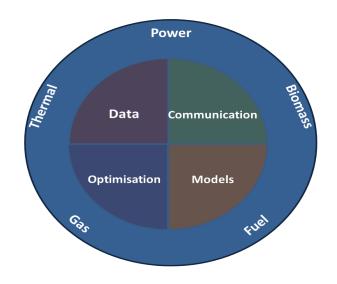


# **Intelligent Energy Systems Integration**

#### **Chinese Mayors Visit on DTU**



Henrik Madsen, DTU Compute

http://www.henrikmadsen.org

http://www.smart-cities-centre.org

http://smartnet-project.eu



# Potentials and Challenges for renewable energy



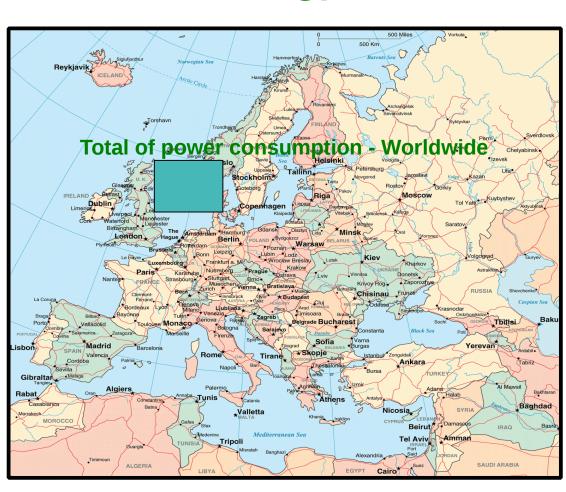
- Scenario: We want to cover the worlds entire need for power using wind power.
- How large an area should be covered by wind turbines?



# Potentials and Challenges for renewable energy



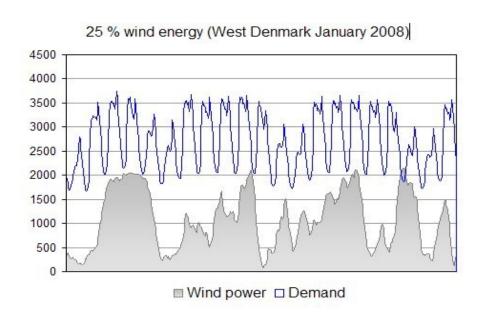
- Scenario: We want to cover the worlds entire need for power using wind power
- How large an area should be covered by wind turbines?
- Conclusion: Use intelligence ....
- Calls for IT / Big Data / Smart
   Grids / Models / Energy
   Systems Integration



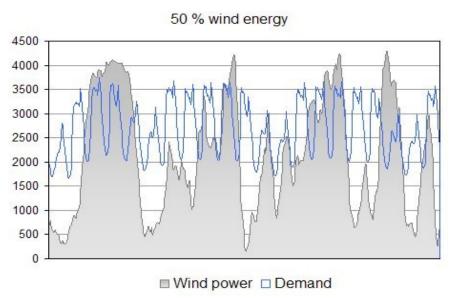
#### The Danish Wind Power Case



.... balancing of the power system



In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)

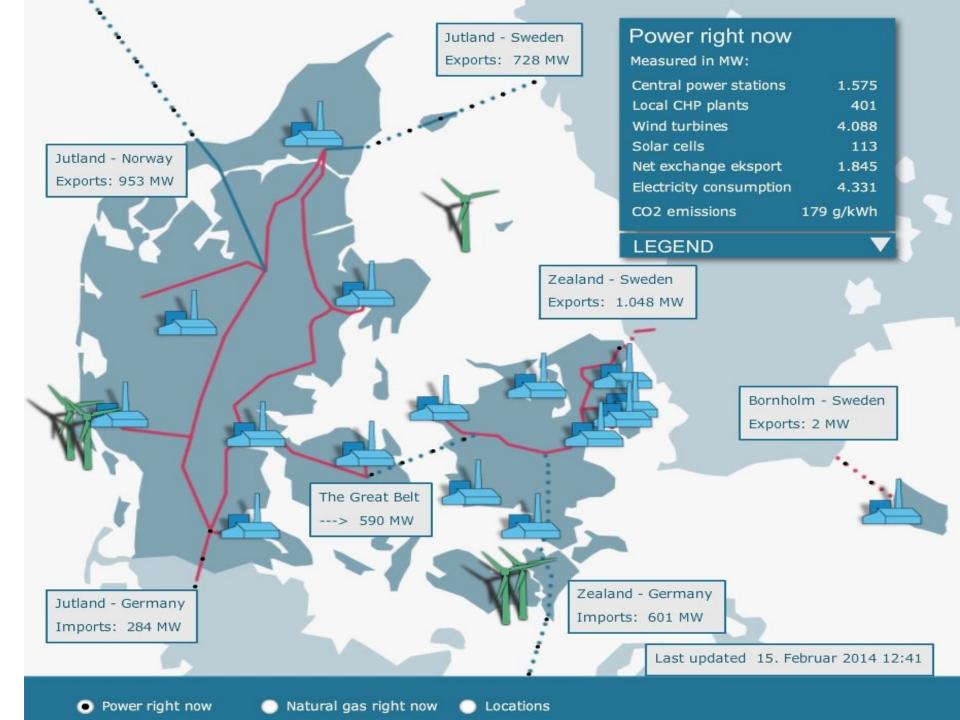


### In 2015 more than 42 pct of electricity load was covered by wind power.

For several days in 2015 the wind power production was more than 120 pct of the power load.

July 14th, 2015 more than 140 pct of the power load was covered by wind power





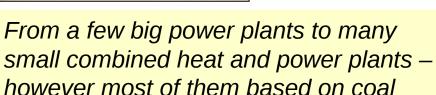
# From large central plants to Combined-heat and power production

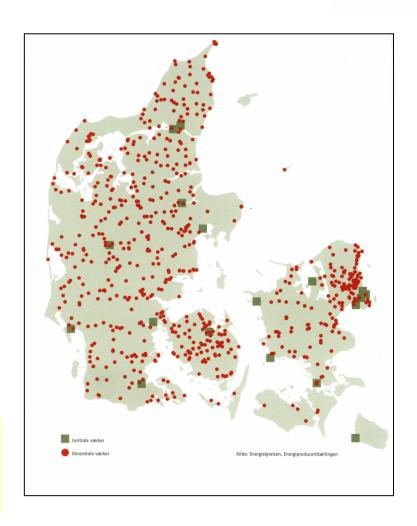


#### <u>1980</u>

# Today Liektricitet MW lactricity Jenname, MJIs latricit Heating



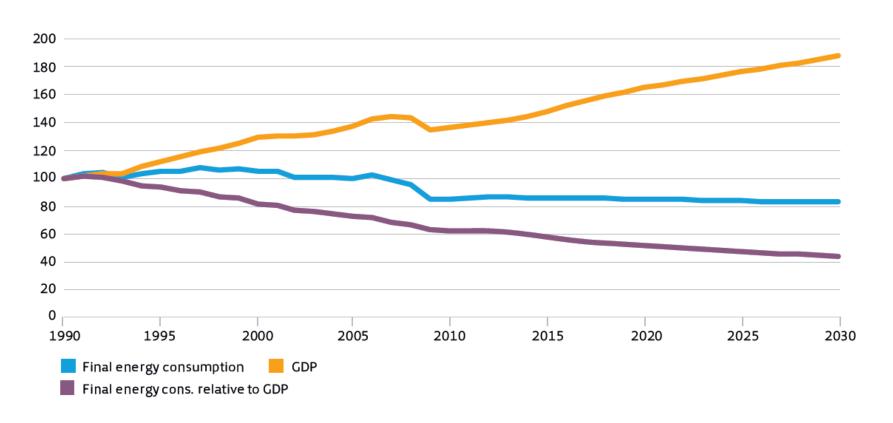






#### What has since been achieved: De-coupling of consumption and GDP growth





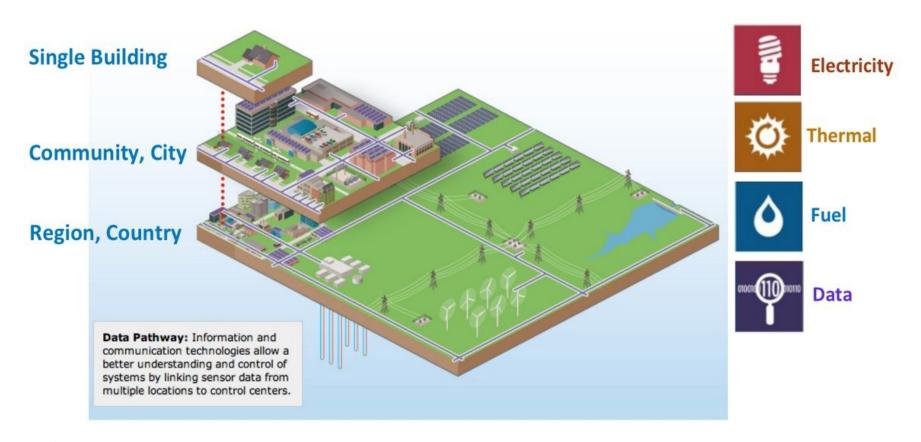
Source: Energy Policy in Denmark. Danish Energy Agency. December 2012



# **Energy Systems Integration in Smart Cities**



**Energy system integration (ESI)** = the process of optimizing energy systems across multiple pathways and scales

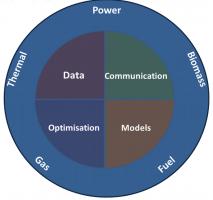




# **Energy Systems Integration Hypothesis**

The **central hypothesis of ESI** is that by **intelligently integrating** currently distinct **energy flows** (heat, power, gas and biomass) **in Cities** we can enable very large shares of renewables, and consequently obtain substantial reductions in CO2 emissions.

**Intelligent integration** will (for instance) enable lossless 'virtual' storage on a number of different time scales.



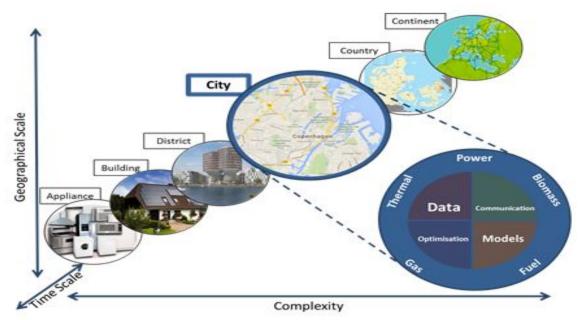




## **ESI Solutions**

The *Center for IT-Intelligent Energy Systems in Cities (CITIES)* is aiming at establishing methodologies and solutions for design and operation of integrated electrical, thermal, fuel pathways at all scales.

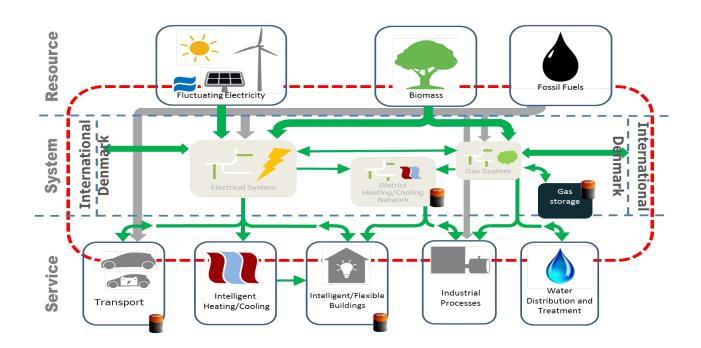
This Center is the largest Smart Cities and ESI research project in Denmark – see http://www.smart-cities-centre.org .





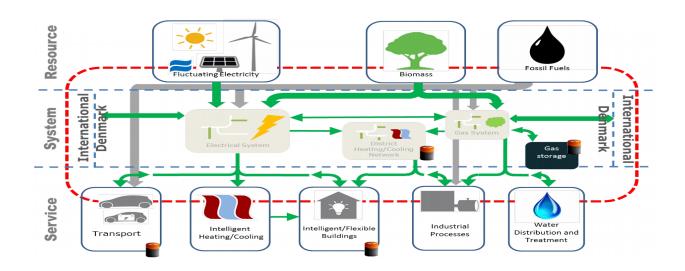


Energy Systems Integration using data and IT solutions leading to models and methods for planning and operation of future energy systems.





# (Virtual) Storage Solutions



#### Flexibility (or virtual storage) characteristics:

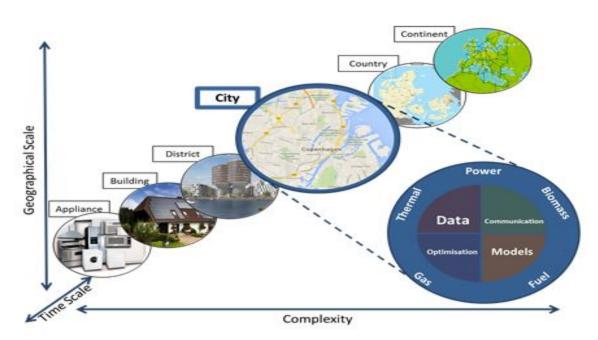
- Supermarket refrigeration can provide storage 0.5-2 hours ahead
- Buildings thermal capacity can provide storage up to, say, 5-10 hours ahead
- Buildings with local water storage can provide storage up to, say, 2-12 hours ahead
- District heating/cooling systems can provide storage up to 1-3 days ahead
- DH systems with thermal solar collectors can often provide seasonal storage solutions
- Gas systems can provide seasonal/long term storage solutions





# **Temporal and Spatial Scales**

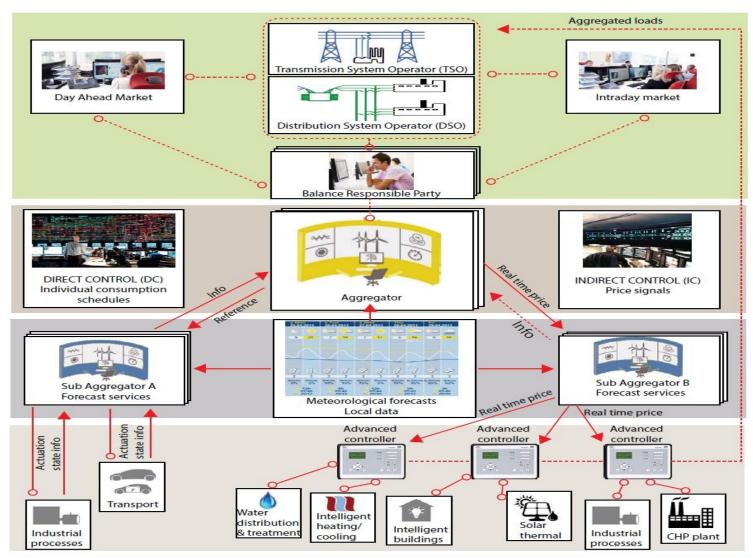
The *Smart-Energy Operating-System (SE-OS)* is used to develop, implement and test of solutions (layers: data, models, optimization, control, communication) for *operating flexible electrical energy systems* at all scales.





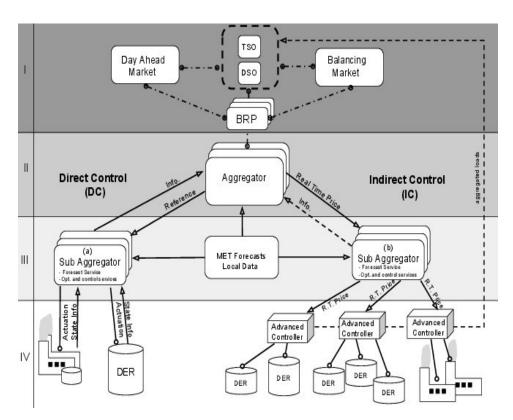
# **Smart-Energy OS**







# **Control and Optimization**



**New Wiley Book: Control of Electric Loads** in Future Electric Energy Systems, 2015

#### **Day Ahead:**

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

#### **Direct Control:**

Actuator: **Power** 

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

#### **Indirect Control:**

Actuator: **Price** 

Cost: E-MPC at **low (DER) level**, One-way

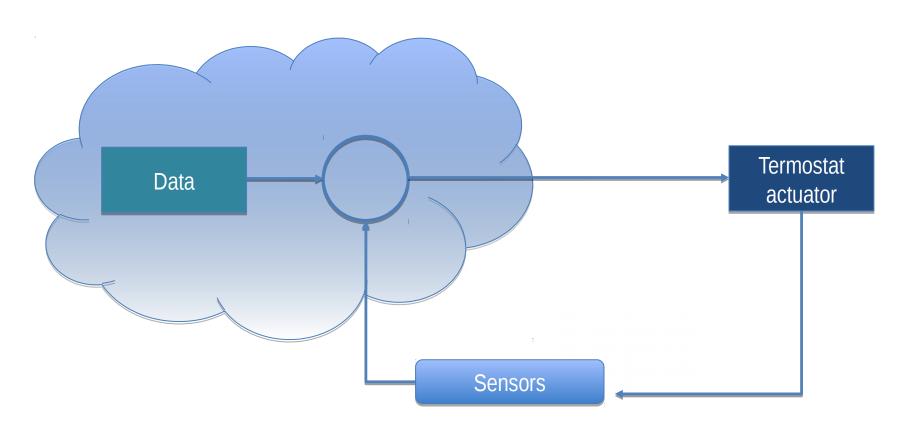
communication

Models for DERs are not needed

Simple 'contracts'



# SE-OS Control loop design – **logical drawing**

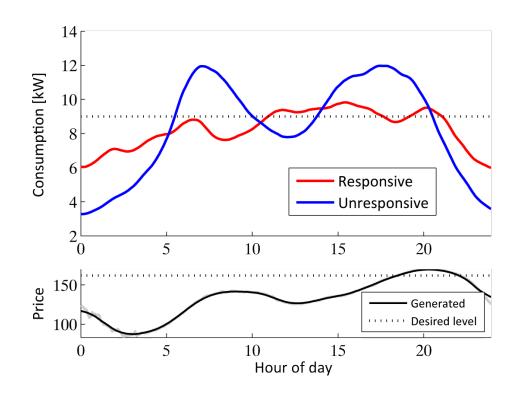




# **Control performance**



Considerable **reduction in peak consumption**Mean daily consumption shift





### Case study

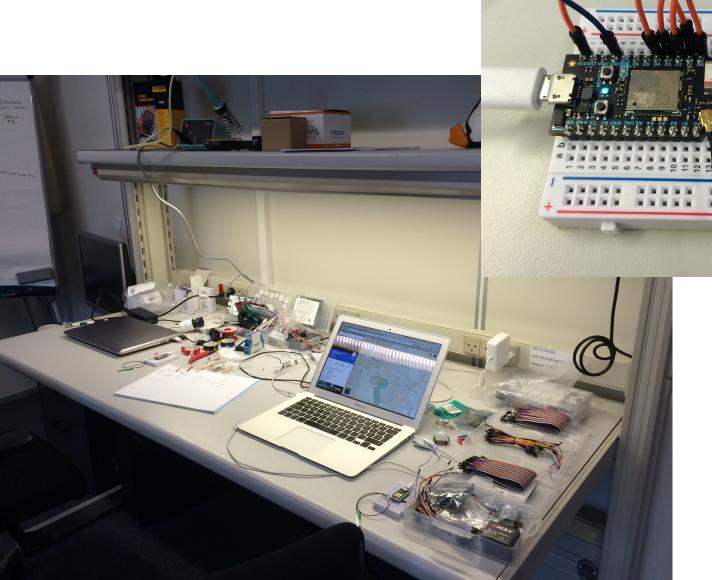
# Control of Power Consumption Using Summer Houses with a Pool (H2020 SmartNet Project)







# Lab testing ....

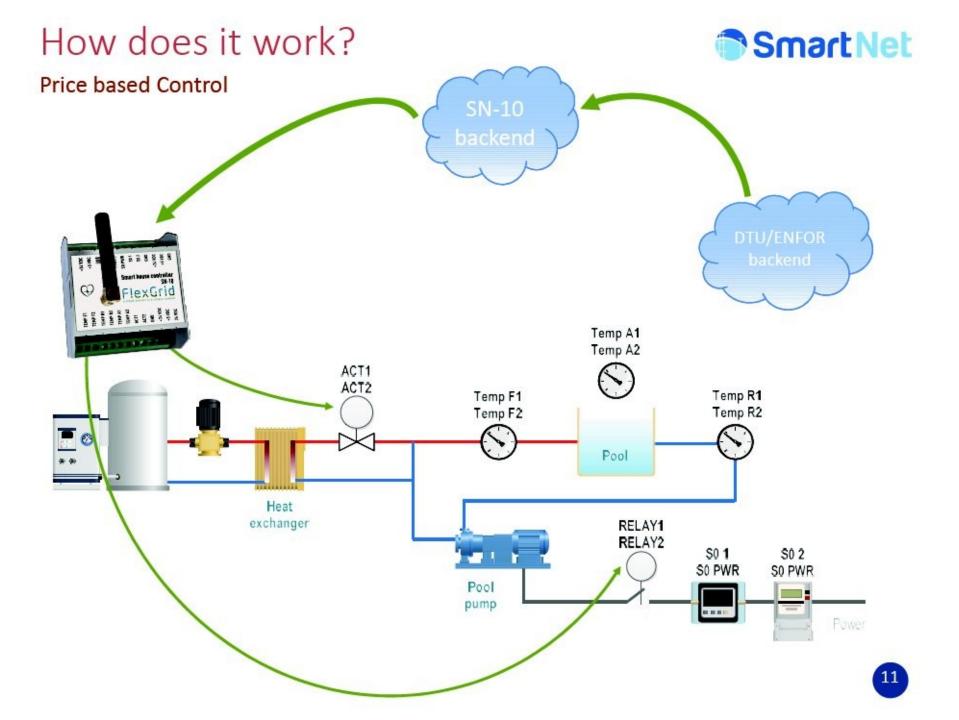


989508ms

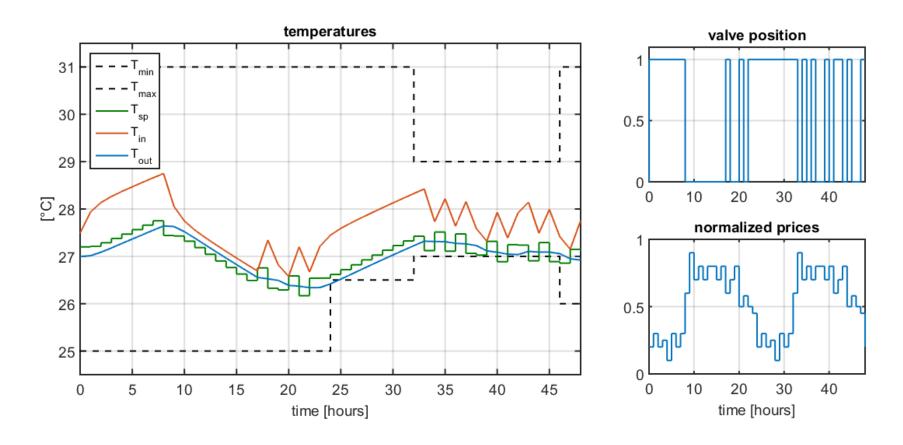
# **SN-10 Smart House Prototype**



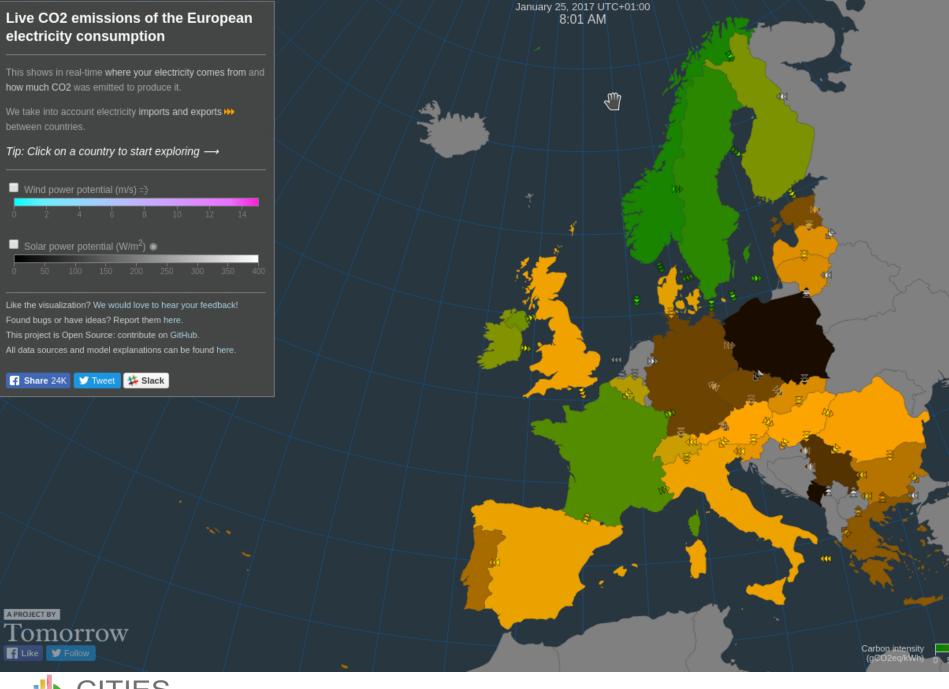


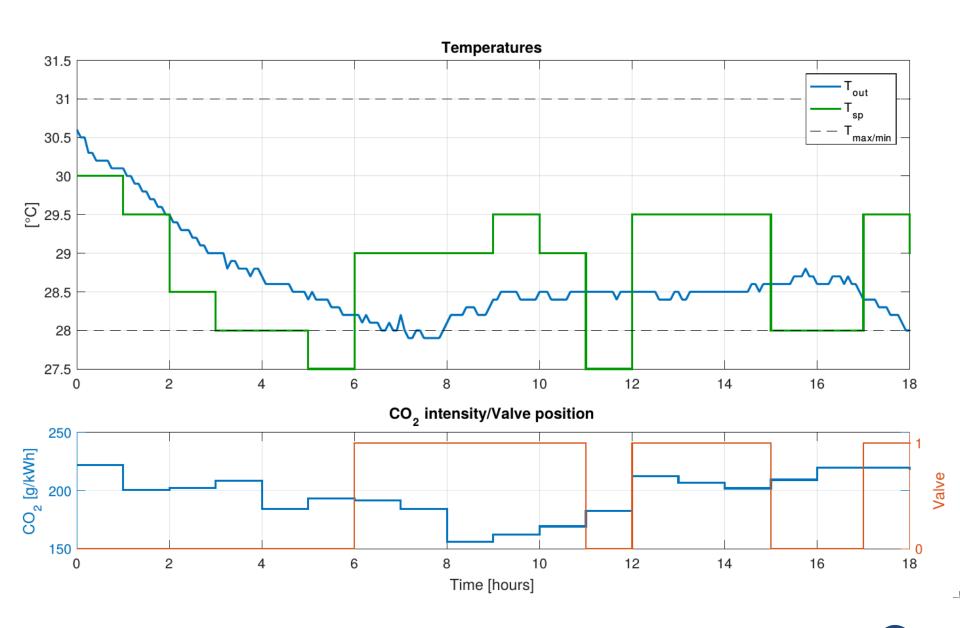


## **Results**





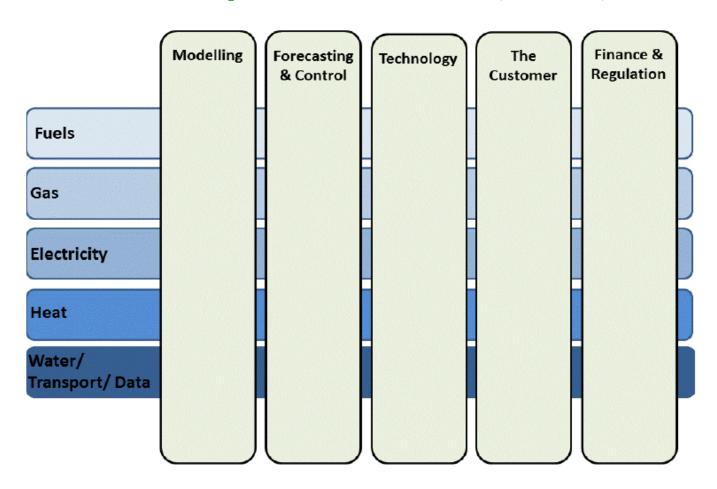




#### (UCD, DTU, KU Leuven):



# ESI Joint Program as a part of European Research (EERA)



#### CITIES

Centre for IT-Intelligent Energy Systems in cities

Demo projects Software solutions Work Packages Partners Events Communications Publications Vacant positions Contacts



#### Software solutions

#### Software for combined physical and statistical modelling

Continuous Time Stochastic Modelling (CTSM) is a software package for modelling and simulation of combined physical and statistical models. You find a technical description and the software at CTSM.info.

#### Software for Model Predictive Control

HPMPC is a toolbox for High-Performance implementation of solvers for Model Predictive Control (MPC). It contains routines for fast solution of MPC and MHE (Moving Horizon Estimation) problems on embedded hardware. The software is available on GitHub.

MPCR is a toolbox for building Model Predictive Controllers written in R, the free statistical software. It contains several examples for different MPC problems and interfaces to opensource solvers in R. The software is available on GitHub.

Search
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#### Latest news

Summer School at DTU, Lyngby, Denmark – July 4th-8th 2016

Summer School – Granada, Spain, June 19th-24th 2016

Third general consortium meeting – DTU, May 24th-25th 2016

Smart City Challenge in Copenhagen – April 20th 2016

Guest lecture by Pierluigi Mancarella at DTU, April 6th HOME

100% BY 2050

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### **Conclusions**



- Energy Systems Integration in Cities can provide virtual and lossless storage solutions (so maybe we should put less focus on physical storage solutions)
- Intelligent Energy Systems Integration in Cities using ICT is the key to enable large shares of wind and solar power
- Focus on zero emission buildings and less on zero energy buildings (the same holds supermarkets, wastewater treatment plants, etc.)
- District heating (or cooling) provides virtual storage on the essential time scale (up to a few days)
- We see a large potential in Demand Side Management in Cities. Automatic solutions and end-user focus is important
- We see a large potential in coupling cooling (eg. for comfort) and heating systems using DH networks
- We see large problems with the tax and tariff structures in many countries (eg Denmark). Coupling to prices for carbon capture could be advantageous.
- Markets and pricing principles need to be reconsidered; we see an advantage of having a physical link to the mechanism (eg. nodal pricing, capacity markets)