



Smart-Energy Operating-System; A Framework for Implementing Flexible Energy Systems



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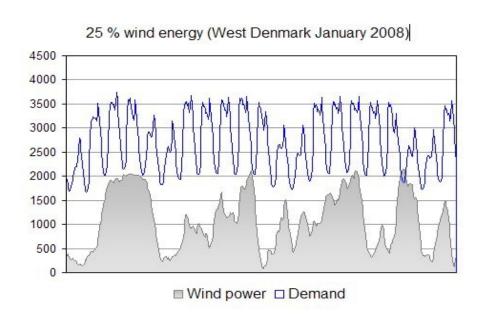


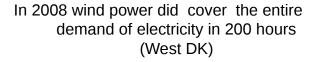


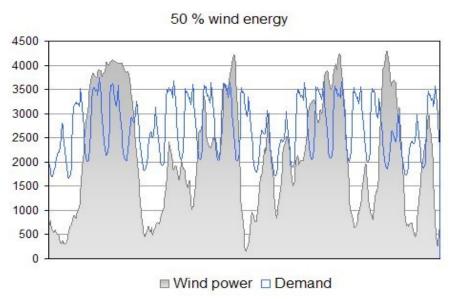


The Danish Wind Power Case

.... balancing of the power system







In 2015 more than 42 pct of electricity load was covered by wind power.

For several days the wind power production was more than 100 pct of the power load.

July 10th, 2015 more than 140 pct of the power load was covered by wind power

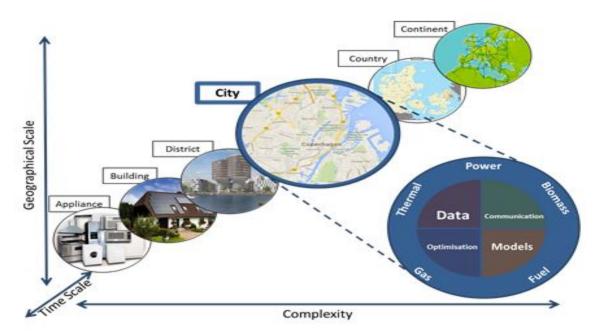






Flexible Solutions and CITIES

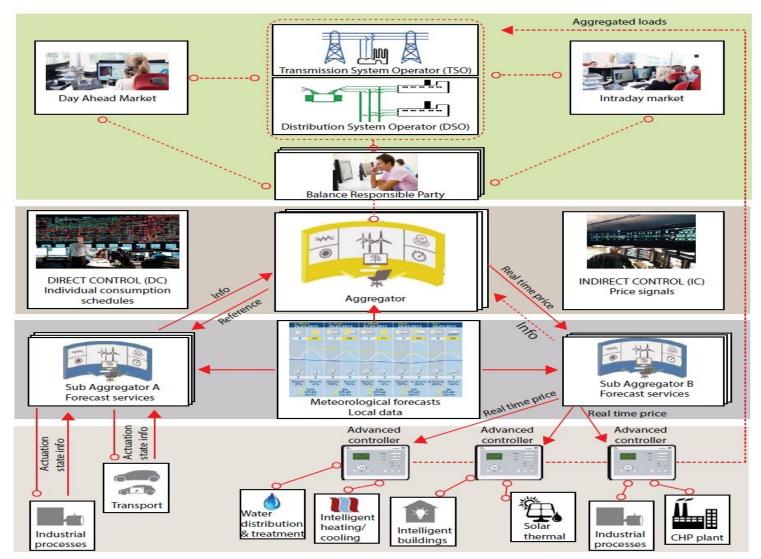
The *Center for IT-Intelligent Energy Systems (CITIES)* is aiming at establishing methodologies and solutions for design and operation of integrated electrical, thermal, fuel pathways at all scales.





DTU

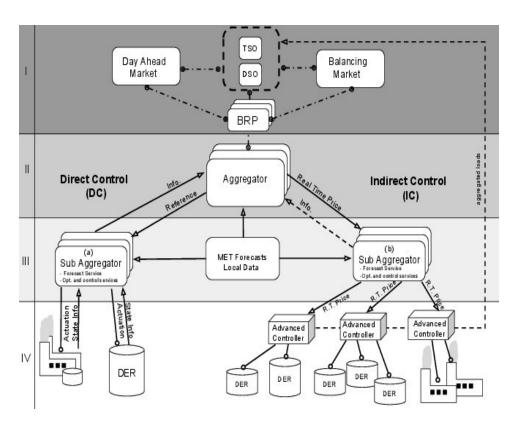
Smart-Energy OS







Control and Optimization



In New Wiley Book: Control of Electric Loads in Future Electric Energy Systems, 2015

Day Ahead:

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

Direct Control:

Actuator: **Power**

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

Indirect Control:

Actuator: Price

Cost: E-MPC at low (DER) level, One-way

communication

Models for DERs are not needed

Simple 'contracts'

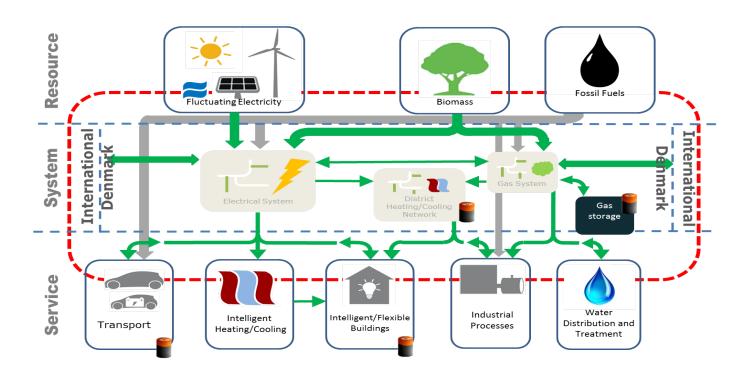






Models for describing flexibility

Data and statistical methods are used to establish cyber-physical models for characterizing the flexibility





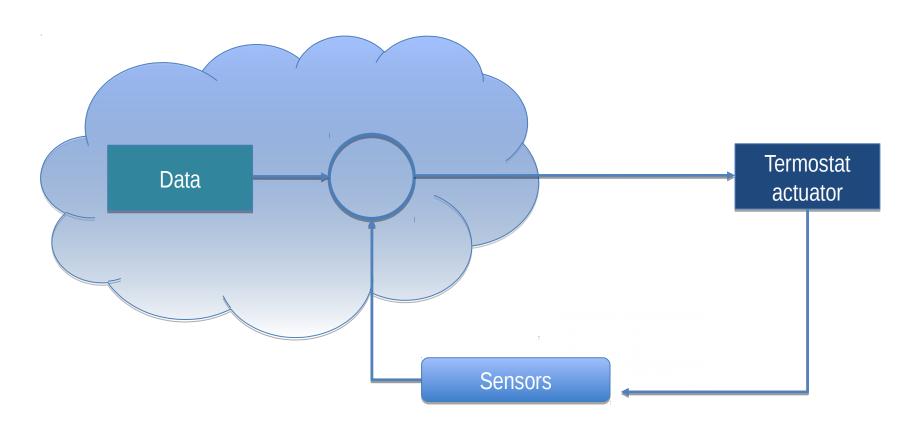


SE-OS Characteristics

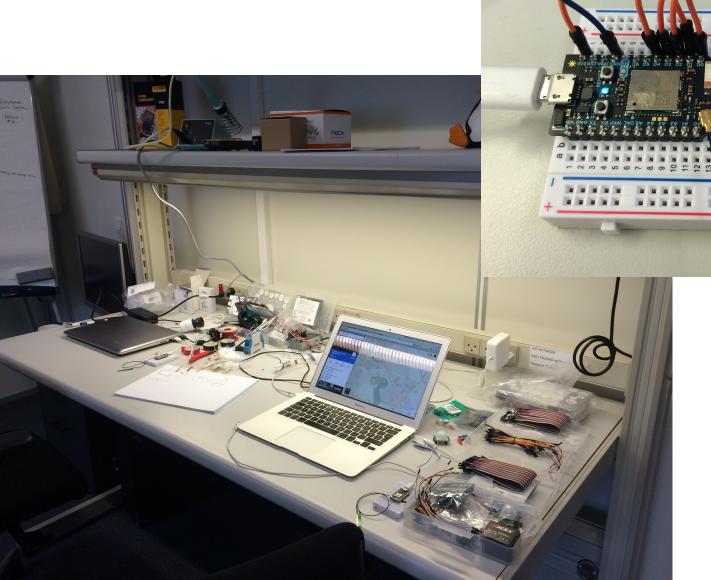
- Bidding clearing activation at higher levels
- Control principles (direct or indirect) at lower levels
- Cloud based solution for forecasting and control
- Facilitates energy systems integration (power, gas, thermal, ...)
- Allow for specialized aggregators
- Simple setup for the communication
- Simple (or no) contracts
- Rather simple to implement
- Harvest flexibility at all levels



SE-OS Control loop design – **logical drawing**

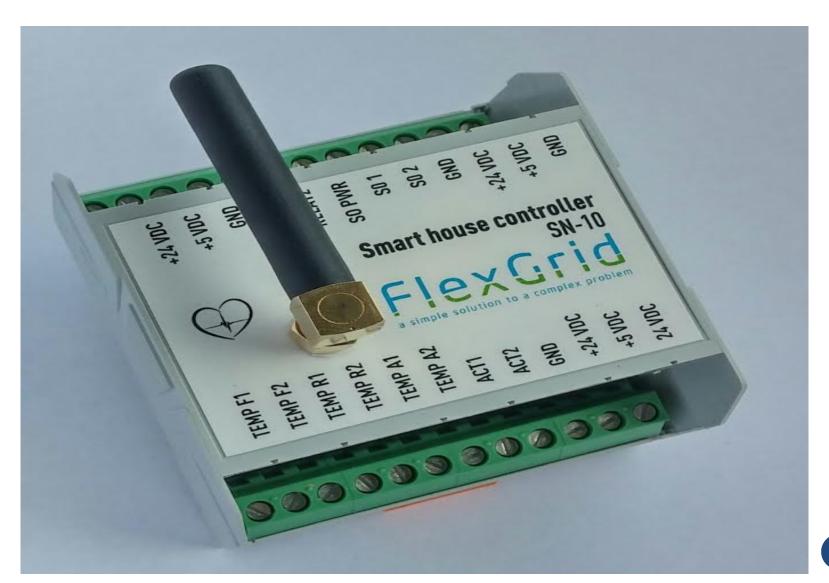


Lab testing

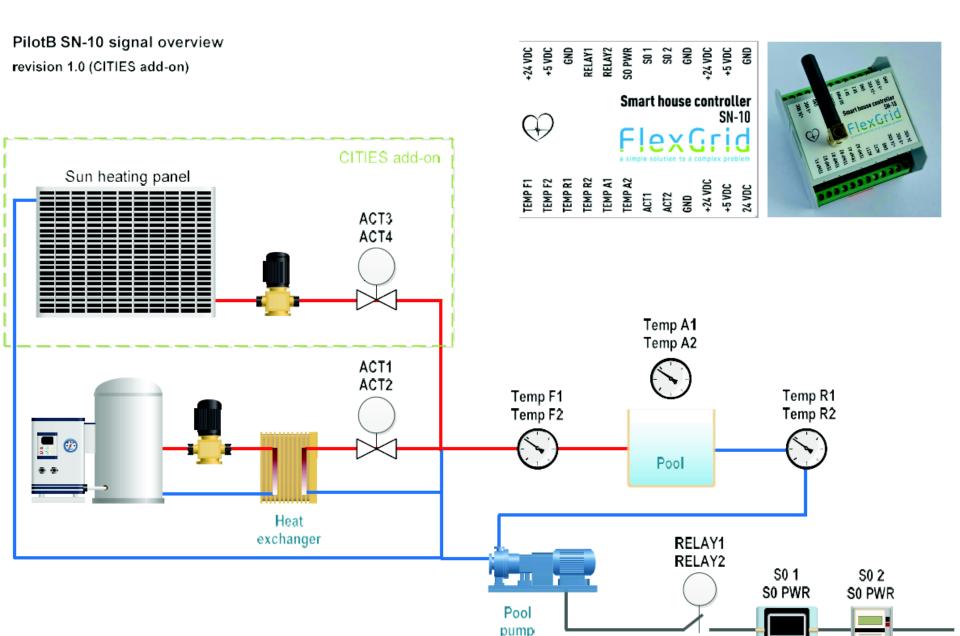


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SN-10 Controller Prototype



Smart Control of Summerhouses







Indirect Control

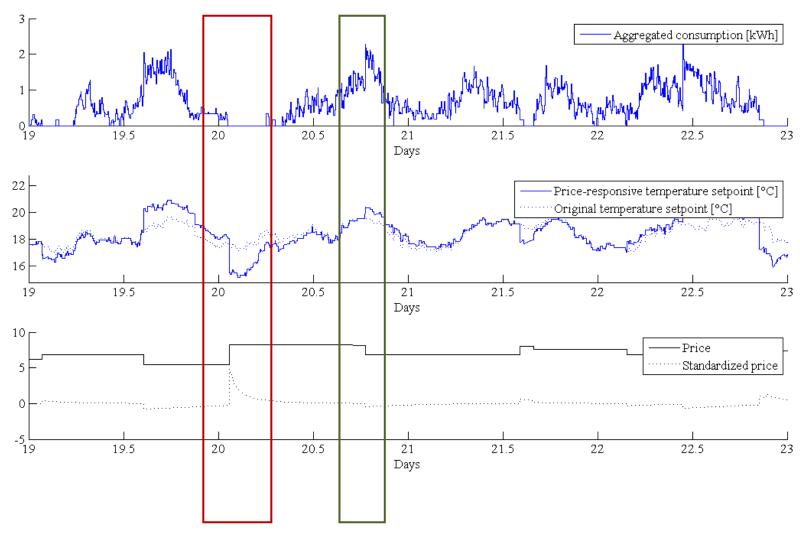
Control of Heating Systems





Aggregation (over 20 houses)

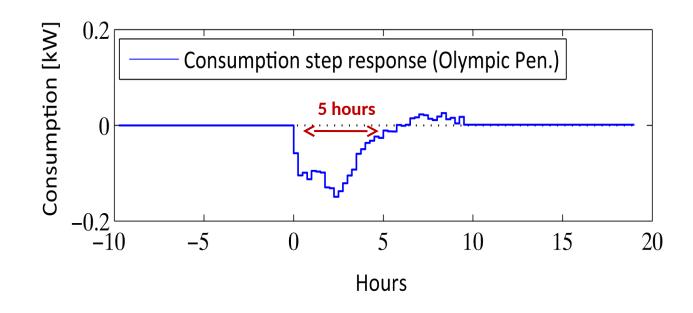








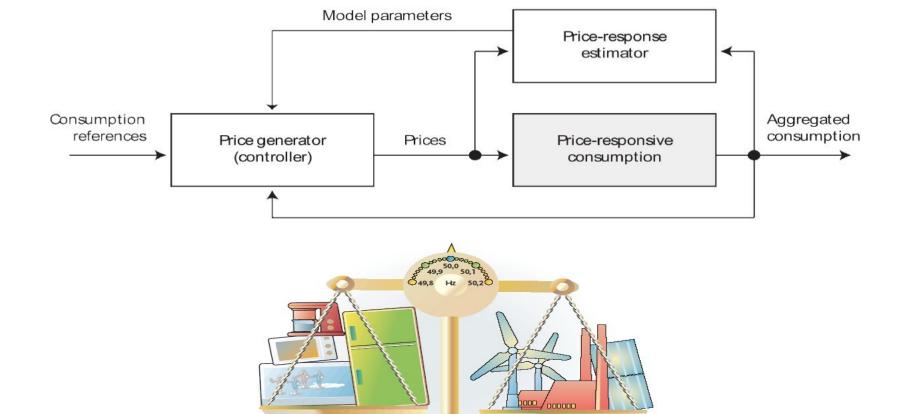
Flexibility described by Step Response Functions





Control of Power Consumption



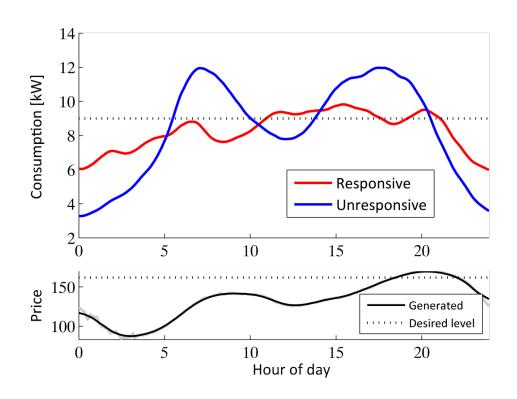






Control performance

Considerable reduction in peak consumption







Direct Control and Bids for Markets

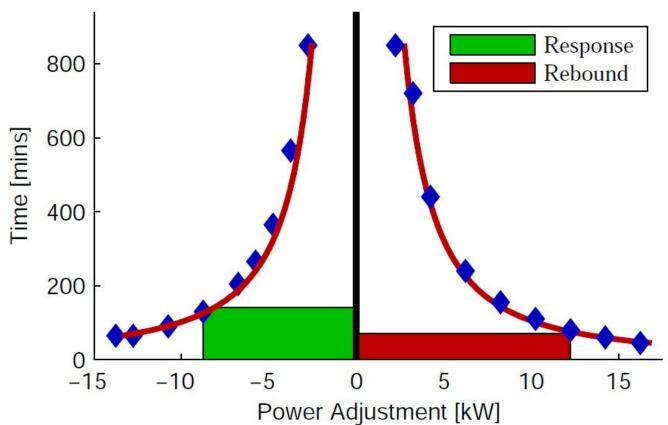
Flexibility Related to Thermal Demand Response







Flexibility Represented by Saturation Curves (for market integration using block bids)







Characterization of Flexibility

- For indirect (price-based) control:
 - Step Response Functions
 - Flexibility depends on price
 - Area, Slope, Tmax,
- For direct control:
 - Saturation Curves
 - Describes also rebound effect







Case study

Control of Wastewater Treatment Plants





Kolding WWTP

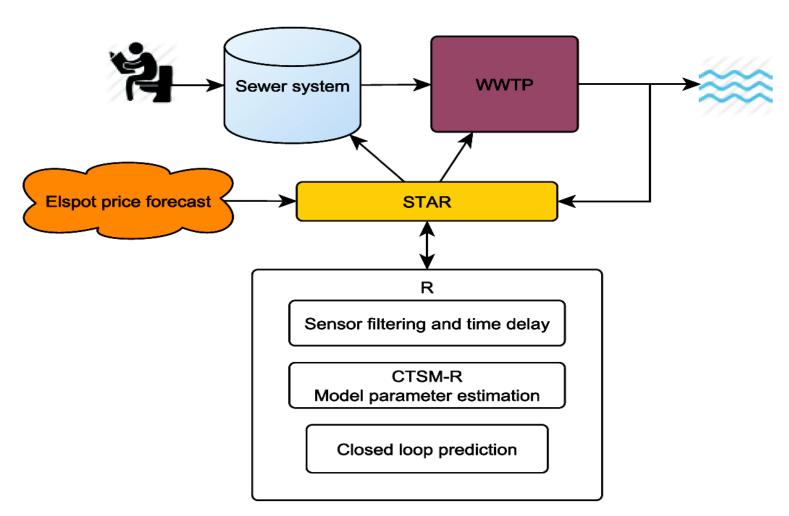








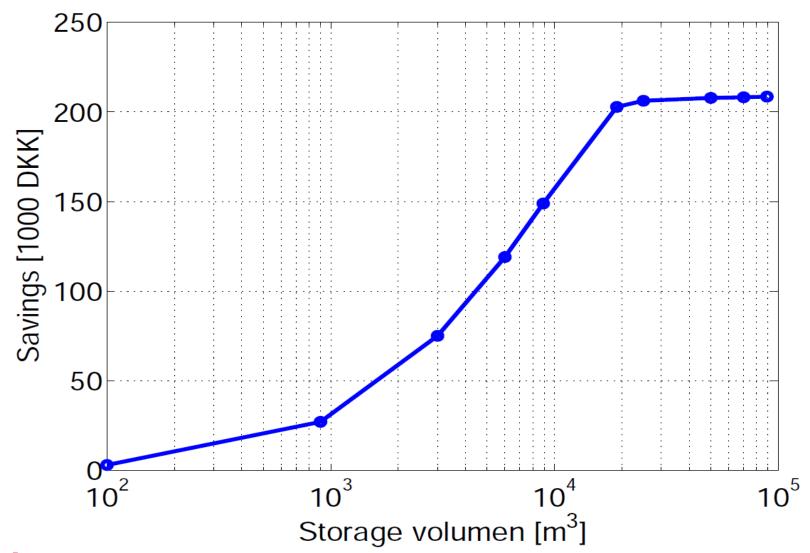
Flexibility in Wastewater Treatment







Sewer System Annual Elspot Savings







Flexible Power Systems Some Demo Projects in CITIES

- Control of WWTP (ED, Krüger, ..)
- Heat pumps (Grundfos, EconGrid, ENFOR, ..)
- Supermarket cooling (Danfoss, TI, ..)
- Summerhouses (DC, ONE, SE, Energinet.dk, ..)
- Green Houses (NeoGrid, Danfoss, F.Fyn,)
- CHP (Dong Energy, F.Fyn, HOFOR, NEAS, ...)
- Industrial production (DI, ...)
- EV (charging) (Eurisco, ENFOR, ...)



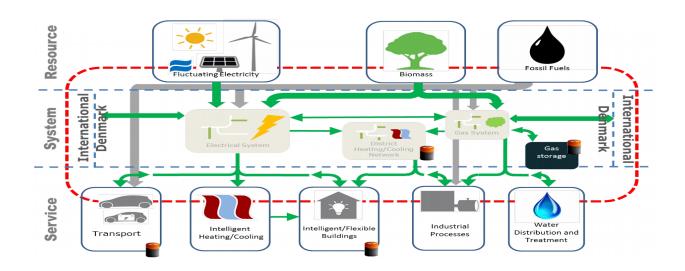








(Virtual) Storage Solutions



Flexibility (or virtual storage) characteristics:

- Supermarket refrigeration can provide storage 0.5-2 hours ahead
- Buildings thermal capacity can provide storage up to, say, 5-10 hours ahead
- Buildings with local water storage can provide storage up to, say, 2-12 hours ahead
- District heating/cooling systems can provide storage up to 1-3 days ahead
- DH systems with thermal solar collectors can often provide seasonal storage solutions
- Gas systems can provide seasonal/long term storage solutions









- A Smart-Energy OS for implementing flexible and integrated energy systems has been described
- Built on: Big Data Analytics, Cyber Physical systems, Stochastic opt./control, Forecasting, IoT, IoS, Cloud computing, ...
- Modelling: Toolbox CTSM-R for combined physical and statistical modelling (grey-box modelling)
- Control: Toolbox MPC-R for Model Predictive Control
- Forecasting: Framework (cloud based) for full probabilistic forecasting
- Simulation: Framework for simulating flexible power systems





Discussion

- IT-Intelligent Energy Systems Integration can provide virtual storage solutions (so maybe we should put less focus on electrical storage solutions)
- District heating (or cooling) systems can provide flexibility on the essential time scale (up to a few days)
- Gas systems can provide seasonal virtual storage solutions
- Smart Cities are just smart elements of a Smart Society
- We see a large potential in Demand Response. Automatic solutions, price based control, and end-user focus are important
- We see large problems with the tax and tariff structures in many countries (eg. Denmark).
- Markets and pricing principles need to be reconsidered; we see an advantage of having a physical link to the mechanism (eg. nodal pricing, capacity markets)

