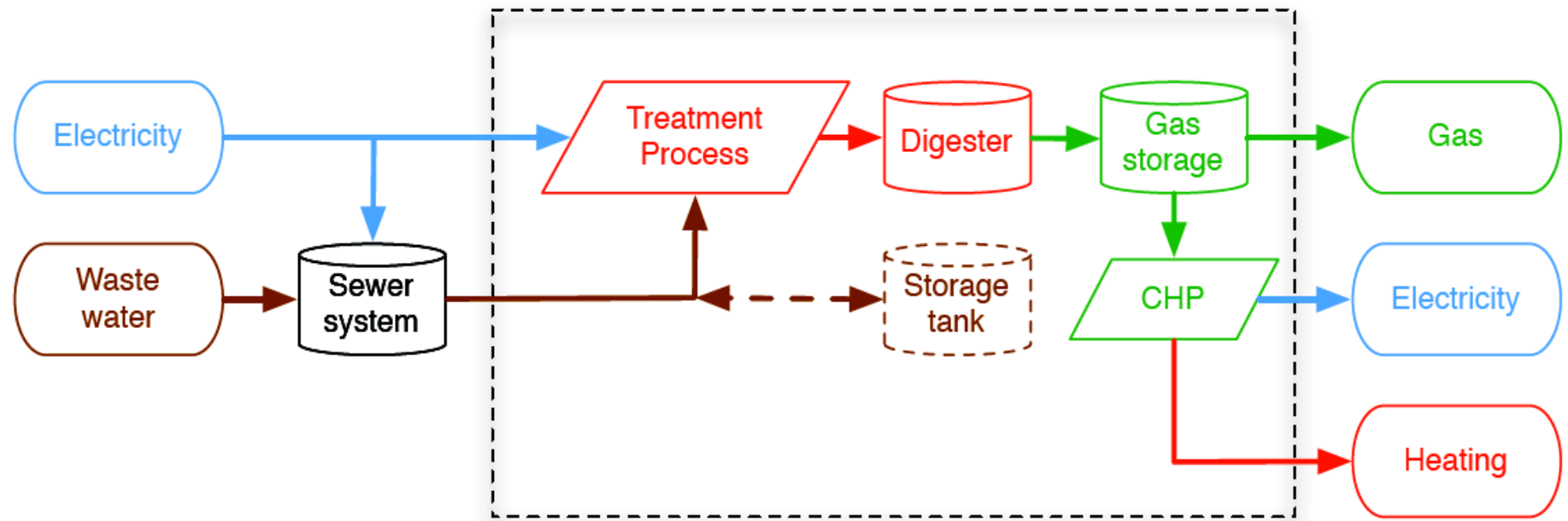


# Waste-2-Energy

Resources

WWTP Energy Hub

Energy service



# Kolding WWTP



# Energy Flexibility in Wastewater Treatment

- **Sludge -> Biogas -> Gas turbine -> Electricity**
- **Power management of the aeration process**
- **Pumps and storage in sewer system**

## **Overall goals:**

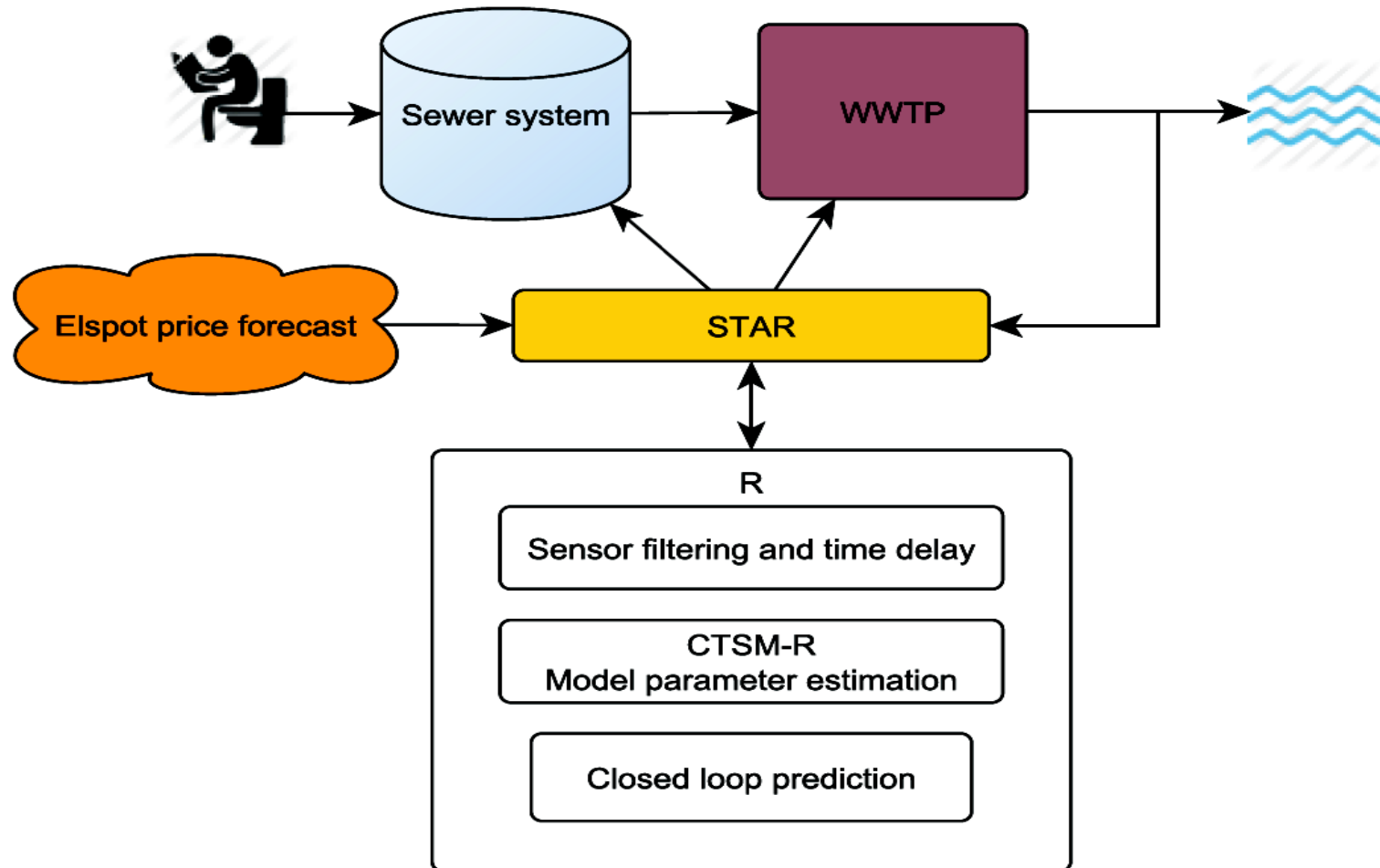
**Cost reduction**

**Minimize effluent concentration**

**Minimize overflow risk**



# Energy Flexibility in Wastewater Treatment



# WWTP Control goal

$$\text{minimize } p_{fee} Q^T S_N + p_{elspot}^T u$$

# Activated Sludge Model (ASM) No. 1

$$\dot{S}_{NH} = -i_{XB}(\rho_1 + \rho_2) - \left(i_{XB} + \frac{1}{Y_A}\right)\rho_3 + k_a S_{ND} X_{B,H}$$

$$\dot{S}_{NO} = -\frac{1 - Y_H}{2.68 Y_H} \rho_2 + \frac{1}{Y_A} \rho_3$$

$$\dot{S}_O = -\frac{1 - Y_H}{Y_H} \rho_1 - \frac{4.57 - Y_A}{Y_A} \rho_3$$

$$\dot{S}_S = \rho_7 - \frac{1}{Y_H}(\rho_1 + \rho_2)$$

$$\dot{X}_S = (1 - f_p)(b_H X_{B,H} + b_A X_{B,A}) - \rho_7$$

$$\dot{X}_{B,H} = \rho_1 + \rho_2 - b_H X_{B,H}$$

$$\dot{X}_{B,A} = \rho_3 - b_A X_{B,A}$$

$$\dot{S}_{ND} = \rho_8 - k_a S_{ND} X_{B,H}$$

$$\dot{X}_{ND} = (i_{XB} - f_p i_{XP})(b_H X_{B,H} + b_A X_{B,A}) - \rho_8$$

( $S_I$ ,  $X_I$ ,  $X_P$ , and  $S_{ALK}$ )

# Reaction Rates in ASM No. 1

$$\rho_1 = \hat{\mu}_H \frac{S_S}{K_S + S_S} \frac{S_O}{K_{O,H} + S_O} X_{B,H}$$

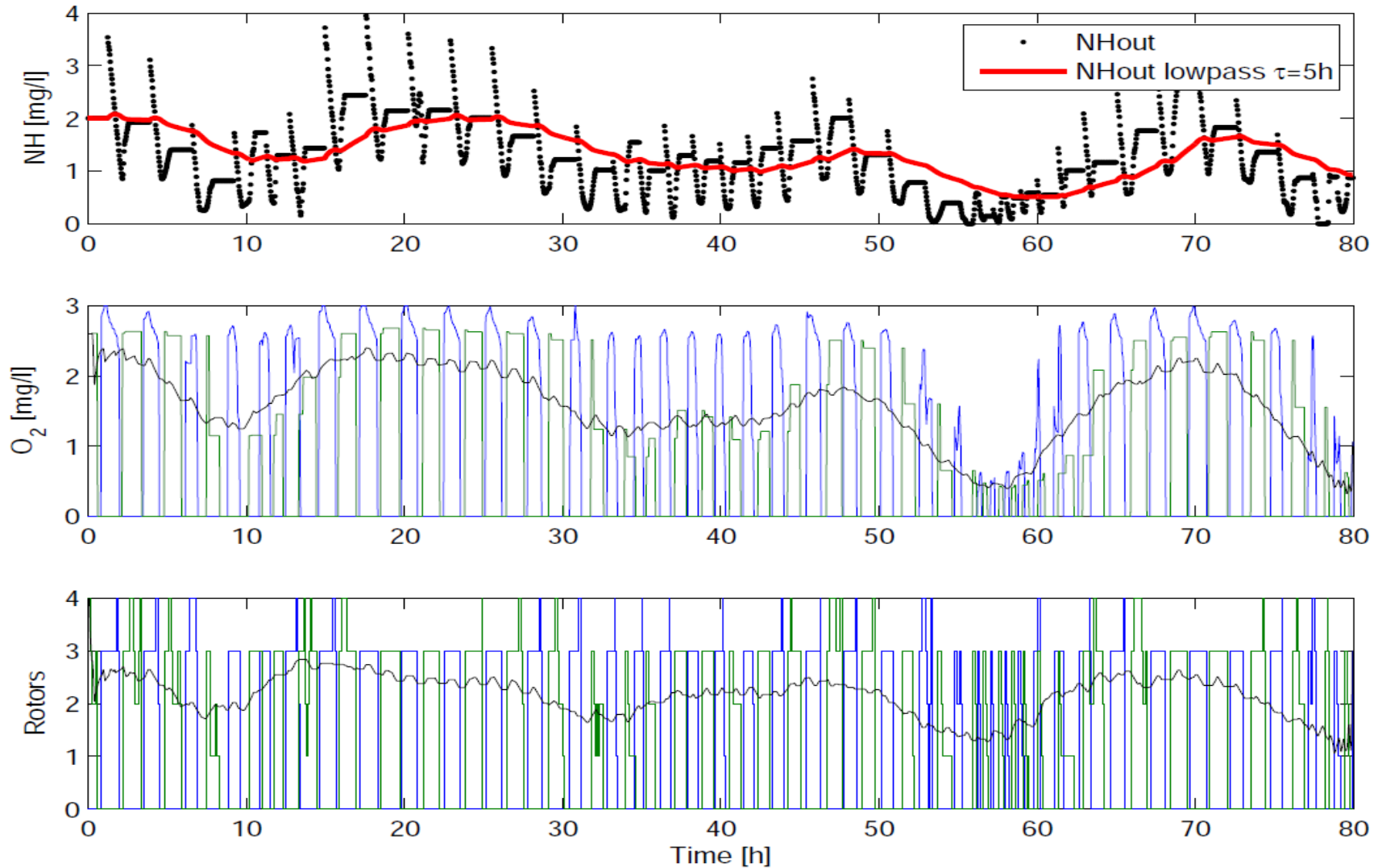
$$\rho_2 = \hat{\mu}_H \frac{S_S}{K_S + S_S} \frac{K_{O,H}}{K_{O,H} + S_O} \frac{S_{NO}}{K_{NO} + S_{NO}} \eta_g X_{B,H}$$

$$\rho_3 = \hat{\mu}_A \frac{S_{NH}}{K_{NH} + S_{NH}} \frac{S_O}{K_{O,A} + S_O} X_{B,A}$$

$$\rho_7 = k_h \frac{X_S / X_{B,H}}{K_X + X_S / X_{B,H}} \left( \frac{S_O}{K_{O,H} + S_O} + \eta_h \frac{K_{O,H}}{K_{O,H} + S_O} \frac{S_{NO}}{K_{NO} + S_{NO}} \right) X_{B,H}$$

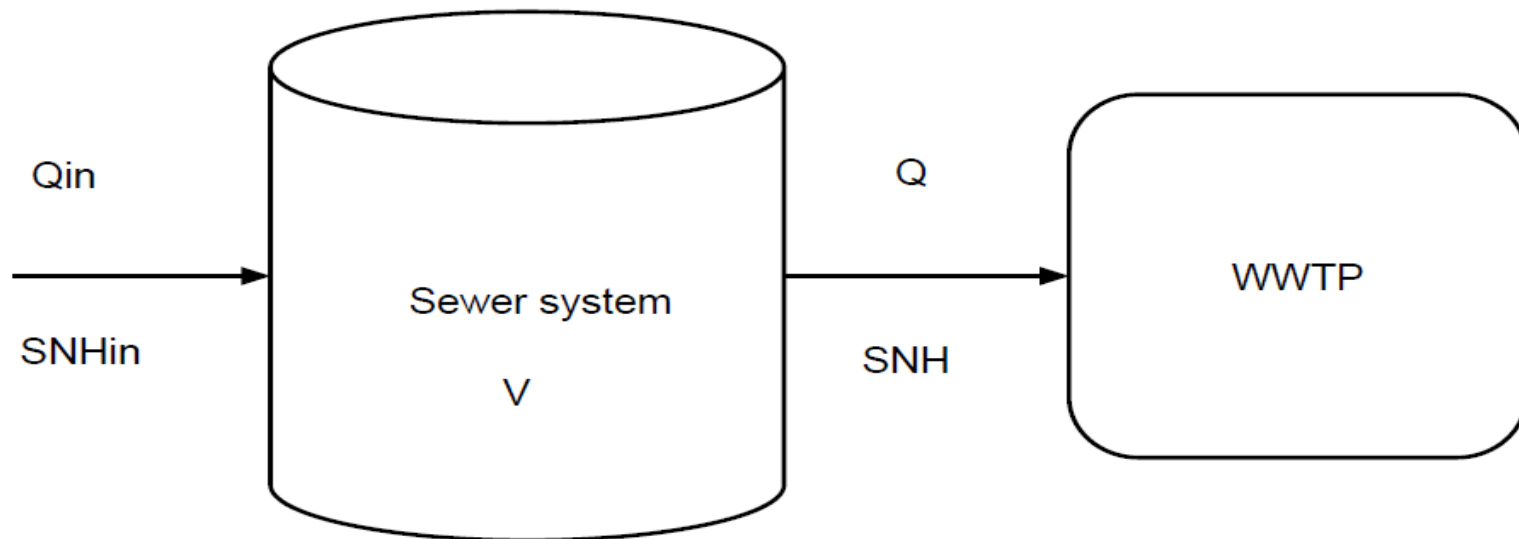
$$\rho_8 = \rho_7 (X_{ND} / X_S)$$

# Aeration Control



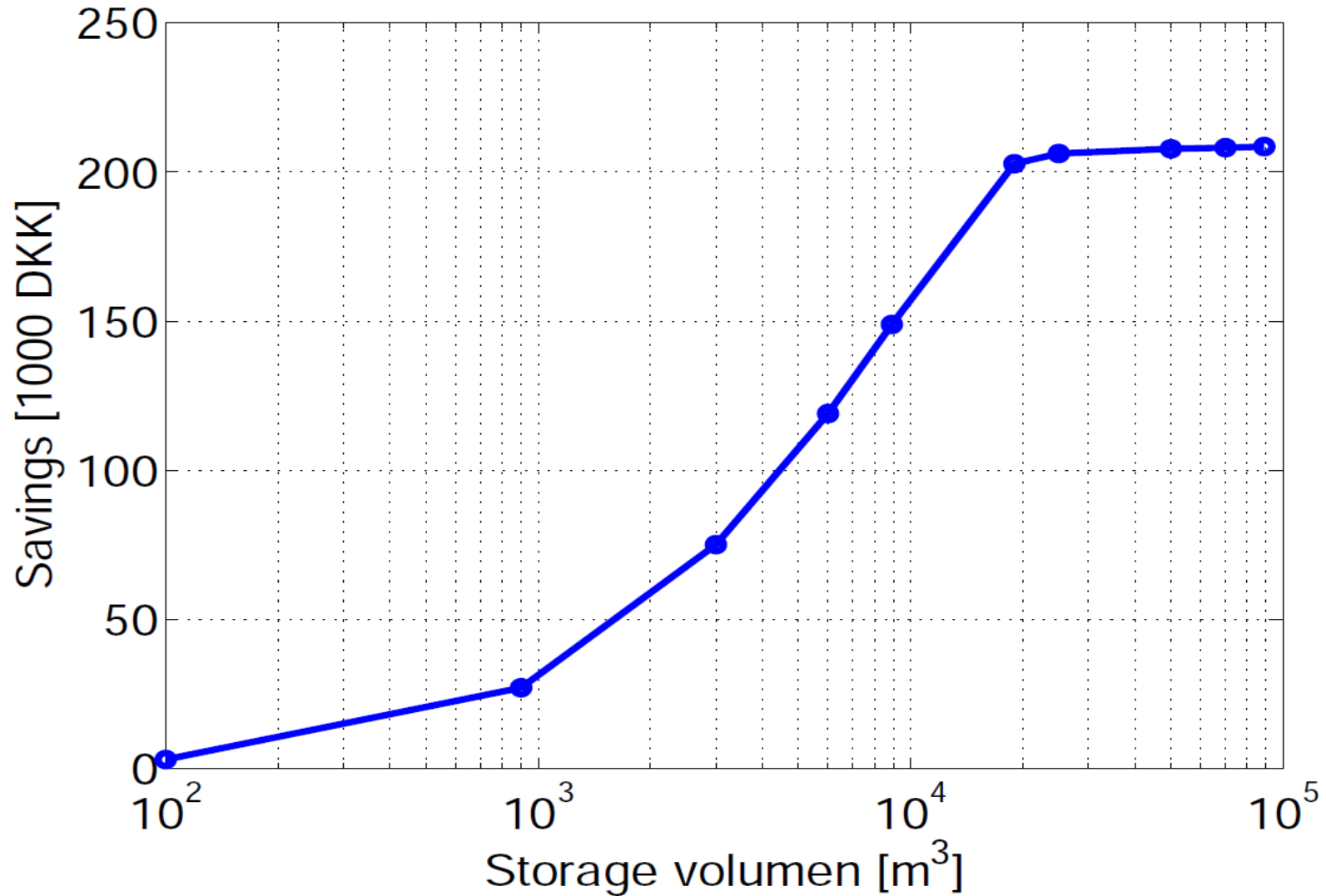
# Sewer System Control Goal

minimize overflow +  $p_{elspot}^T f(Q)$





# Sewer System Annual Elspot Savings



# Some Energy Flexibility Sub-Projects in CITIES

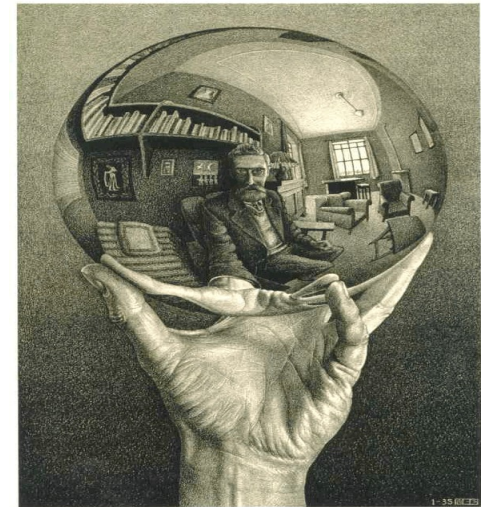


# Energy Flexibility

## Some Demo Projects in CITIES

- Control of WWTP (ED, Kruger, ..)
- Heat pumps (Grundfos, ENFOR, ..)
- Supermarket cooling (Danfoss, TI, ..)
- Summerhouses (DC, Nyfors, ..)
- Green Houses (NeoGrid, ENFOR, ....)
- CHP (Dong Energy, EnergiFyn, ...)
- Industrial production
- VE (charging)

● .....



[Demo projects](#)[Software solutions](#)[Work Packages](#)[Partners](#)[Events](#)[Communications](#)[Publications](#)[Vacant positions](#)[Contacts](#)

## Software solutions

### Software for combined physical and statistical modelling

Continuous Time Stochastic Modelling (CTSM) is a software package for modelling and simulation of combined physical and statistical models. You find a technical description and the software at [CTSM.info](http://CTSM.info).

### Software for Model Predictive Control

HPMPC is a toolbox for High-Performance implementation of solvers for Model Predictive Control (MPC). It contains routines for fast solution of MPC and MHE (Moving Horizon Estimation) problems on embedded hardware. The software is available at [GitHub](https://github.com).

#### Latest news

Ambassador Louise Bang Jespersen visited CITIES, October 29th 2015

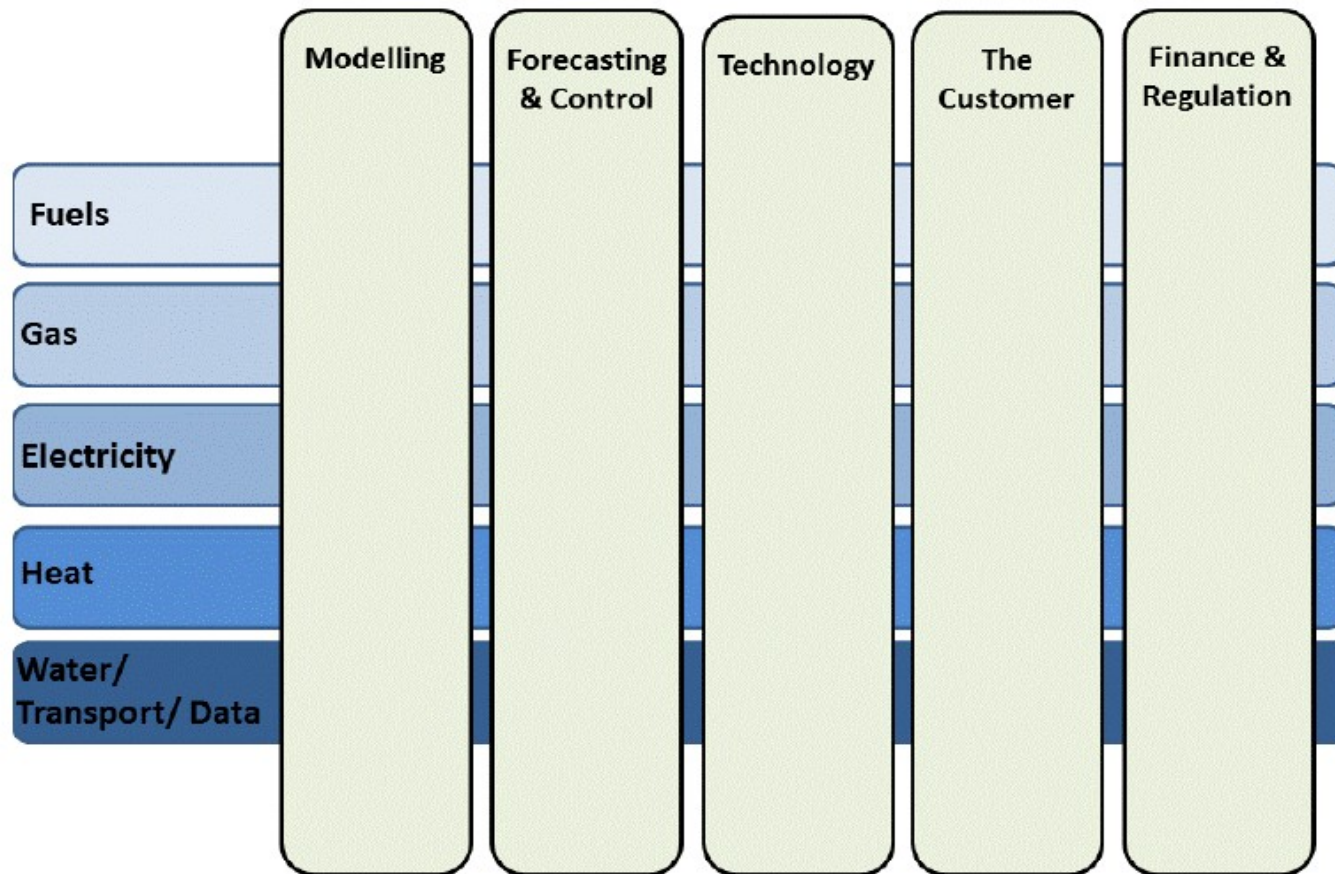
CITIES Korean International Workshop – KIER, Daejeon, Korea, October 22nd 2015

Workshop on Mathematical Sciences Collaboration in Energy Systems Integration – DTU,

# International Alliances on Energy Systems Integration



# News (DTU Compute is leading): **ESI Joint Program in EERA**







## Vision

A global community of scholars and practitioners from leading institutes engaged in efforts to enable highly integrated, flexible, clean, and efficient energy systems

## Objectives

- Share ESI knowledge and Experience
- Coordination of R&D activities
- Education and Training Resources

## Recent Activities

- 2013 – IEEE P&E Issue on ESI
- 2014 – Four workshops on ESI
- 2015 – ESI 101 and 102 Courses

# Thanks for your attention!

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