

Control-based provision of ancillary services by flexible end-users

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Agenda

- Introduction
- Reliability in power systems
- Leveraging consumers' flexibility
- Approaches to ancillary services provision: AS4.0
- Concluding remarks



Introduction Power system operation

ower system operation

Power system operation in the past

- Conventional generation units
- Passive consumers

Almost predictable and controllable



Introduction

Power system operation

Power system operation today

- · Renewable energy sources
- Active and dynamic consumers

Stochastic and less controllable





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Reliability in power systems Ancillary services



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Leveraging consumers' flexibility

Power system reliability

Demand response

Introduction

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Demand response programs

In demand response (DR), consumers alter their consumption according to the necessity of the grid.



Demand response

Conclusions

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Conclusions

Ancillary services provision

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Required models for AS4.0

Three types of **models** are needed to formulate AS4.0.



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Power system control models **Required models for AS4.0** Three types of **models** are needed to formulate AS4.0. Effect on frequency/ voltage Transmission Distribution Consumers' system flexibility system £ External power disturbance Models Transmission system control model Consumers' effective Consumers' price response model flexibility response Distribution system control model Consumers' effective Consumers' price flexibility response response model

Needed flexibility

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Power system control models



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Power system control models



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Demand response

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Demand response

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Aggregate consumers' price response



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Aggregate consumers' price response



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Aggregate consumers' price response



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Conclusions

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Due to **data scarcity**, models are adopted.

Different models at transmission and distribution levels:

- Size
- Consumers' composition

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Simulations results

Frequency at the transmission level

AS4.0 reduces the frequency deviation by around **50%** compared to the conventional method.

Maximum frequency Time and disturbance injected,

deviation, Hz

Deviation reduction, %

(a b) 49.8 (a 49.8) _
50 50 49.8	
50 50 49.8 - 49.8 -	
19.8 -	
<u></u> 49.8 -	
	-
50 100 150 200 25	0
Time, seconds	
S (b	
	/
	_
$\begin{vmatrix} \bullet \\ \bullet $)
$\left \overline{\mathfrak{T}} 49.8 \right / (AS4.0)$)) -
30 35 40 45	50
Time, seconds	

CGUs-based ASAS4.0[1,1000]0.100.0640 %[30,350]-0.27-0.1352 %[60,852]0.210.1338 %[90,500]-0.26-0.1638 %[120,1148]0.200.1240 %[150,1000]-0.12-0.0833 %[180,1300]0.140.0842 %[210,1056]-0.17-0.1135 %[240,1500]0.120.0741 %	(Sec, WIVV)			
[1,1000]0.100.0640 %[30,350]-0.27-0.1352 %[60, 852]0.210.1338 %[90, 500]-0.26-0.1638 %[120, 1148]0.200.1240 %[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %		CGUs-based AS	AS4.0	
[30,350]-0.27-0.1352 %[60, 852]0.210.1338 %[90, 500]-0.26-0.1638 %[120, 1148]0.200.1240 %[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[1,1000]	0.10	0.06	40 %
[60, 852]0.210.1338 %[90, 500]-0.26-0.1638 %[120, 1148]0.200.1240 %[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[30,350]	-0.27	-0.13	52 %
[90, 500]-0.26-0.1638 %[120, 1148]0.200.1240 %[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[60, 852]	0.21	0.13	38 %
[120, 1148]0.200.1240 %[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[90, 500]	-0.26	-0.16	38 %
[150, 1000]-0.12-0.0833 %[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[120, 1148]	0.20	0.12	40 %
[180, 1300]0.140.0842 %[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[150, 1000]	-0.12	-0.08	33 %
[210, 1056]-0.17-0.1135 %[240, 1500]0.120.0741 %	[180, 1300]	0.14	0.08	42 %
[240, 1500] 0.12 0.07 41 %	[210, 1056]	-0.17	-0.11	35 %
	[240, 1500]	0.12	0.07	41 %

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Conclusions \bigcirc

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Simulations results

Voltage at the distribution level

AS4.0 manages to mitigate the voltage issues at the DSO buses.

Operational issues at TSO and DSO levels

The number of buses with voltage issues decreases over time.



AS4.0



Concluding remarks

Conclusions and perspectives for future work

Conclusions	Perspectives for future work
new approach to AS provision based on: time varying electricity prices one-way communication control techniques	Modelling power system operation in a more real manner.
successfully handled the operational issues at TSO and DSO level	2 Collecting high resolution data of consumers' pric responsiveness.
Better performance than the conventional generation units- based method	



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Thank you!