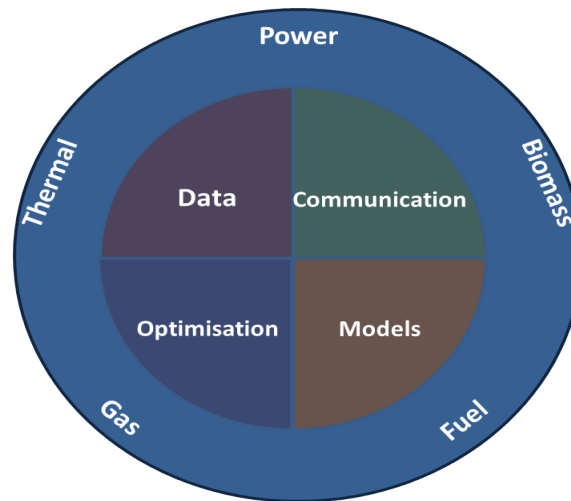


Smart-Energy Operating-System; A Framework for Implementing Flexible Electric Energy Systems in Smart Cities



Peder Bacher and Henrik Madsen, DTU Compute

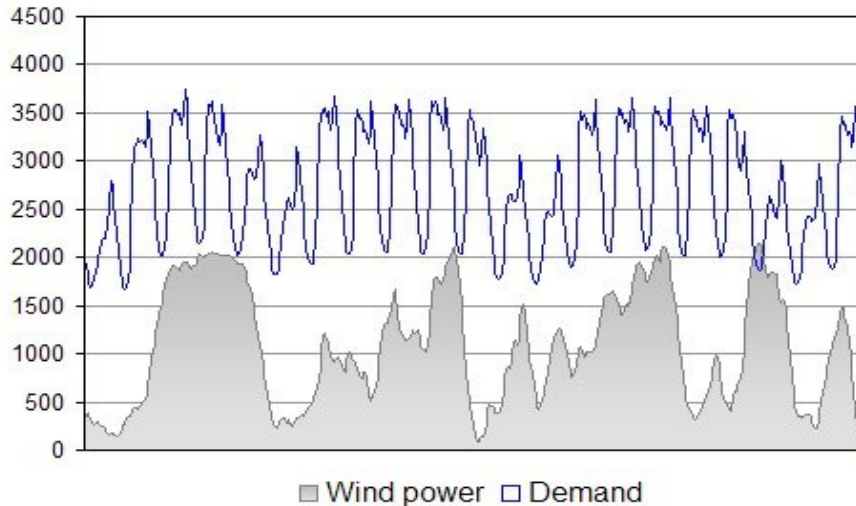
<http://www.henrikmadsen.org>

<http://www.smart-cities-centre.org>

The Danish Wind Power Case

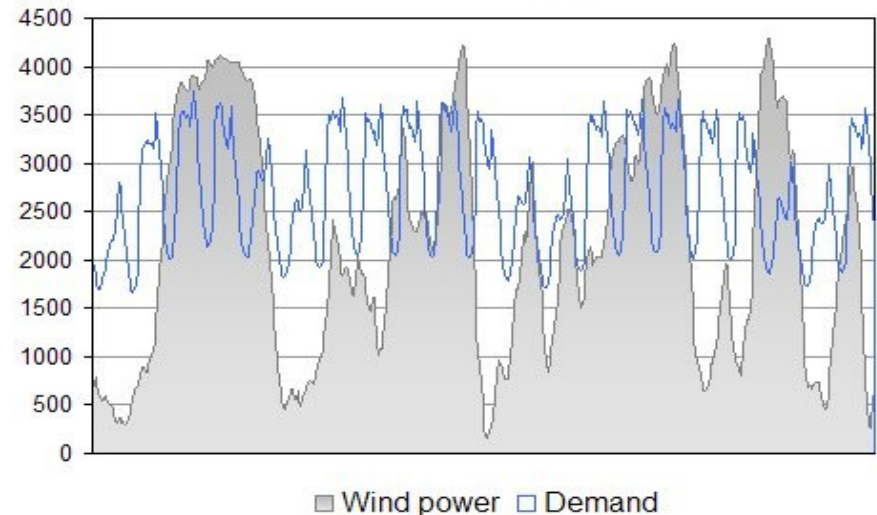
.... *balancing of the power system*

25 % wind energy (West Denmark January 2008)



In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)

50 % wind energy



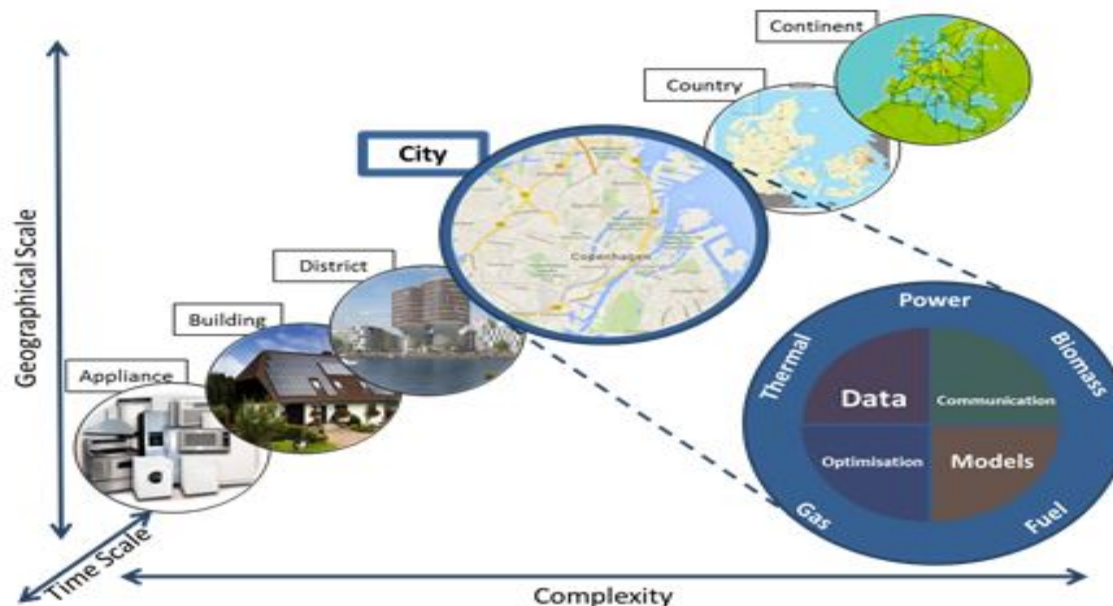
In 2015 more than 42 pct of electricity load was covered by wind power.

For several days the wind power production was more than 100 pct of the power load.

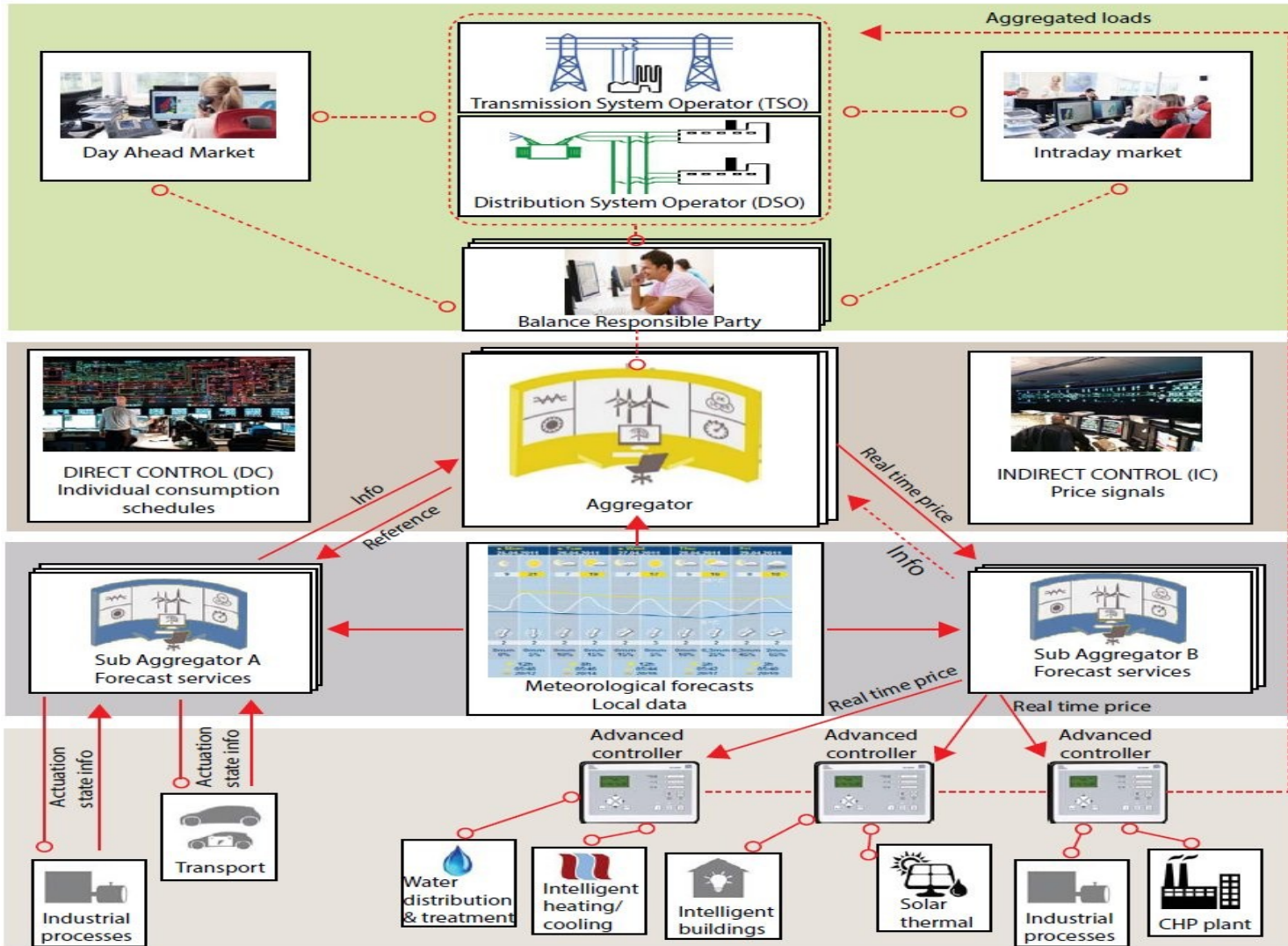
July 10th, 2015 more than 140 pct of the power load was covered by wind power

Flexible Solutions and CITIES

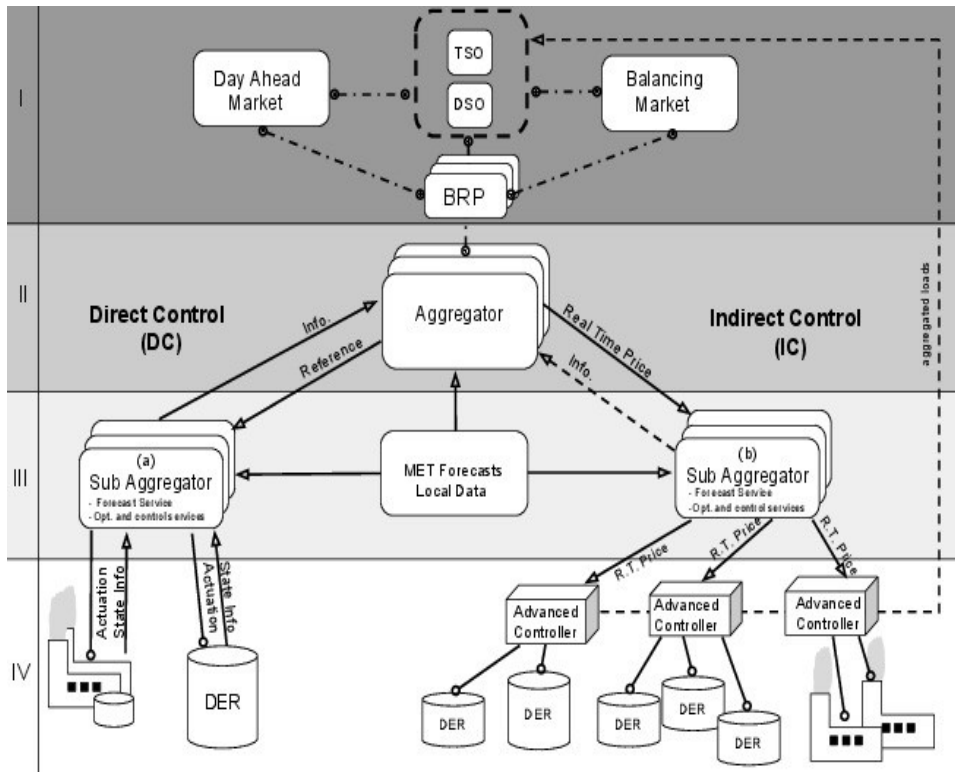
The **Center for IT-Intelligent Energy Systems (CITIES)** is aiming at establishing methodologies and solutions for design and operation of integrated electrical, thermal, fuel pathways at all scales.



Smart-Energy OS



Control and Optimization



Day Ahead:

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

Direct Control:

Actuator: Power

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

Indirect Control:

Actuator: Price

Cost: E-MPC at **low (DER) level**, One-way communication

Models for DERs are not needed

Simple 'contracts'

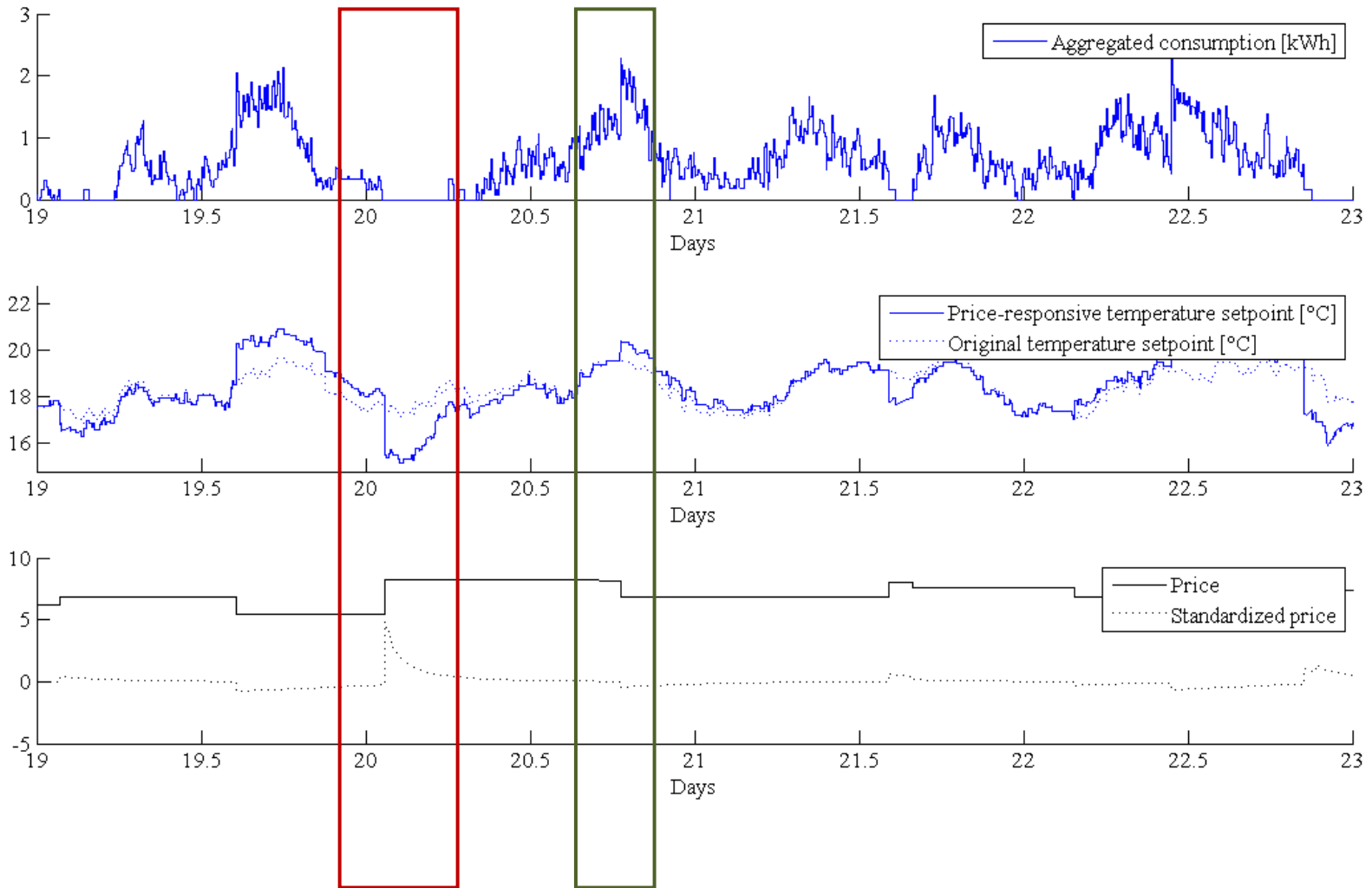
In New Wiley Book: Control of Electric Loads in Future Electric Energy Systems, 2015

Indirect Control

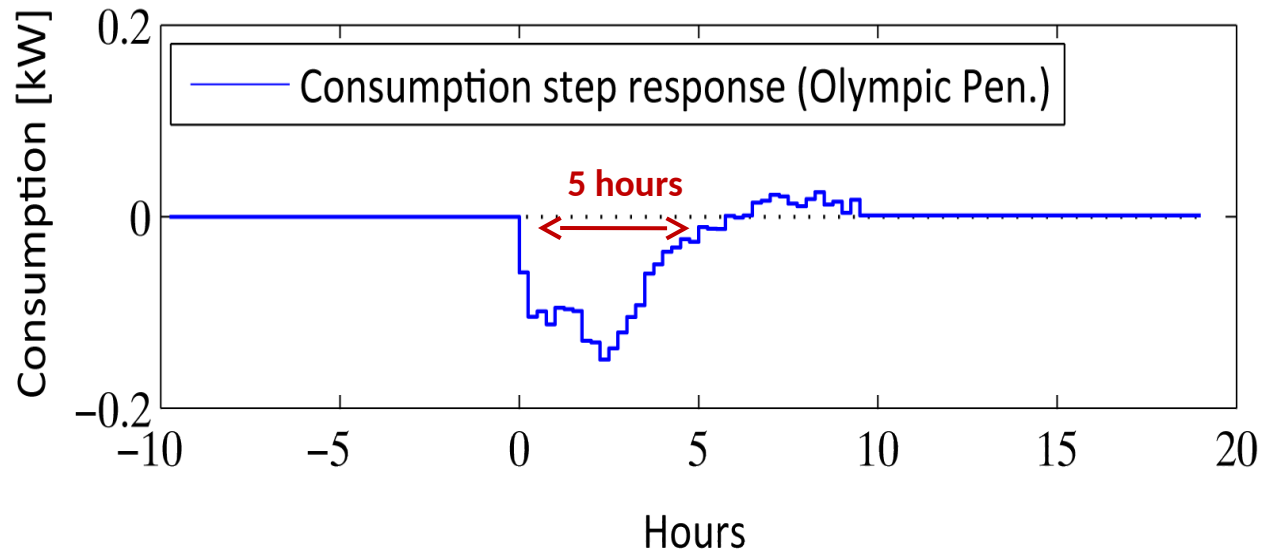
Control of Heating Systems



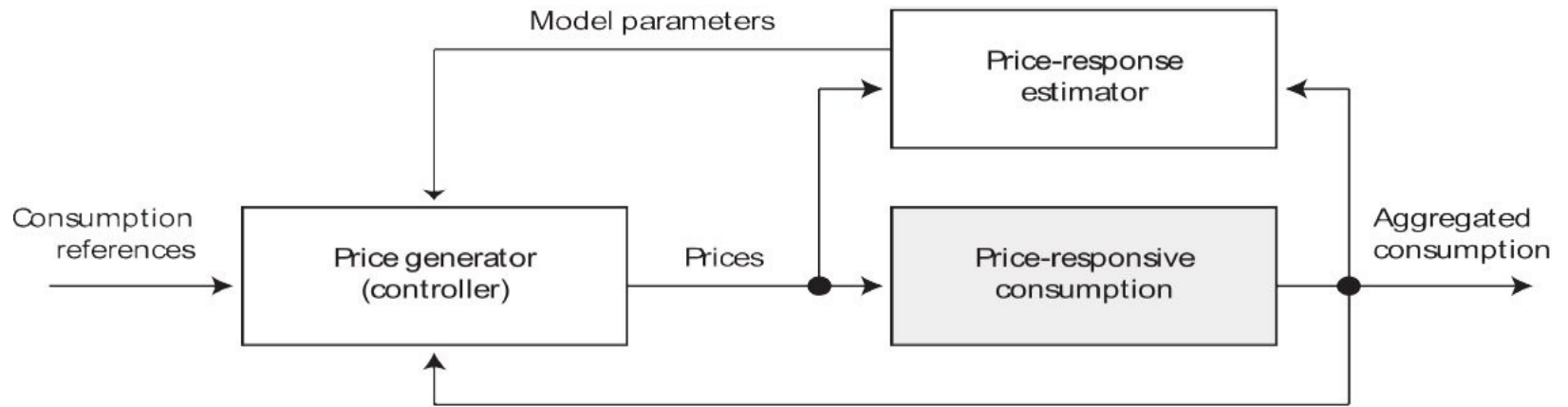
Aggregation (over 20 houses)



Flexibility described by Step Response Functions



Control of Power Consumption



Case study

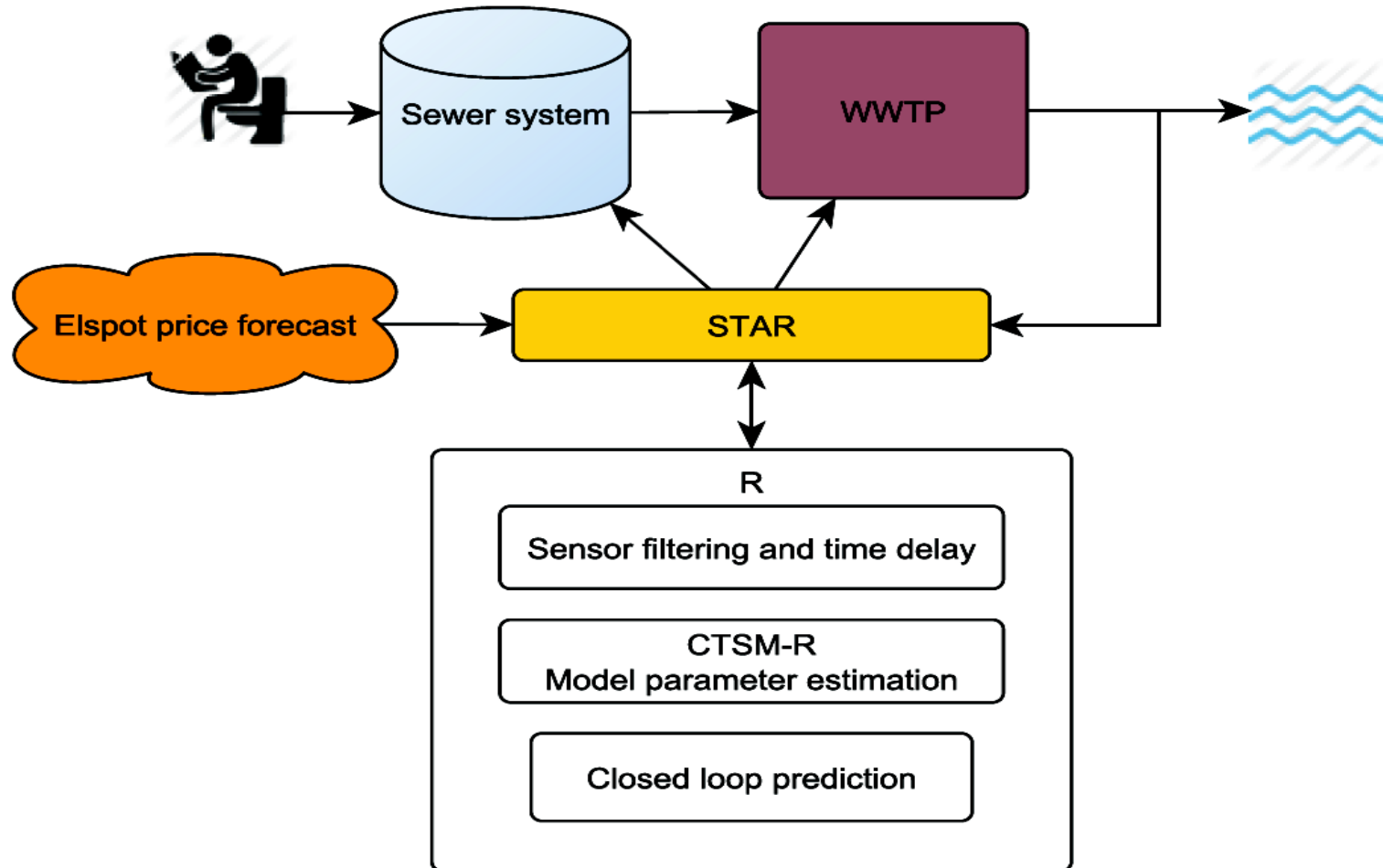
Control of Wastewater Treatment Plants



Kolding WWTP

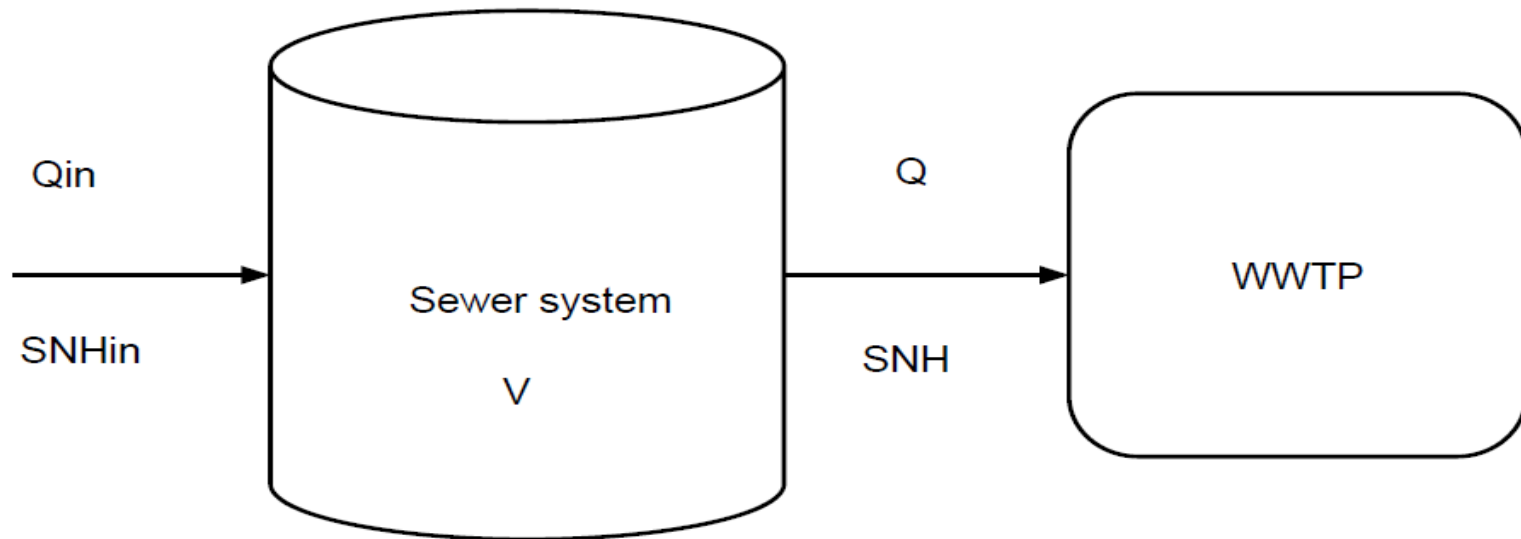


Energy Flexibility in Wastewater Treatment

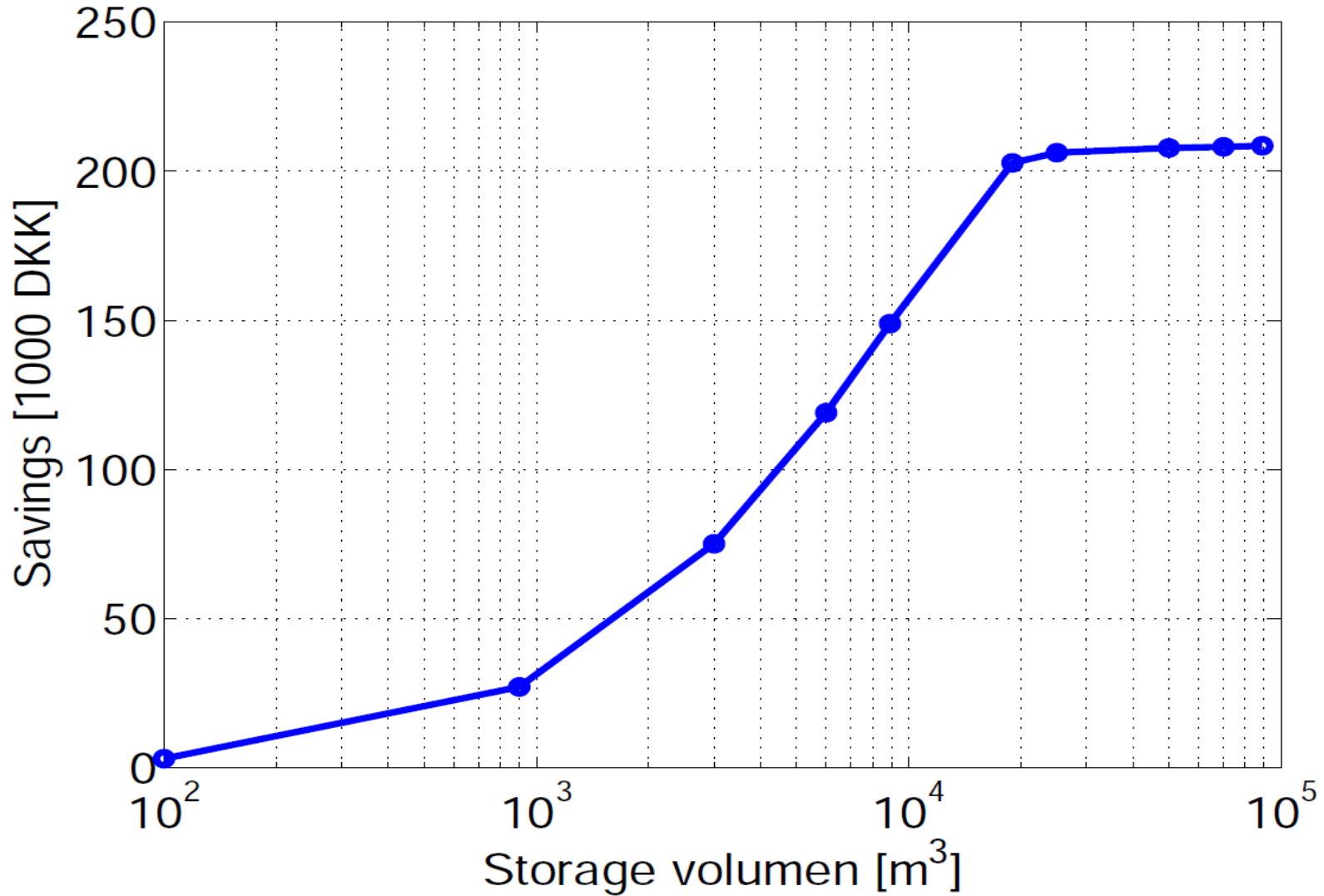


Sewer System Control Goal

minimize overflow + $p_{elspot}^T f(Q)$



Sewer System Annual Elspot Savings





Software solutions

Software for combined physical and statistical modelling

Continuous Time Stochastic Modelling (CTSM) is a software package for modelling and simulation of combined physical and statistical models. You find a technical description and the software at CTSM.info.

Software for Model Predictive Control

HPMPC is a toolbox for High-Performance implementation of solvers for Model Predictive Control (MPC). It contains routines for fast solution of MPC and MHE (Moving Horizon Estimation) problems on embedded hardware. The software is available on [GitHub](#).

MPCR is a toolbox for building Model Predictive Controllers written in R, the free statistical software. It contains several examples for different MPC problems and interfaces to opensource solvers in R. The software is available on [GitHub](#).

Latest news

Summer School at DTU, Lyngby, Denmark – July 4th-8th 2016

Summer School – Granada, Spain, June 19th-24th 2016

Third general consortium meeting – DTU, May 24th-25th 2016

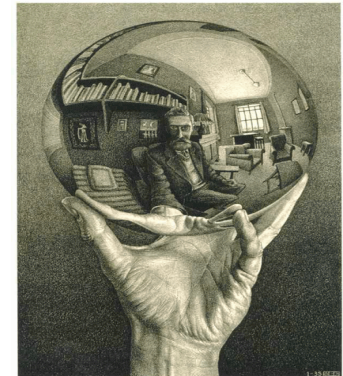
Smart City Challenge in Copenhagen – April 20th 2016

Guest lecture by Pierluigi Mancarella at DTU, April 6th 2016

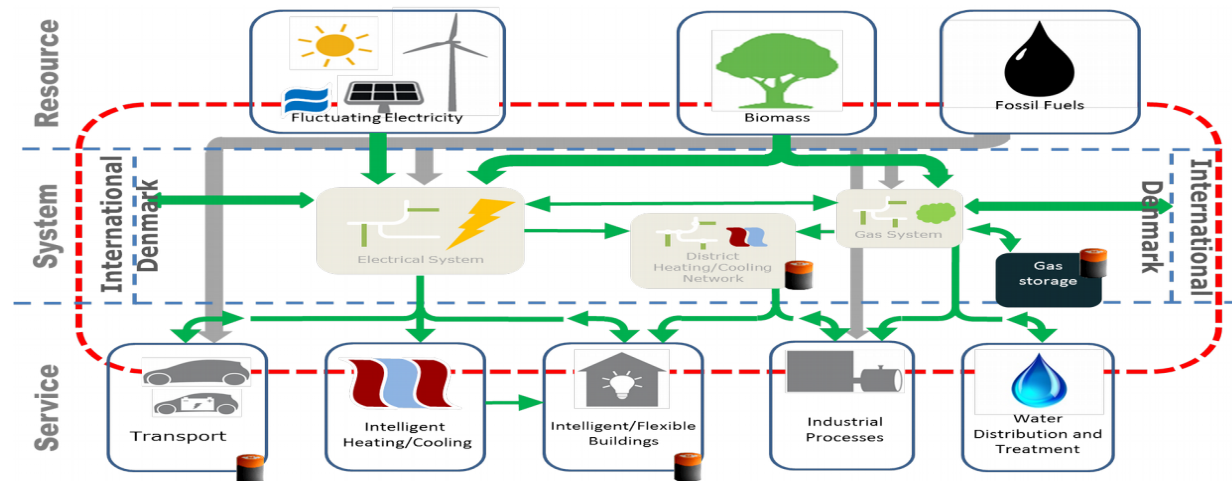
Integrated and Flexible Energy Systems

Some Demo Projects in CITIES

- Control of WWTP (ED, Krüger, ..)
- Heat pumps (Grundfos, EconGrid, ENFOR, ..)
- Supermarket cooling (Danfoss, TI, ..)
- Summerhouses (DC, ONE, SE, Energinet.dk, ..)
- Green Houses (NeoGrid, Danfoss, F.Fyn,)
- CHP (Dong Energy, F.Fyn, HOFOR, NEAS, ...)
- Industrial production (DI, ...)
- EV (charging) (Eurisco, ENFOR, ...)
-



(Virtual) Storage Solutions



● Flexibility (or virtual storage) characteristics:

- Supermarket refrigeration can provide storage 0.5-2 hours ahead
- Buildings thermal capacity can provide storage up to, say, 5-10 hours ahead
- Buildings with local water storage can provide storage up to, say, 2-12 hours ahead
- District heating/cooling systems can provide storage up to 1-3 days ahead
- DH systems with thermal solar collectors can often provide seasonal storage solutions
- Gas systems can provide seasonal/long term storage solutions

Summary

- A Smart-Energy OS for implementing flexible and integrated energy systems has been described
- Built on: Big Data Analytics, Cyber Physical systems, Stochastic opt./control, Forecasting, IoT, IoS, Cloud computing, ...
- **Modelling:** Toolbox – CTSM-R - for combined physical and statistical modelling (grey-box modelling)
- **Control:** Toolbox – MPC-R - for Model Predictive Control
- **Forecasting:** Framework (cloud based) for full probabilistic forecasting
- **Simulation:** Framework for simulating flexible power systems

Discussion

- **IT-Intelligent Energy Systems Integration can provide virtual storage solutions (so maybe we should put less focus on electrical storage solutions)**
- **District heating (or cooling) systems can provide flexibility on the essential time scale (up to a few days)**
- **Gas systems can provide seasonal virtual storage solutions**
- **Smart Cities are just smart elements of a Smart Society**
- **We see a large potential in Demand Response. Automatic solutions, price based control, and end-user focus are important**
- **We see large problems with the tax and tariff structures in many countries (eg. Denmark).**
- **Markets and pricing principles need to be reconsidered; we see an advantage of having a physical link to the mechanism (eg. nodal pricing, capacity markets)**