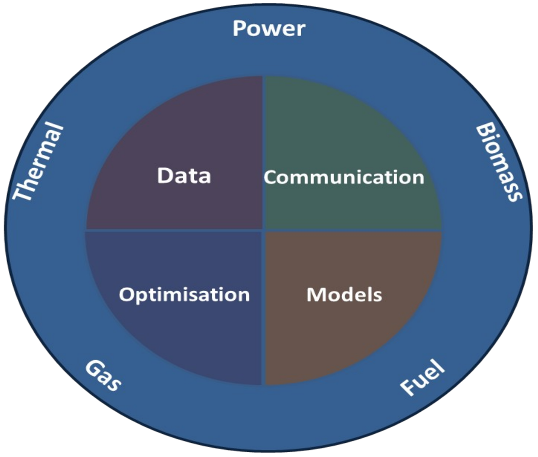
Integration of Renewable Energy Theoretical and Practical Aspects



Henrik Madsen, DTU Compute

http://www.henrikmadsen.org

http://www.smart-cities-centre.org

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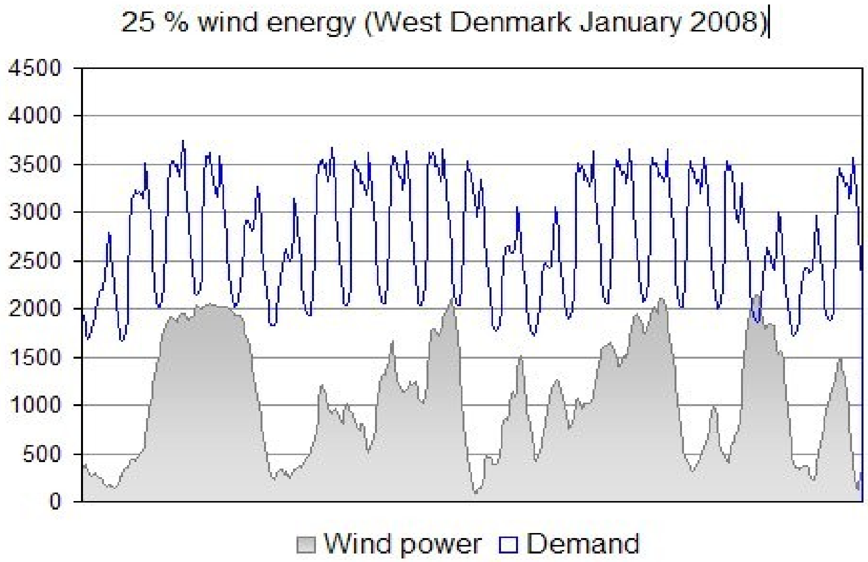
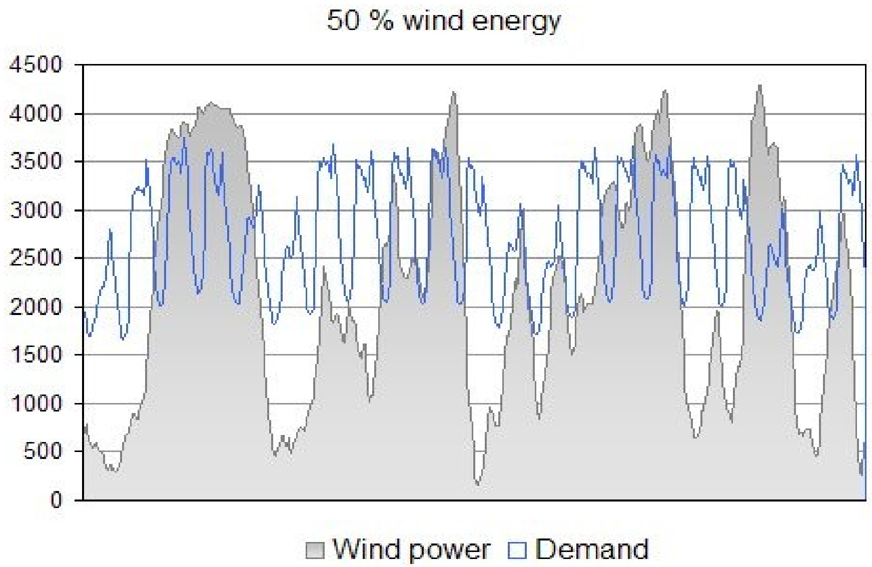
The Danish Wind Power Case

.... balancing of the power system





In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)

In 2014 about 40 pct of electricity load was covered by wind power.

For several days in 2014 the wind power production was more than 120 pct of the power load.

July 10th, 2015 more than 140 pct of the power load was covered by wind power

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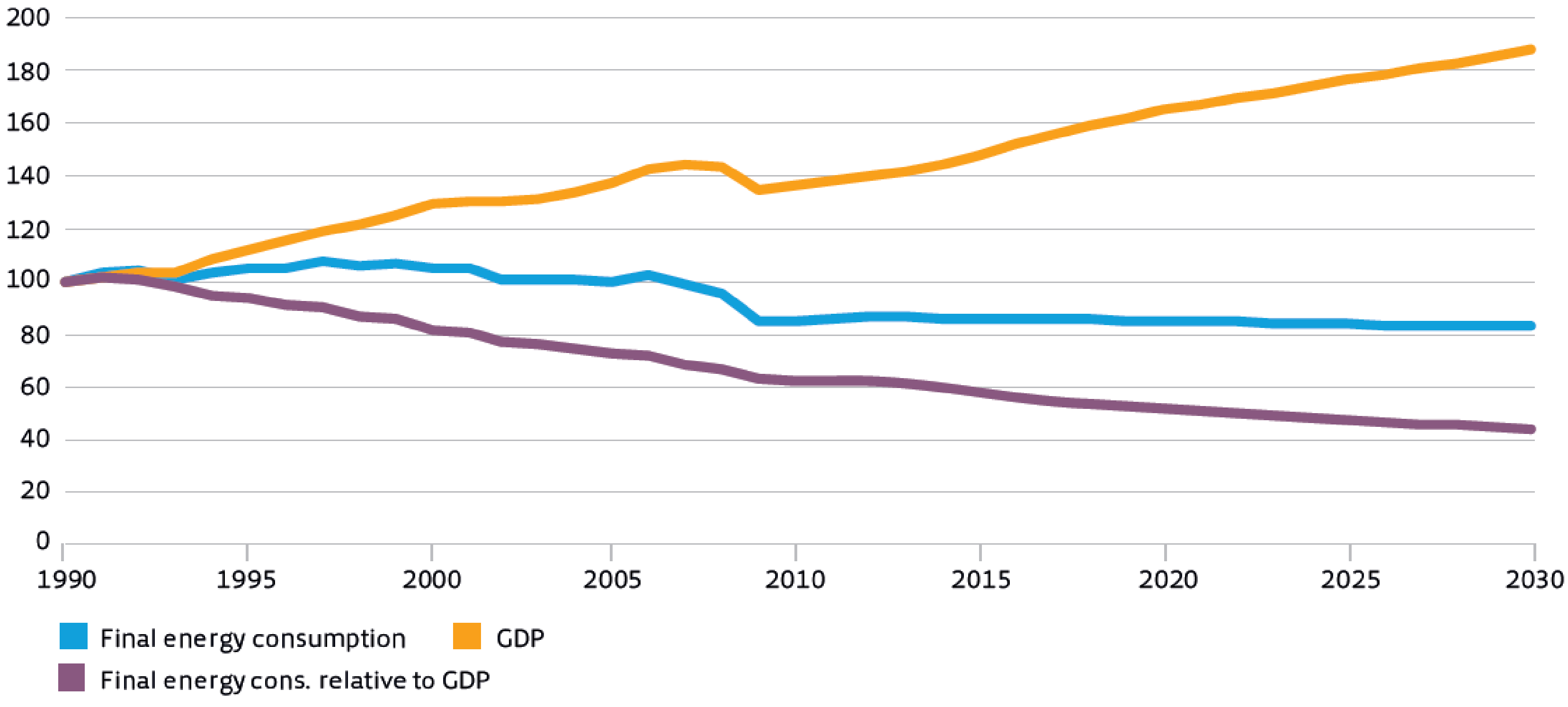
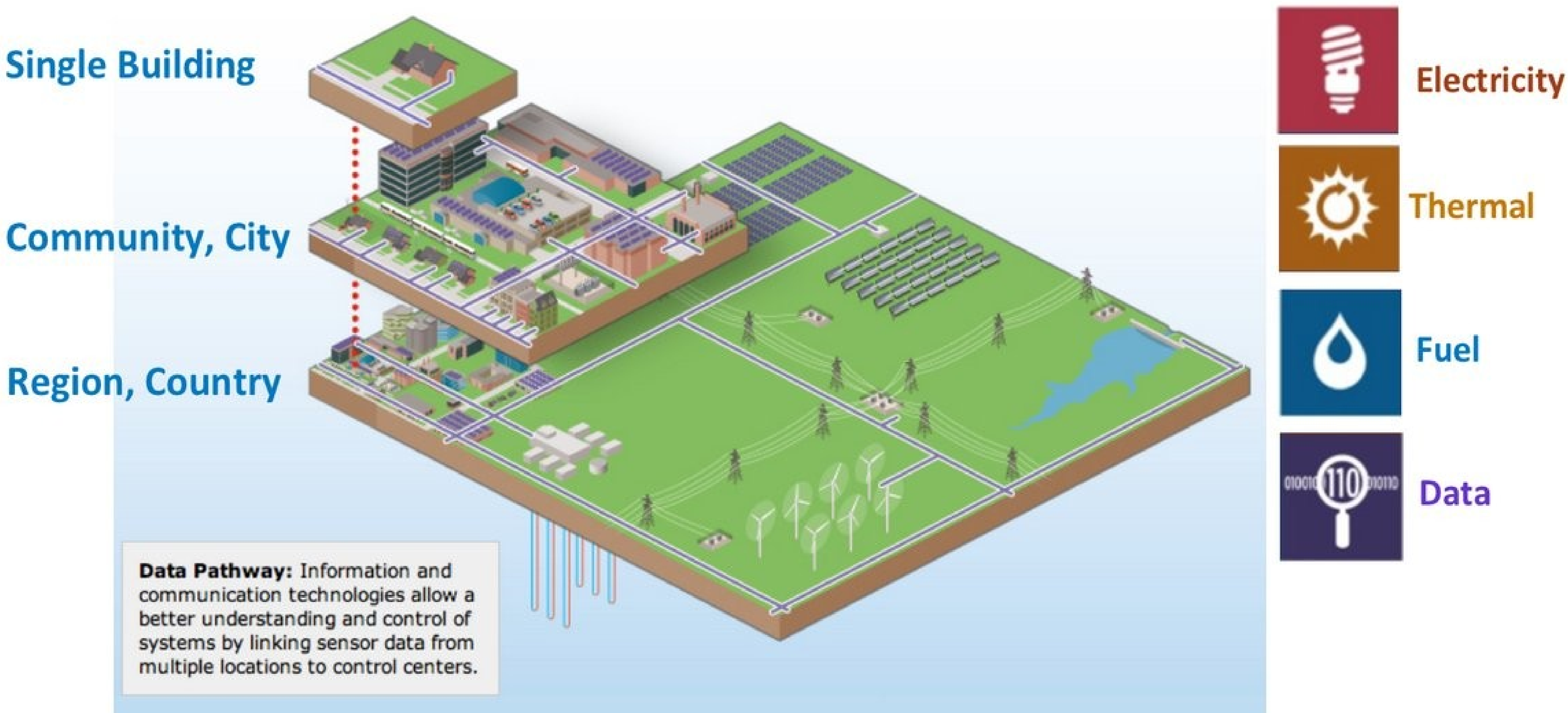
What has since been achieved: De-coupling of consumption and GDP growth



Source: Energy Policy in Denmark. Danish Energy Agency. December 2012

Energy Systems Integration

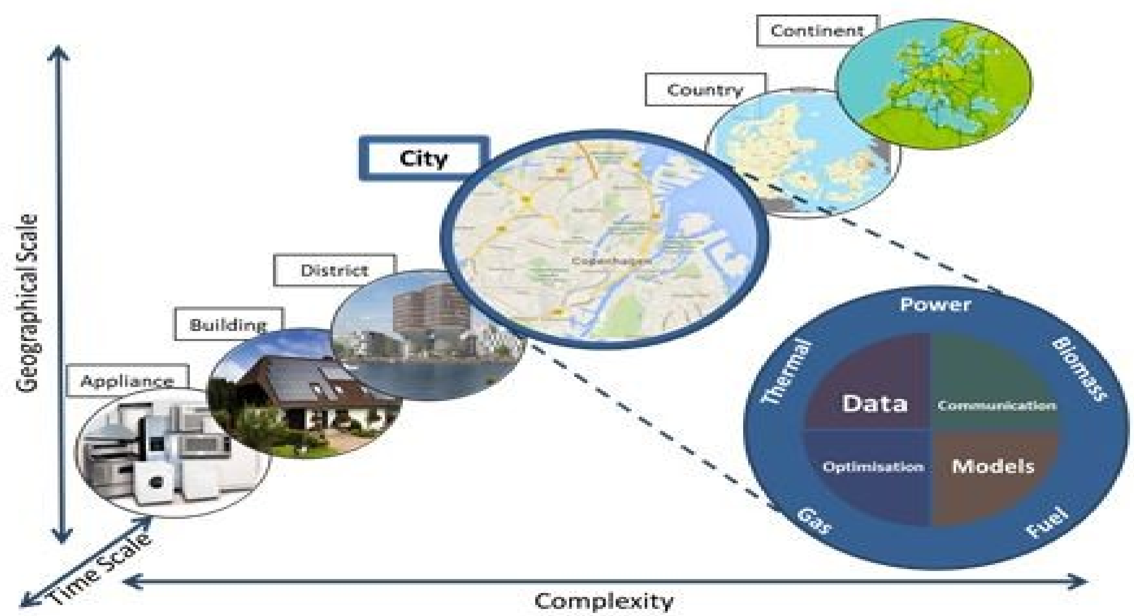
Energy system integration (ESI) = the process of optimizing energy systems across multiple pathways and scales



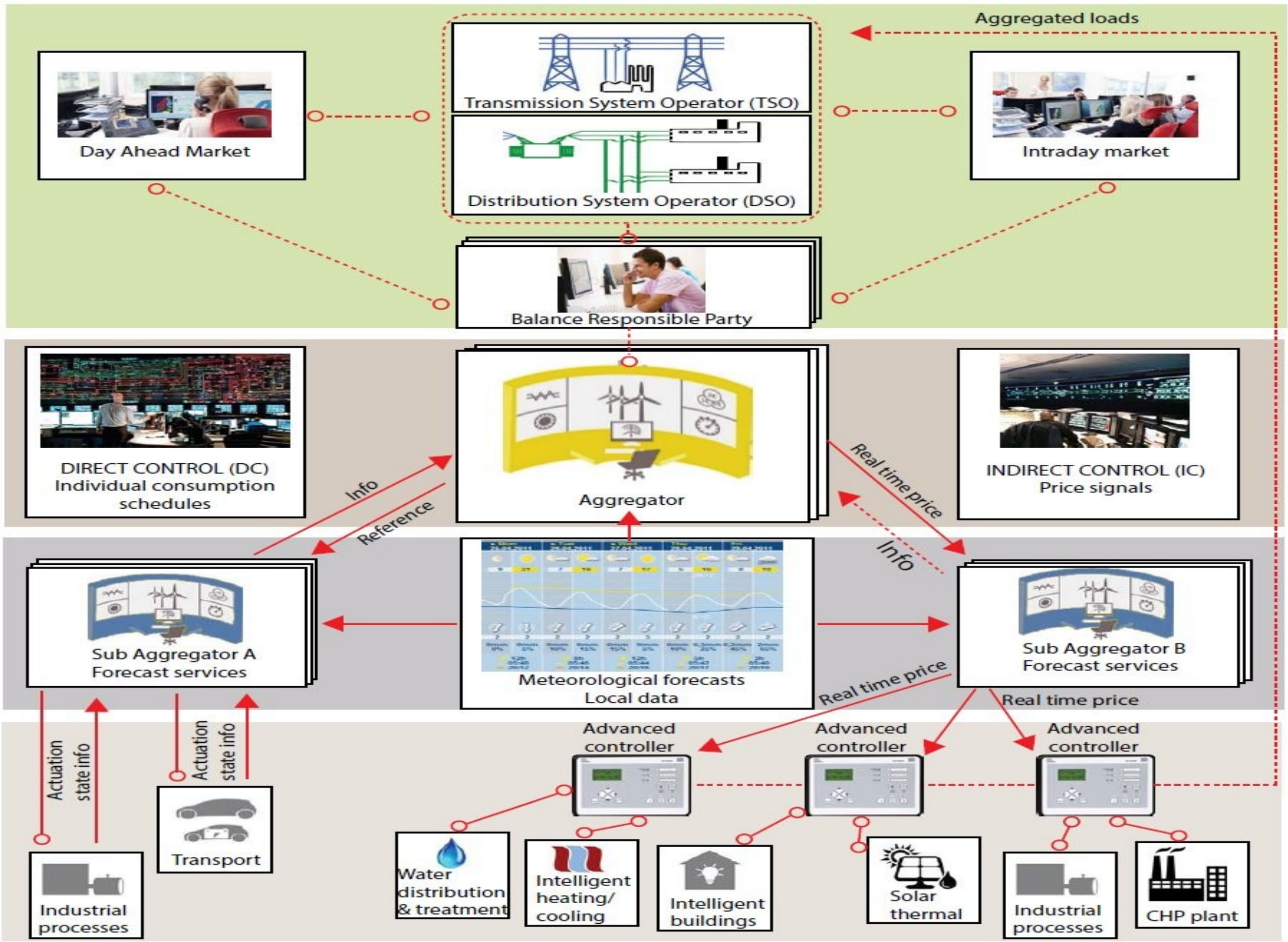
Intelligent Energy Systems Integration

Center for IT-Intelligent Energy Systems (CITIES) is establishing ICT solutions for design and operation of integrated electrical, thermal, fuel pathways in Smart Cities at all scales.

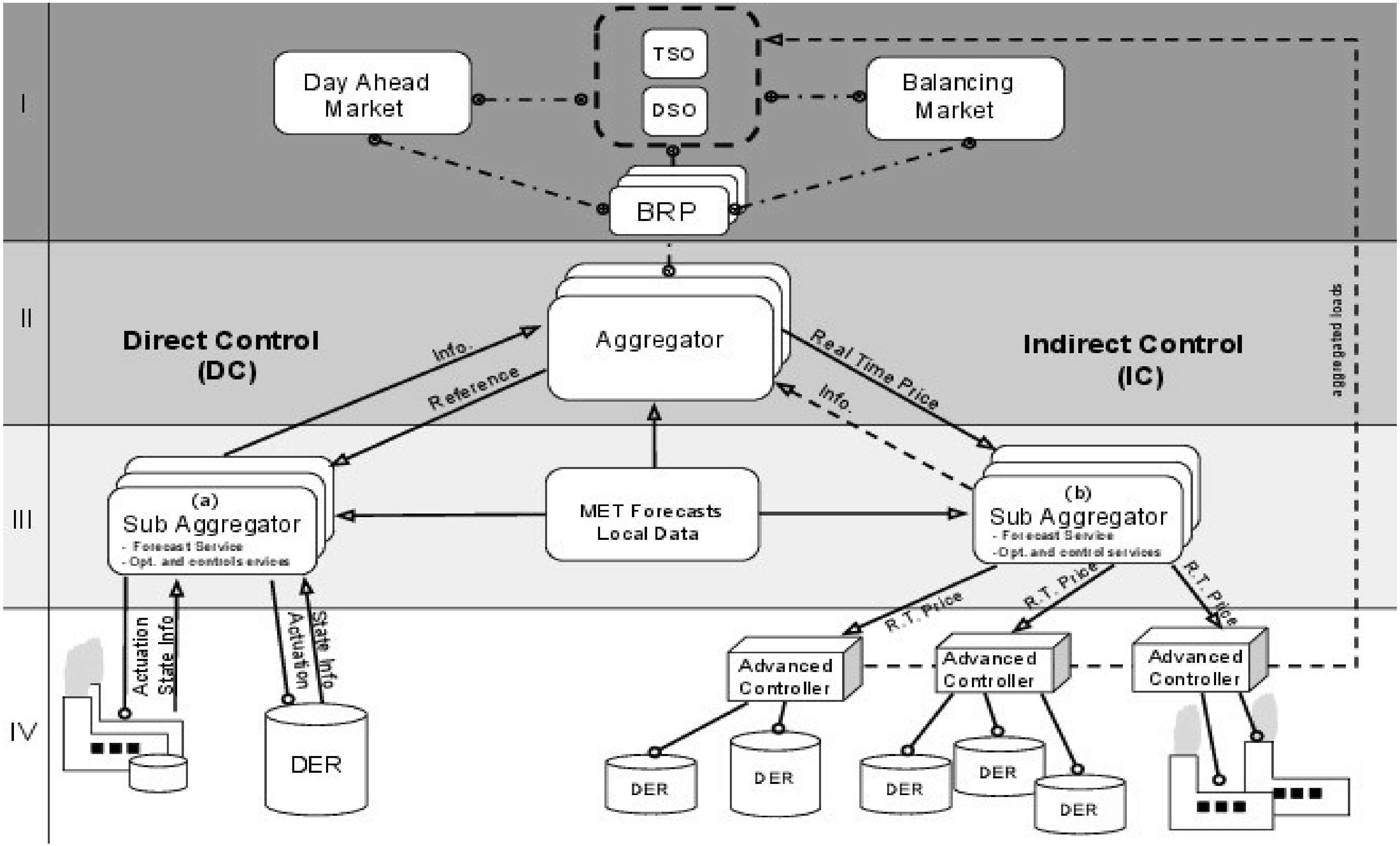
CITIES is the largest Smart Cities and ESI research project in Denmark – see http://www.smart-cities-centre.org .



Smart-Energy-OS

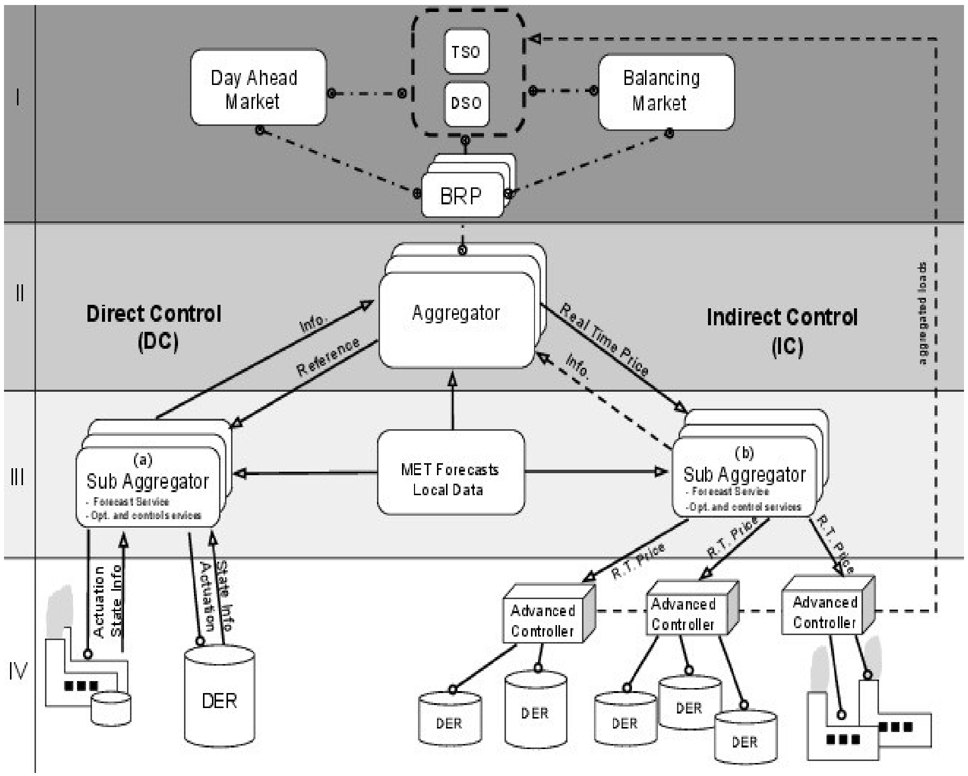


Control and Optimization



DTU

Control and Optimization



In New Wiley Book: Control of Electric Loads in Future Electric Energy Systems, 2015

Day Ahead:

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

Direct Control:

Actuator: **Power**

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

Indirect Control:

Actuator: **Price**

Cost: E-MPC at **low (DER) level**, One-way communication

Models for DERs are not needed

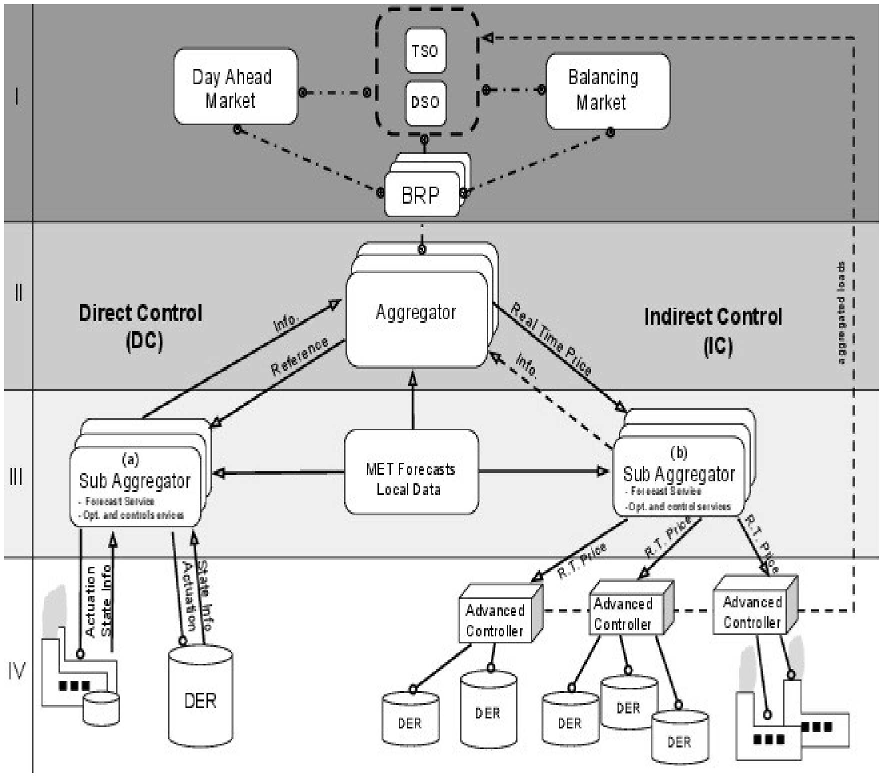
Simple 'contracts'

Direct vs Indirect Control

Level	Direct Control (DC)	Indirect Control (IC)
III	$\min_{x,u} \sum_{k=0}^{N} \sum_{j=1}^{J} \phi_j(x_{j,k}, u_{j,k})$	$\min_{\hat{z},p} \sum_{k=0}^{N} \phi(\hat{z}_k, p_k)$ s.t. $\hat{z}_{k+1} = f(p_k)$
	$\downarrow_{u_1} \cdots \downarrow_{u_J} \quad \uparrow_{x_1} \cdots \uparrow_{x_J}$	
IV	s.t. $x_{j,k+1} = f_j(x_{j,k}, u_{j,k}) \quad \forall j \in J$	$\min_{u} \sum_{k=0}^{N} \phi_j(p_k, u_k) \quad \forall j \in J$ s.t. $x_{k+1} = f_j(x_k, u_k)$

Table 1: Comparison between direct (DC) and indirect (IC) control methods. (DC) In direct control the optimization is globally solved at level III. Consequently the optimal control signals u_j are sent to all the J DER units at level IV. (IC) In indirect control the optimization at level III computes the optimal prices p which are sent to the J-units at level IV. Hence the J DERs optimize their own energy consumption taking into account p as the actual price of energy.

Forecast requirements



Day Ahead:

- Forecasts of loads
- Forecast of Grid Capacity (using eg. DLR)
- Forecasts of production (eg. Wind and Solar)

Direct Control: .

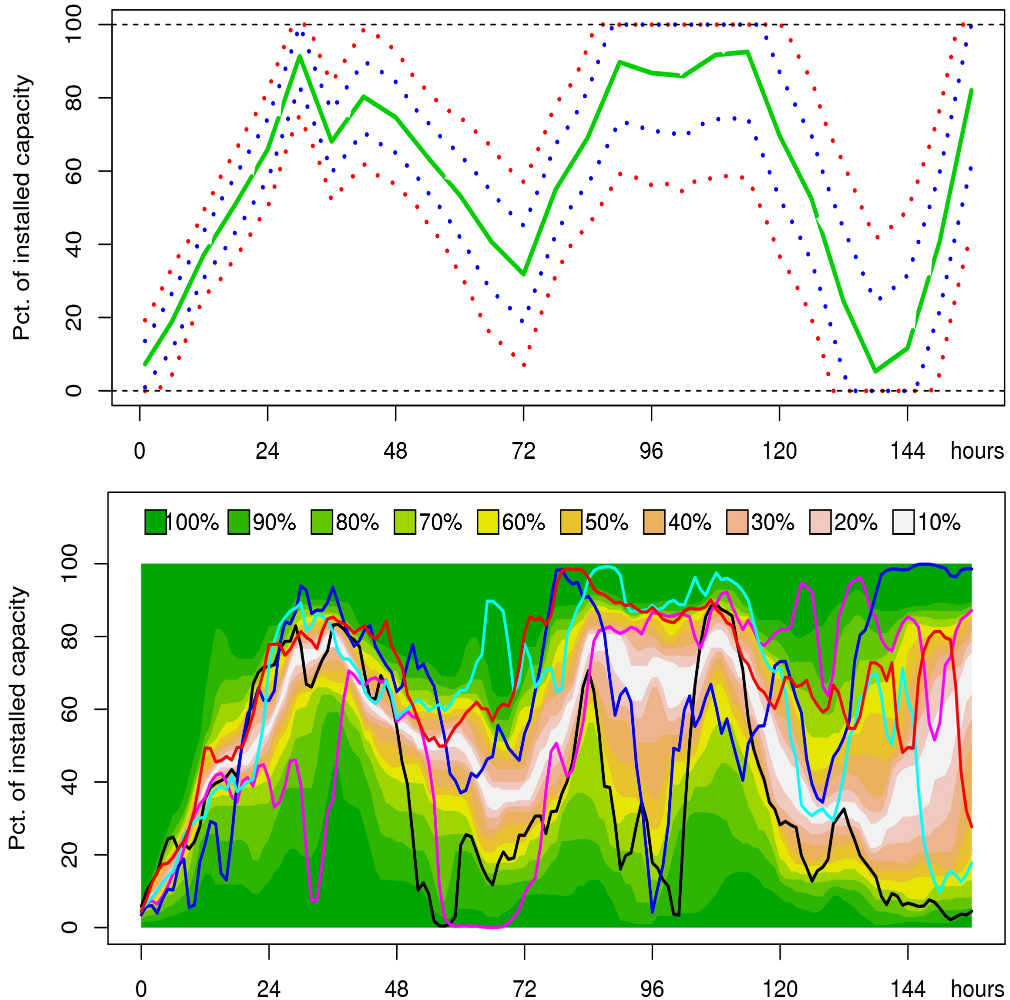
- Forecasts of states of DERs
- Forecasts of load

Indirect Control:

- Forecasts of prices
- Forecasts of load

Which type of forecast to use?

- **Point forecasts**
- **Conditional mean and covariances**
- **Conditional quantiles (Prob. forecasts)**
- **Conditional scenarios**
- **Conditional densities**
- **Stochastic differential equations**



Wind and Solar Power Forecasting

- Methods for wind power forecasting have been continuously developed and used operationally since 1995 (solar power since 2005).
- Implemented for instance in WPPT, Anemos WPS, AWEFS, ASEFS, ..
- Sold for instance in systems provided by ENFOR (Denmark) and Overspeed GmbH (Germany)
- Today our systems are used worldwide (North America, Europe, Africa, Middle East, Australia).
- Used by all major players in Denmark (TSO, DSOs, BRPs, ...)

Asymmetrical Penalties (use of prob. forecasts)

- The revenue from trading a specific hour on NordPool can be expressed as

$$P_S \times \text{Bid} + \begin{cases} P_D \times (\text{Actual} - \text{Bid}) & \text{if} \quad \text{Actual} > \text{Bid} \\ P_U \times (\text{Actual} - \text{Bid}) & \text{if} \quad \text{Actual} < \text{Bid} \end{cases}$$

P_S is the spot price and P_D/P_U is the down/up reg. price.

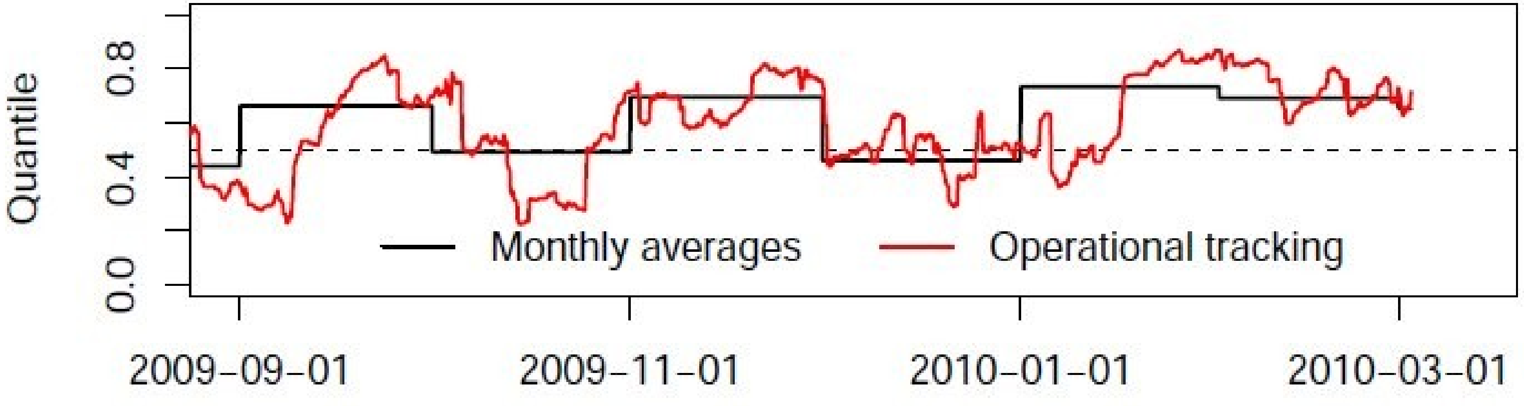
- The bid maximising the expected revenue is the following **quantile**

$$\frac{E[P_S] - E[P_D]}{E[P_U] - E[P_D]}$$

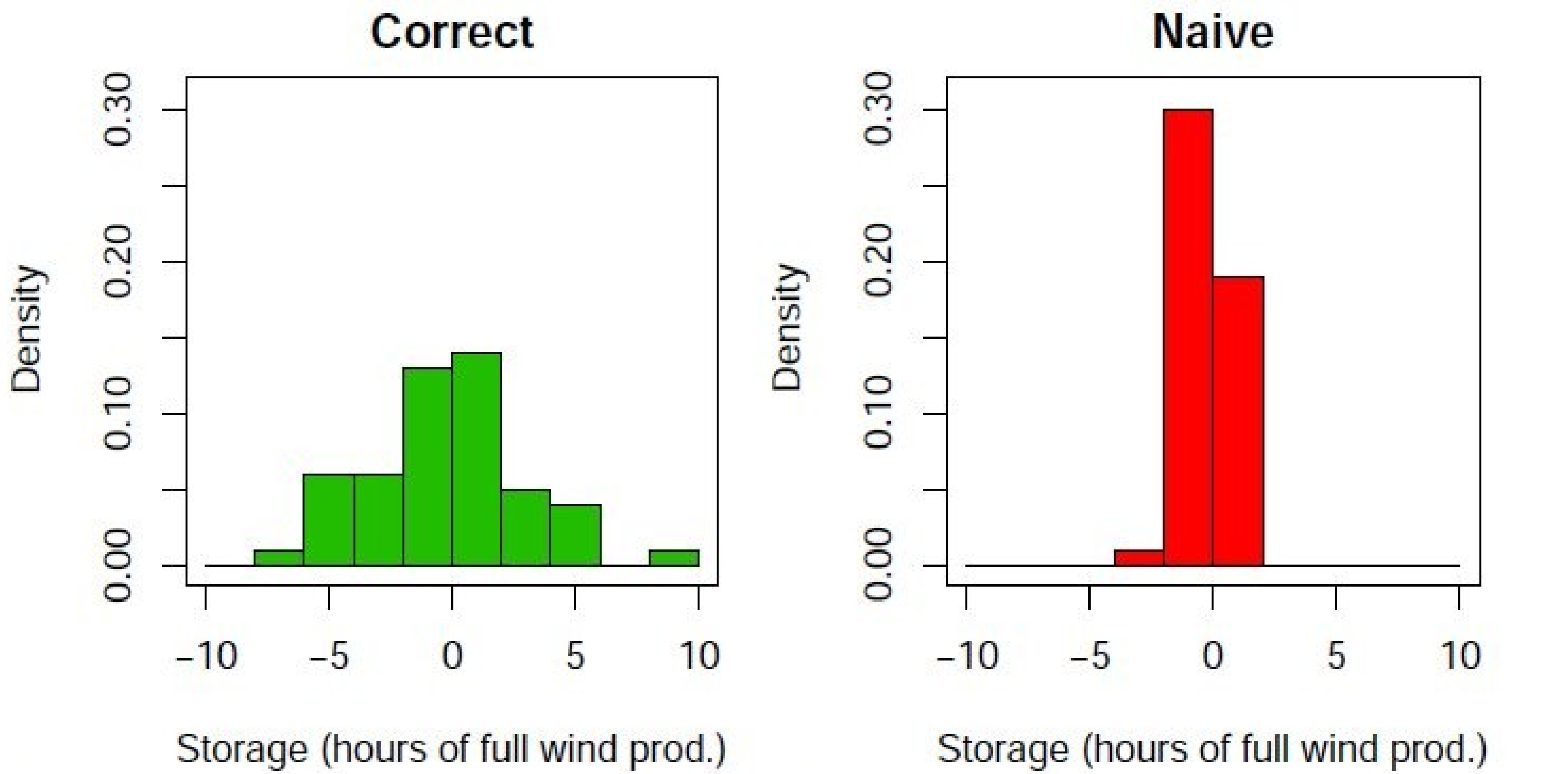
in the conditional distribution of the future wind power production.

Asymmetrical Penalties (use of prob. forecasts)

- It is difficult to know the regulation prices at the day ahead level – research into forecasting is ongoing.
- The expression for the quantile is concerned with expected values of the prices – just getting these somewhat right will increase the revenue.
- A simple tracking of C_D and C_U is a starting point.
- **The bids maximizing the revenue during the period September 2009 to March 2010:**



Sizing of Energy Storage (use of prob. forecasts)

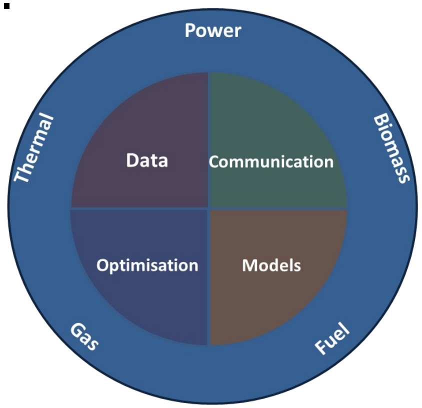


(Illustrative example based on 50 day ahead scenarios. Used for calculating the risk for a storage to be too small)

Intelligent Integration

The **central idea** is that by **intelligently integrating** currently distinct energy flows (heat, power, gas and biomass) in we can enable **flexibility** and hence integrate very large shares of renewables, and consequently obtain substantial reductions in CO_2 emissions.

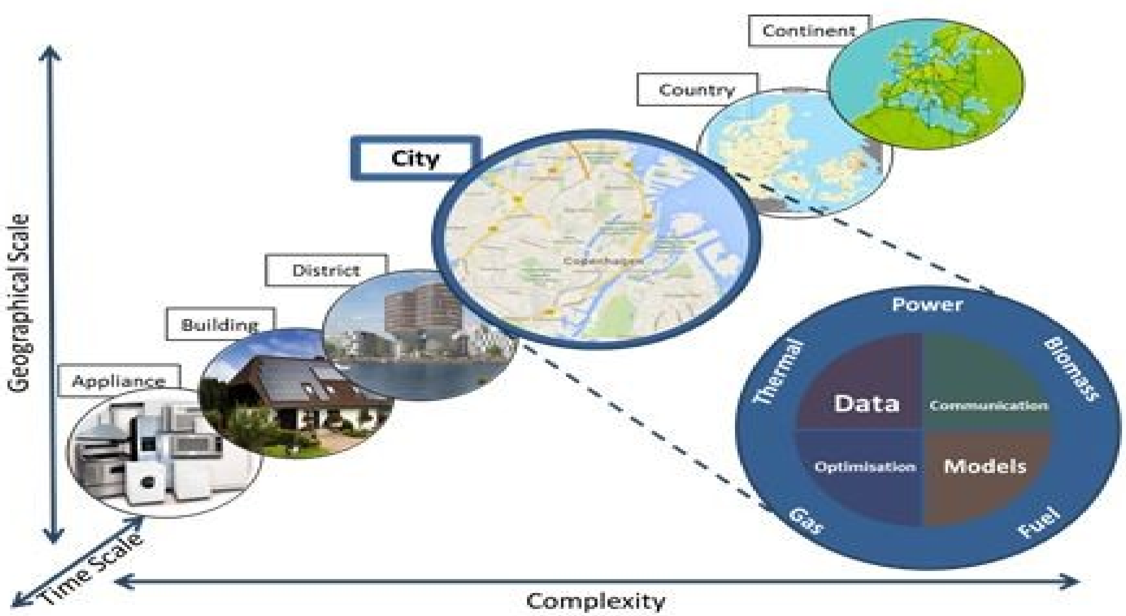
Intelligent integration will (for instance) enable lossless **virtual storage on a number of different time scales**.



Intelligent Integration and CITIES

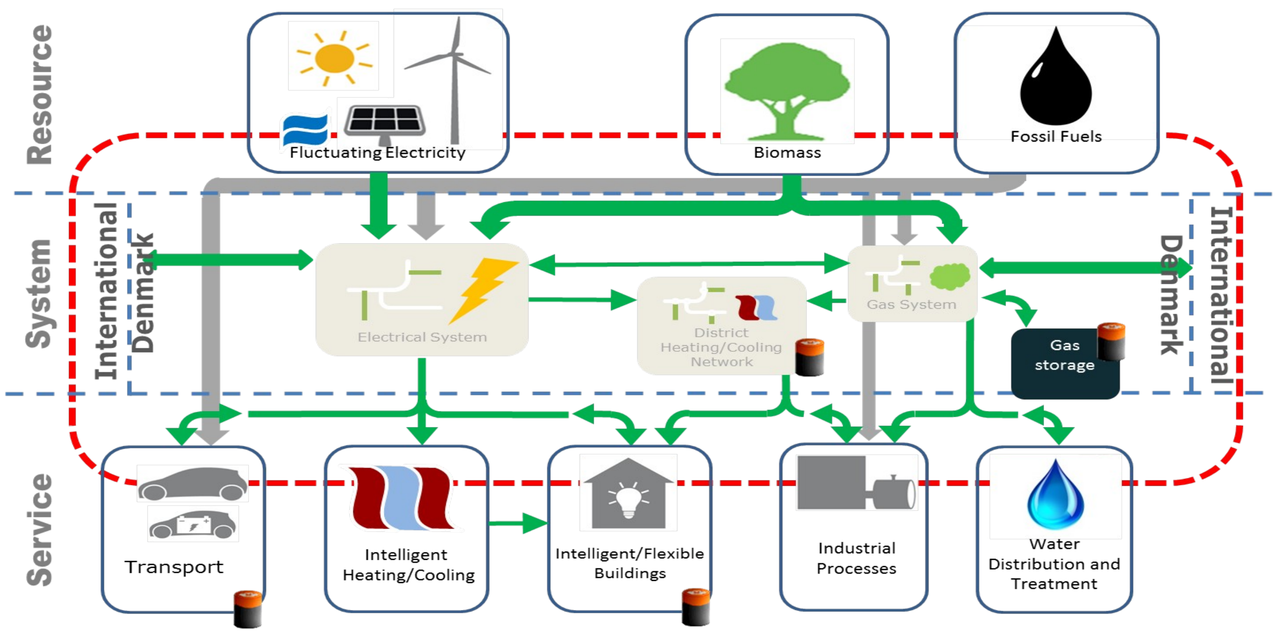
The ***Center for IT-Intelligent Energy Systems in Cities (CITIES)*** is aiming at establishing methodologies and solutions for design and operation of integrated electrical, thermal, fuel pathways at all scales.

CITIES is the largest Smart Cities and ESI research project in Denmark – see http://www.smart-cities-centre.org .

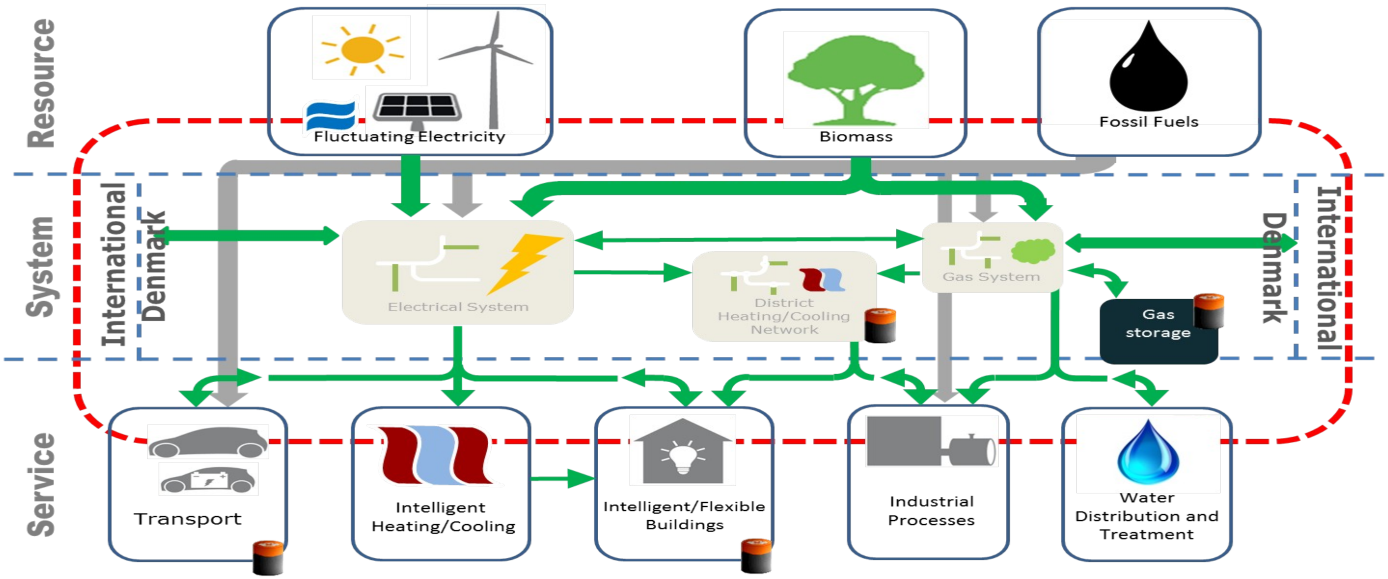


Models for Integration

Energy Systems Integration using **data and ICT solutions** leading to **stochastic grey-box models and methods for planning and operation of future flexible energy systems.**



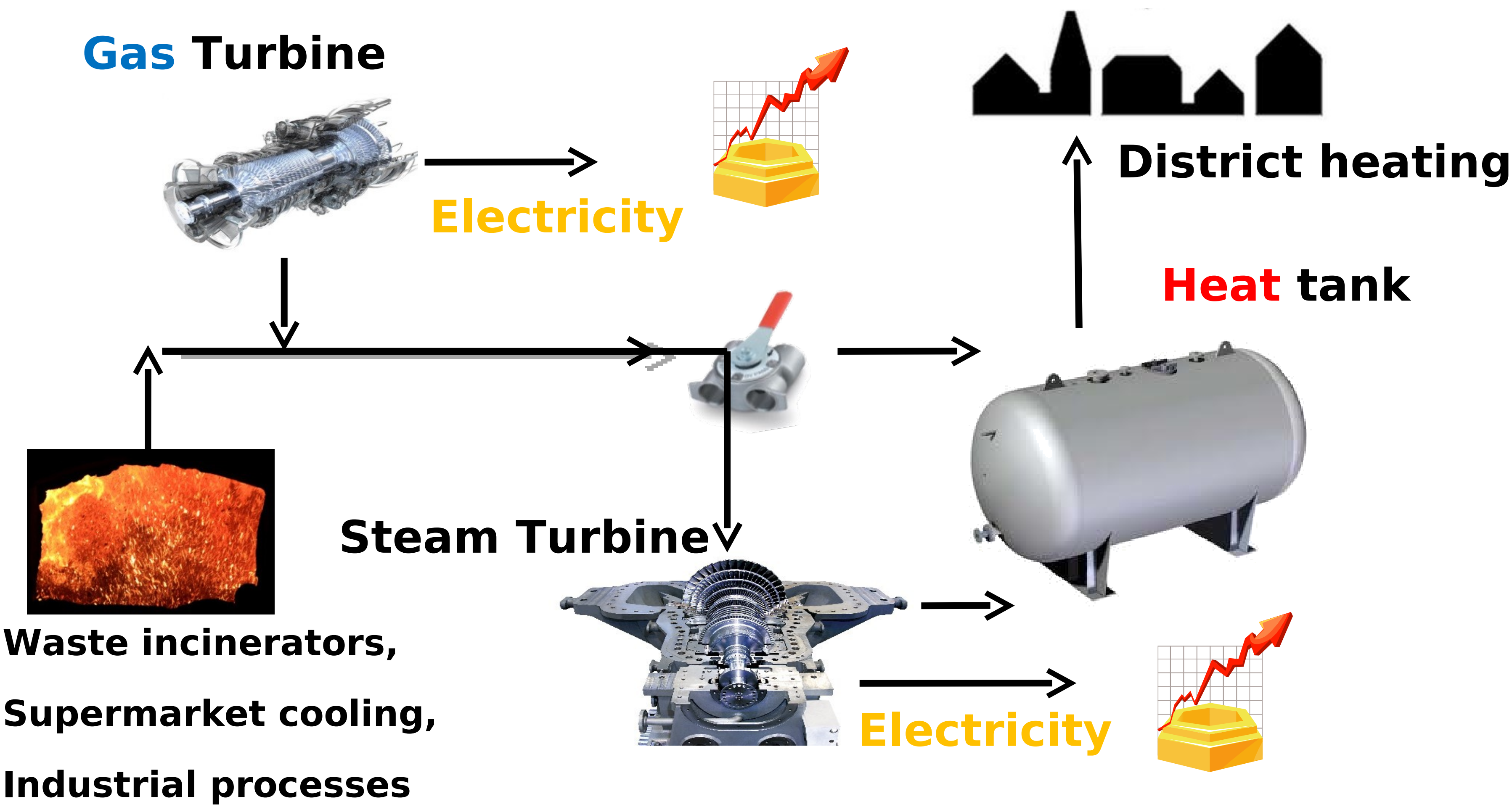
Virtual Storage by Energy Systems Integration



- **Denmark (2014) : 48 pct of power load by renewables (> 100 pct for some days in January)**
- **(Virtual) storage principles:**
  - Buildings can provide storage up to, say, 5-12 hours ahead
  - District heating/cooling systems can provide storage up to 1-3 days ahead
  - Gas systems can provide seasonal storage

CHP and Integrated Energy Systems

(Paradigmatic example - Denmark)



Case study

Virtual Storage using Thermal Demand Response

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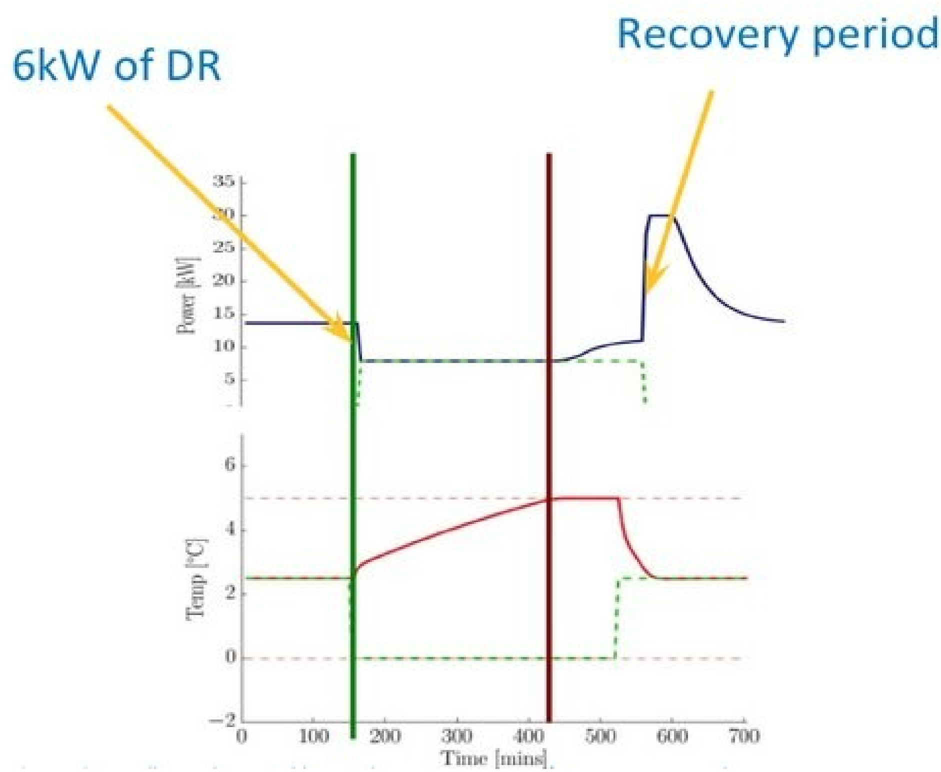
Synergize: Virtual Storage using Thermal Demand Response

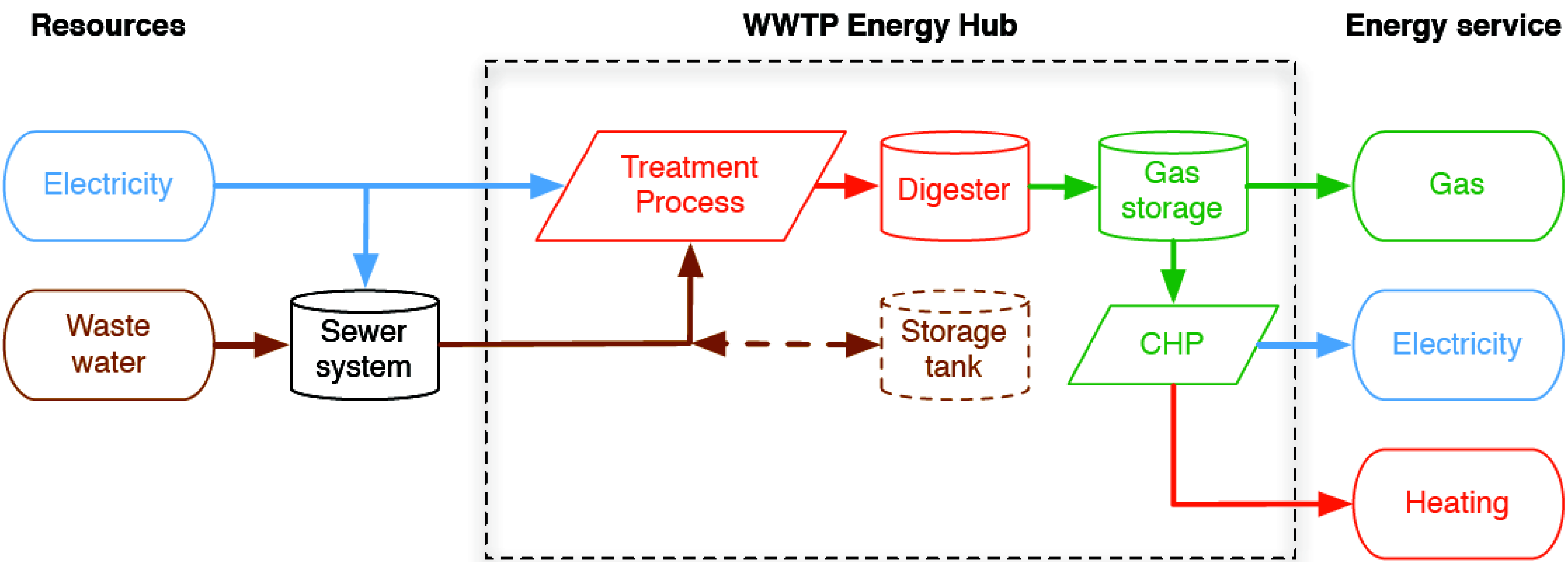
Thermal mass in refrigeration display cases facilitates the adjustment of power consumption while maintaining acceptable temperatures for food.



Case study

Control of Wastewater Treatment Plants

Waste-2-Energy



Energy Flexibility in Wastewater Treatment

- **Sludge -> Biogas -> Gas turbine ->Electricity**
- **Power management of the aeration process**
- **Pumps and storage in sewer system**

Overall goals:

Cost reduction

Minimize effluent concentration

Minimize overflow risk

Case study

Control of Power Consumption (DSM) using the Thermal Mass of Buildings

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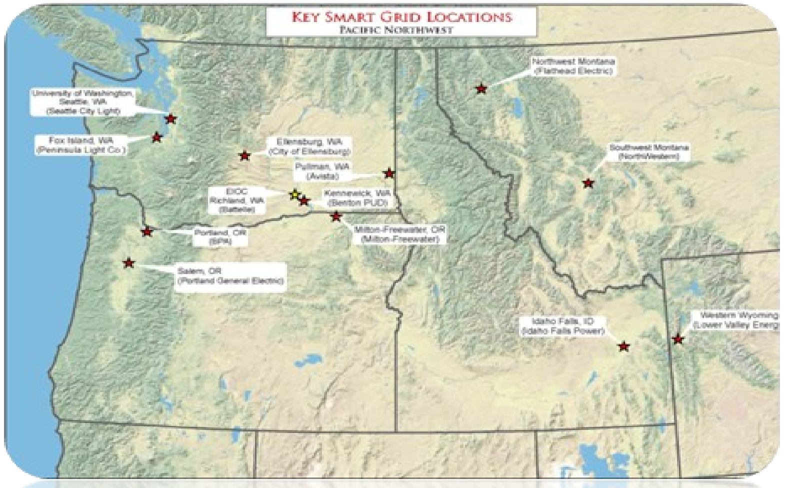
Data from BPA

Olympic Pensinsula project

- 27 houses during one year
- Flexible appliances: HVAC, cloth dryers and water boilers
- 5-min prices, 15-min consumption
- Objective: limit max consumption



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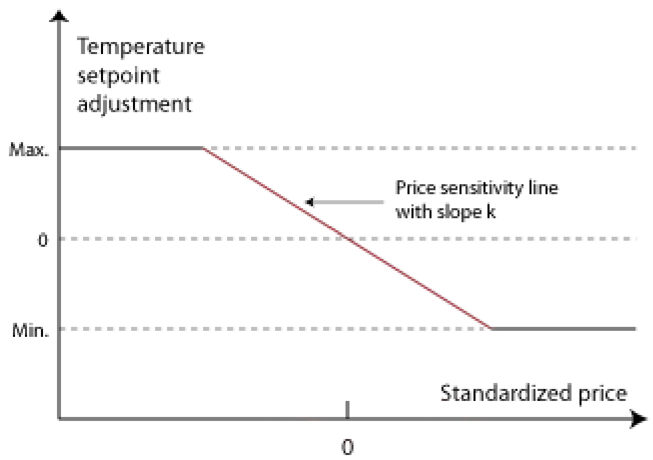
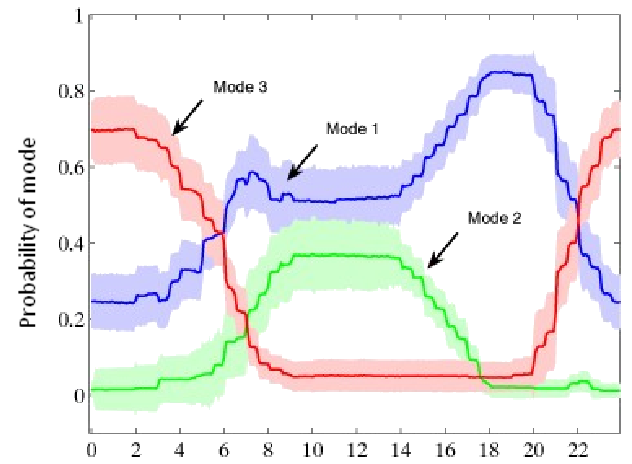
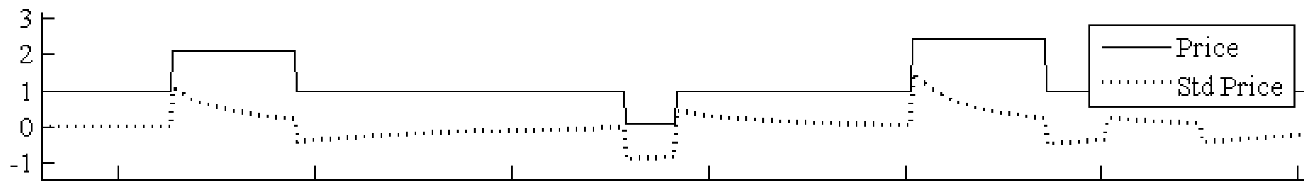
Price responsivity

Flexibility is activated by adjusting the temperature reference (setpoint)

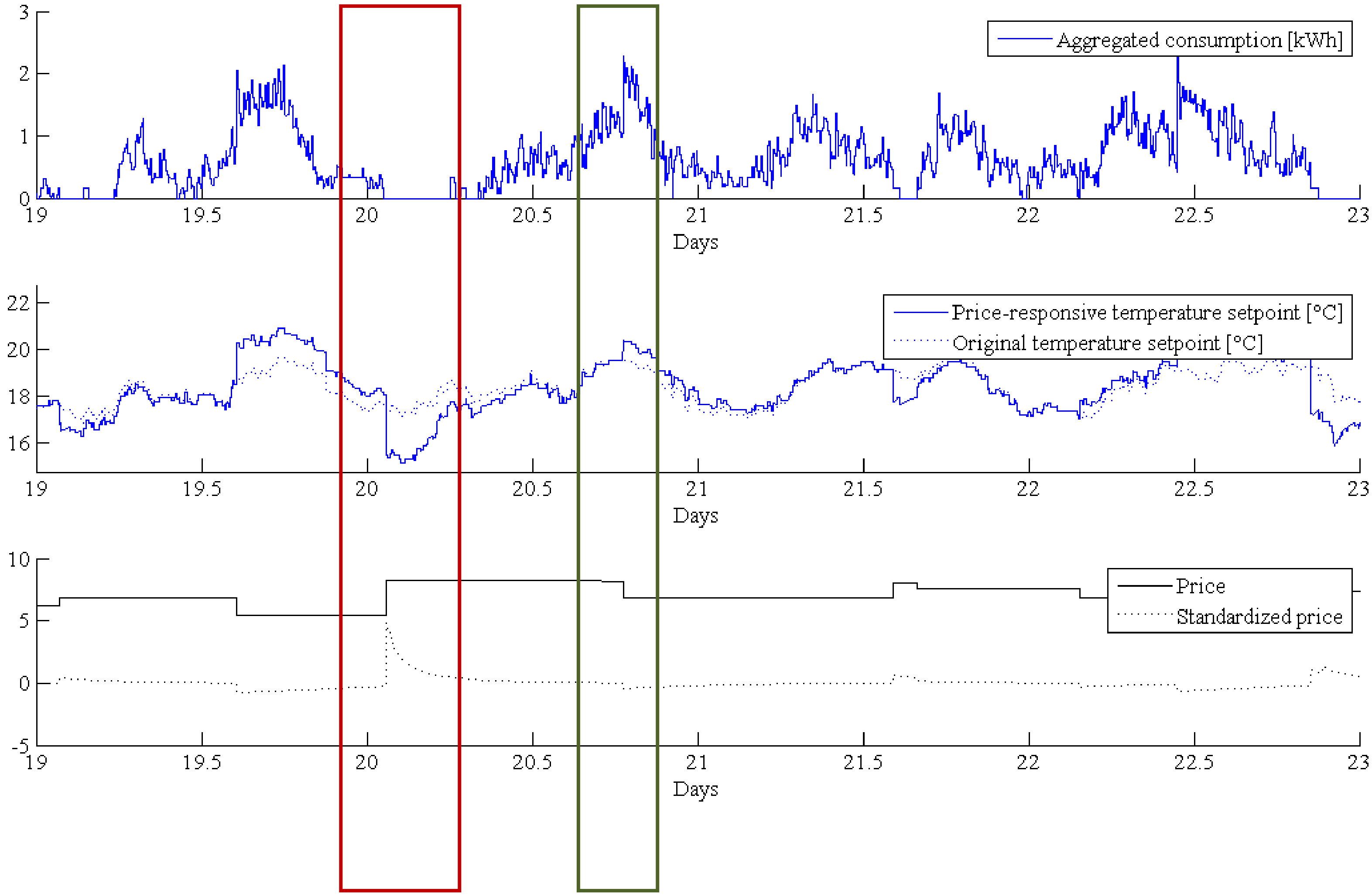




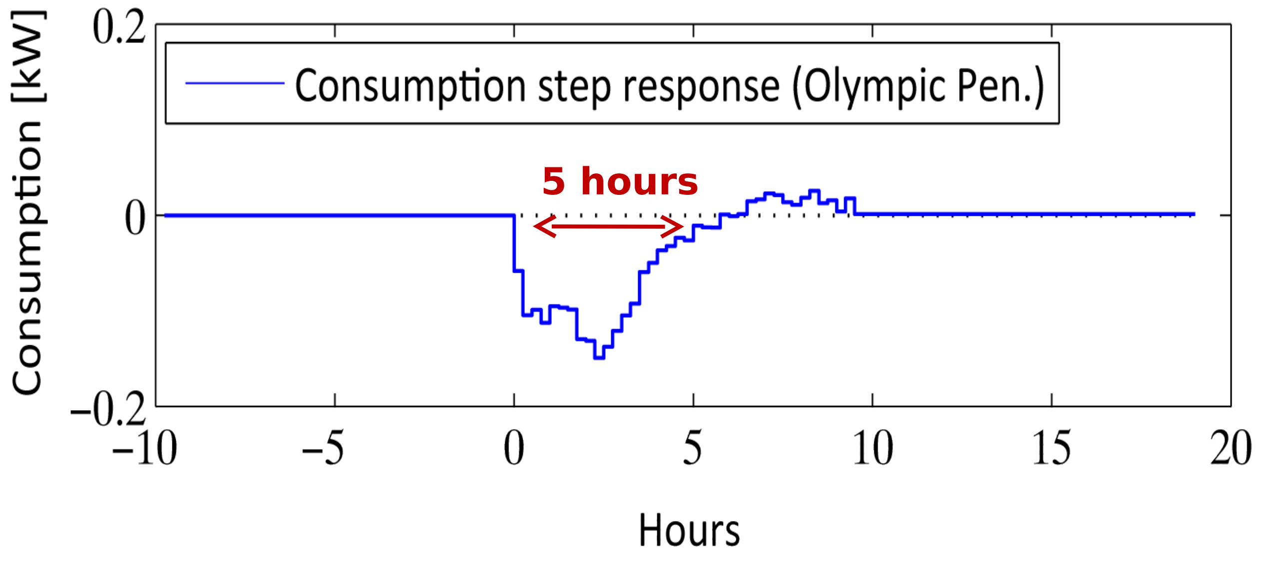


- **Standardized price** is the % of change from a price reference, computed as a mean of past prices with exponentially decaying weights.
- **Occupancy mode** contains a price sensitivity with its related comfort boundaries. 3 different modes of the household are identified (work, home, night)

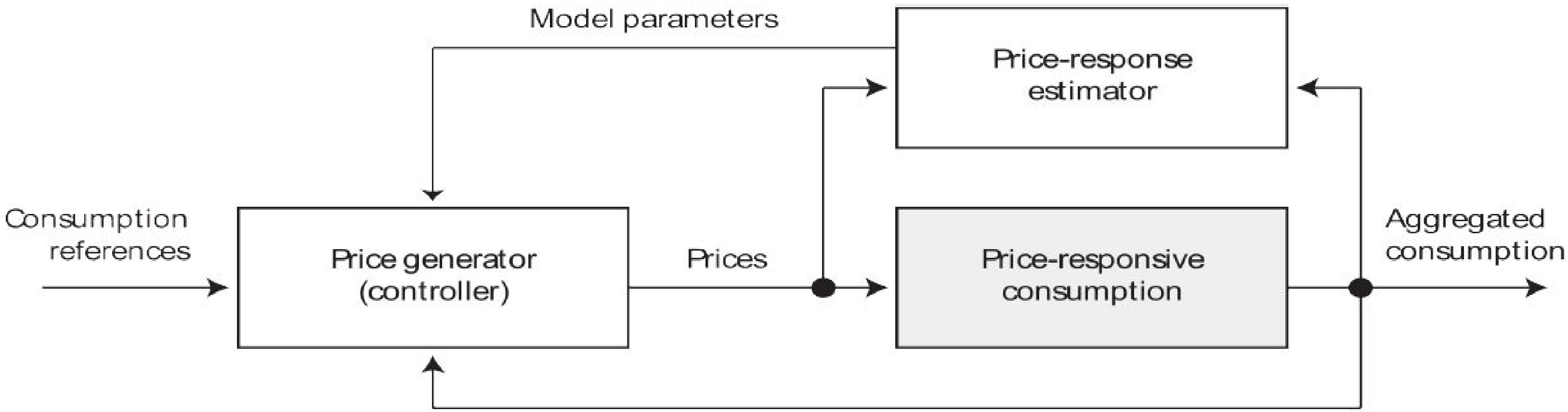
Aggregation (over 20 houses)



Response on Price Step Change



Control of Power Consumption



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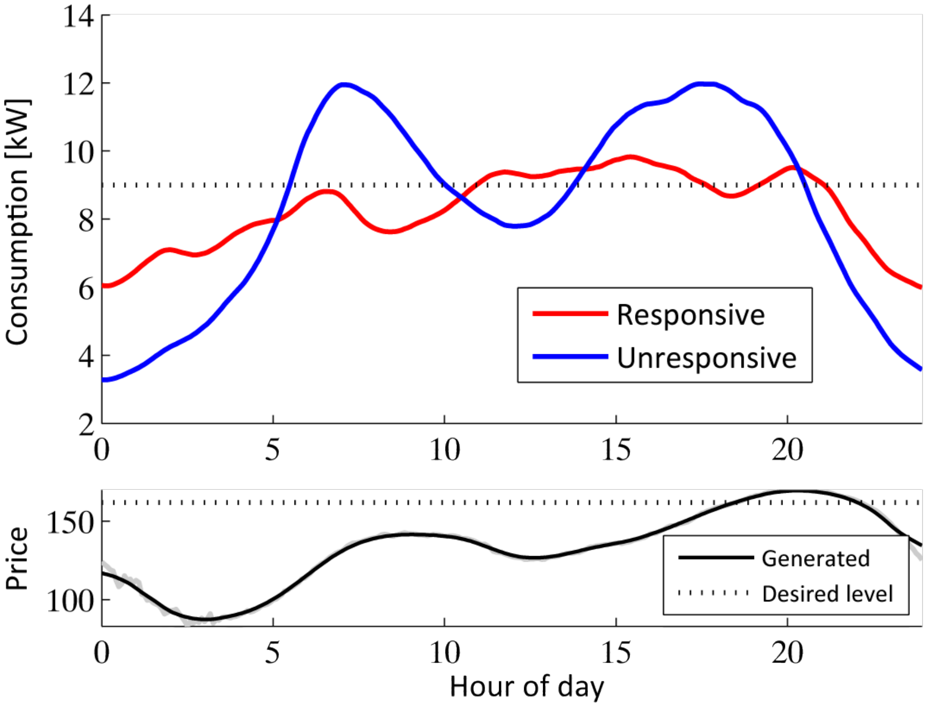
Control performance

Considerable **reduction in peak consumption**

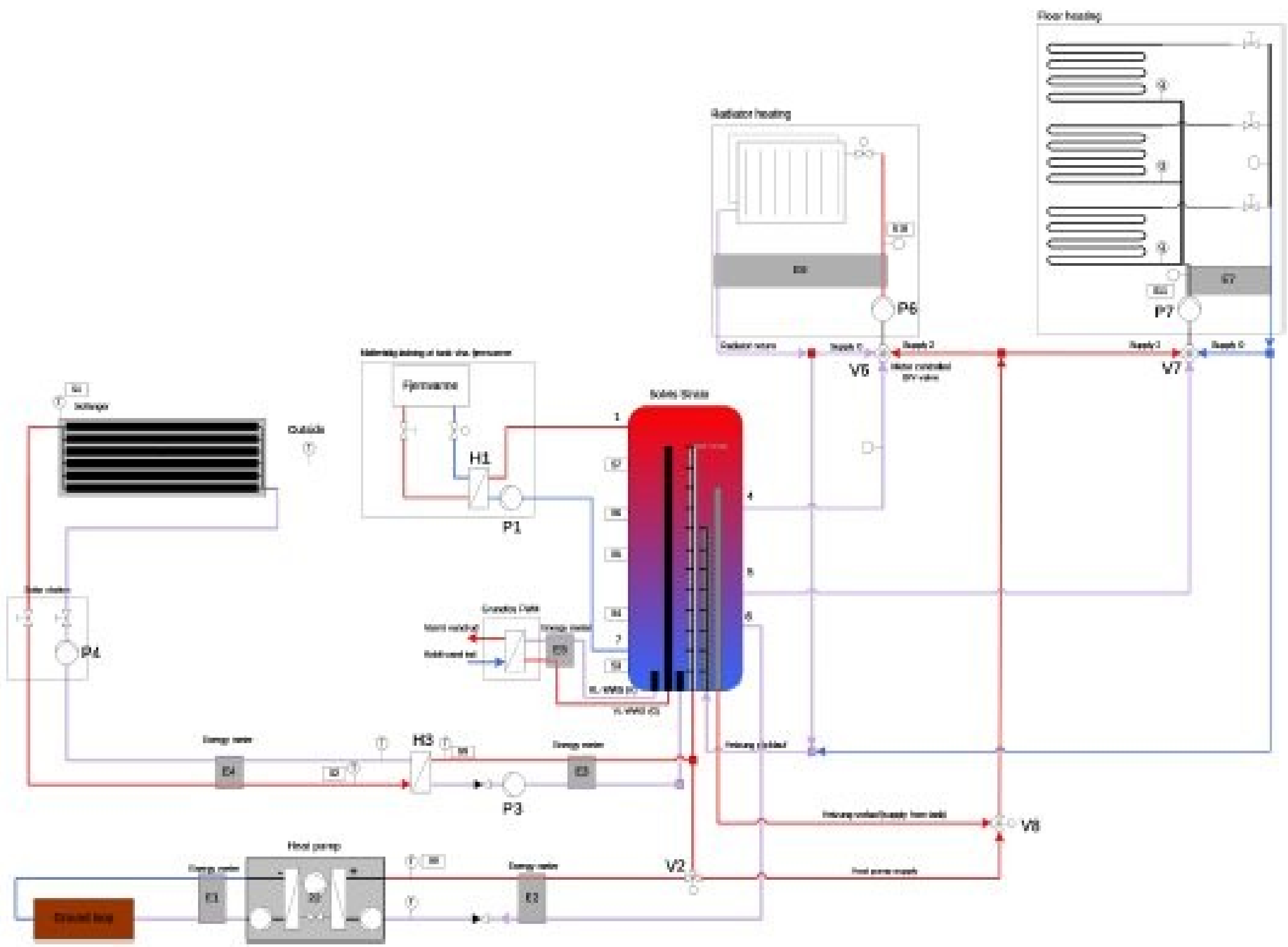


Case study

Control of Heat Pumps

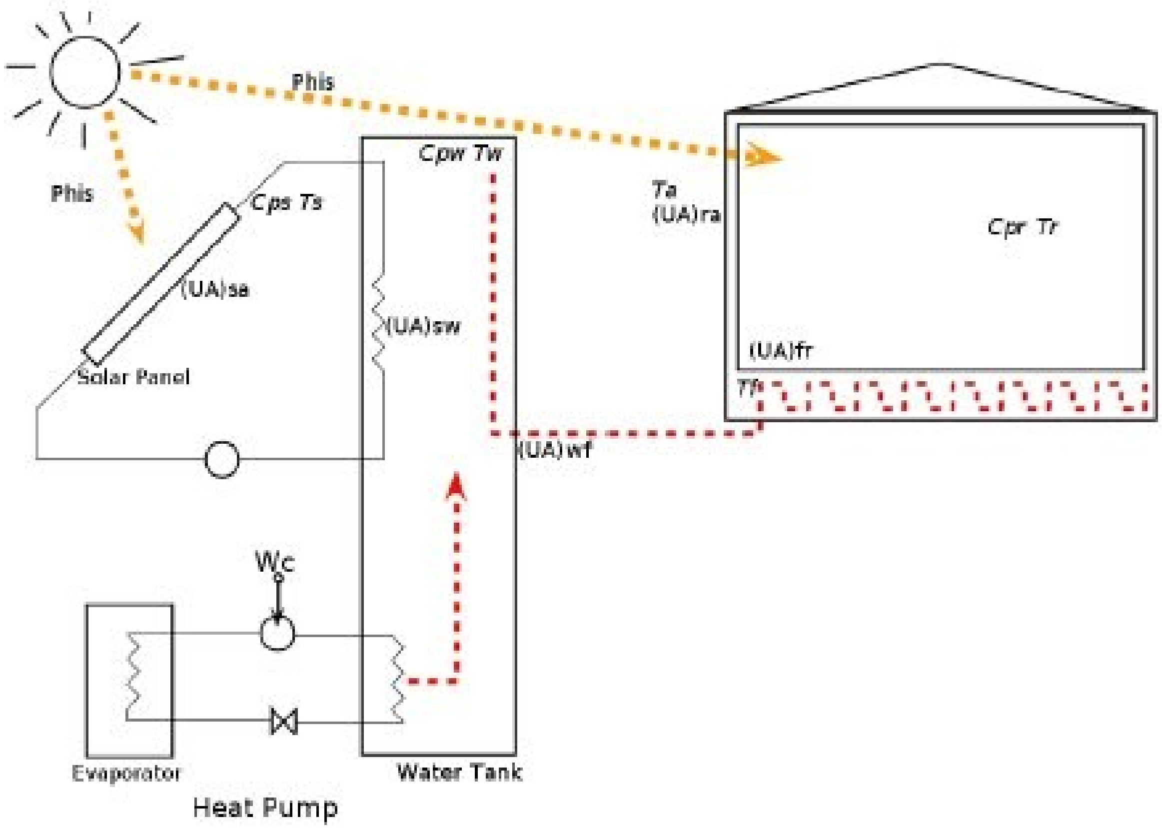
Grundfos Case Study

Schematic of the heating system



Modeling Heat Pump and Solar Collector

Simplified System



Avanced Controller

Economic Model Predictive Control

Formulation

The Economic MPC problem, with the constraints and the model, can be summarized into the following formal formulation:

$$\min_{\{u_k\}_{k=0}^{N-1}} \phi = \sum_{k=0}^{N-1} c' u_k \tag{4a}$$

$$\text{Subject to} \quad x_{k+1} = Ax_k + Bu_k + Ed_k \quad k = 0, 1, \ldots, N-1 \tag{4b}$$

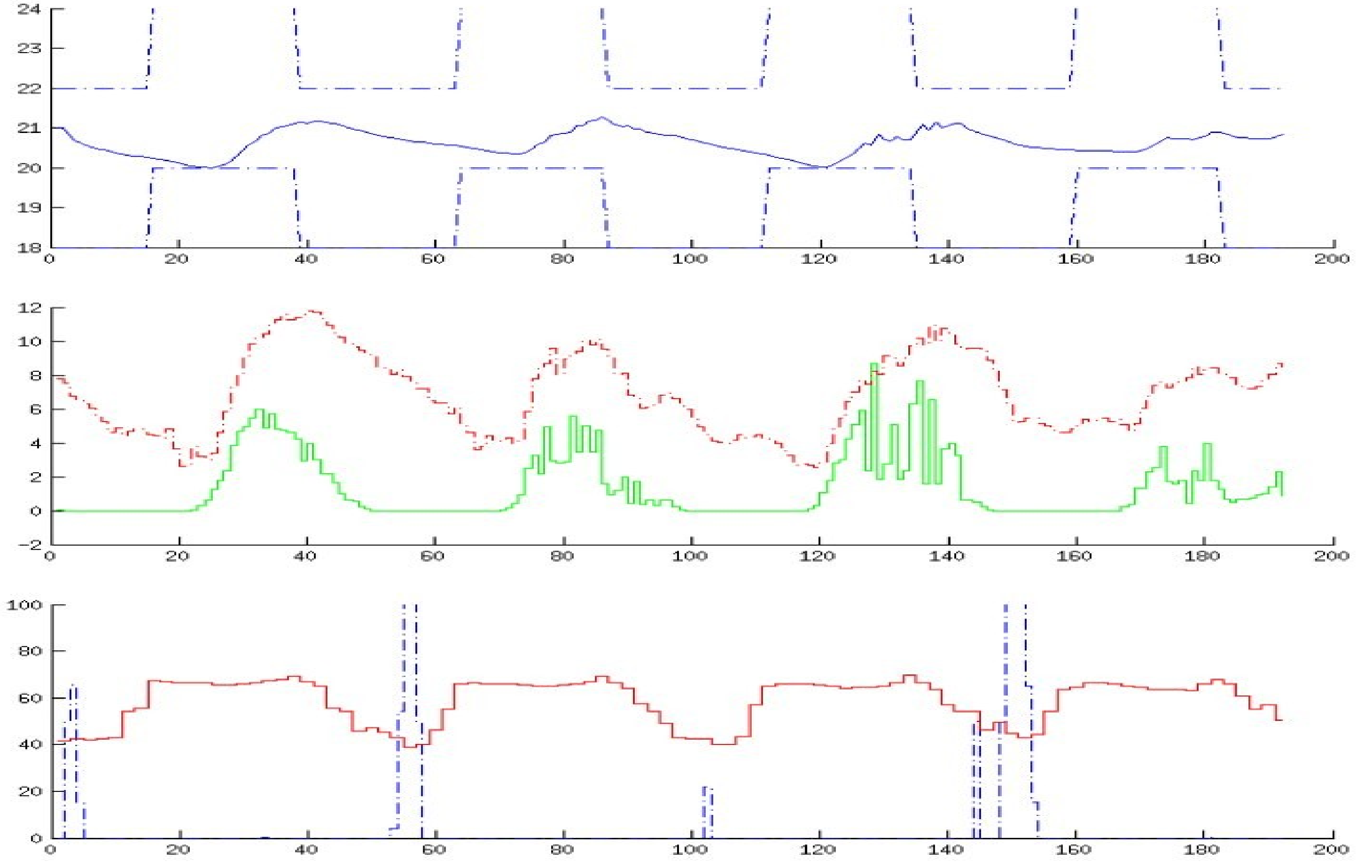
$$y_k = Cx_k \quad k = 1, 2, \ldots, N \tag{4c}$$

$$u_{min} \leq u_k \leq u_{max} \quad k = 0, 1, \ldots, N-1 \tag{4d}$$

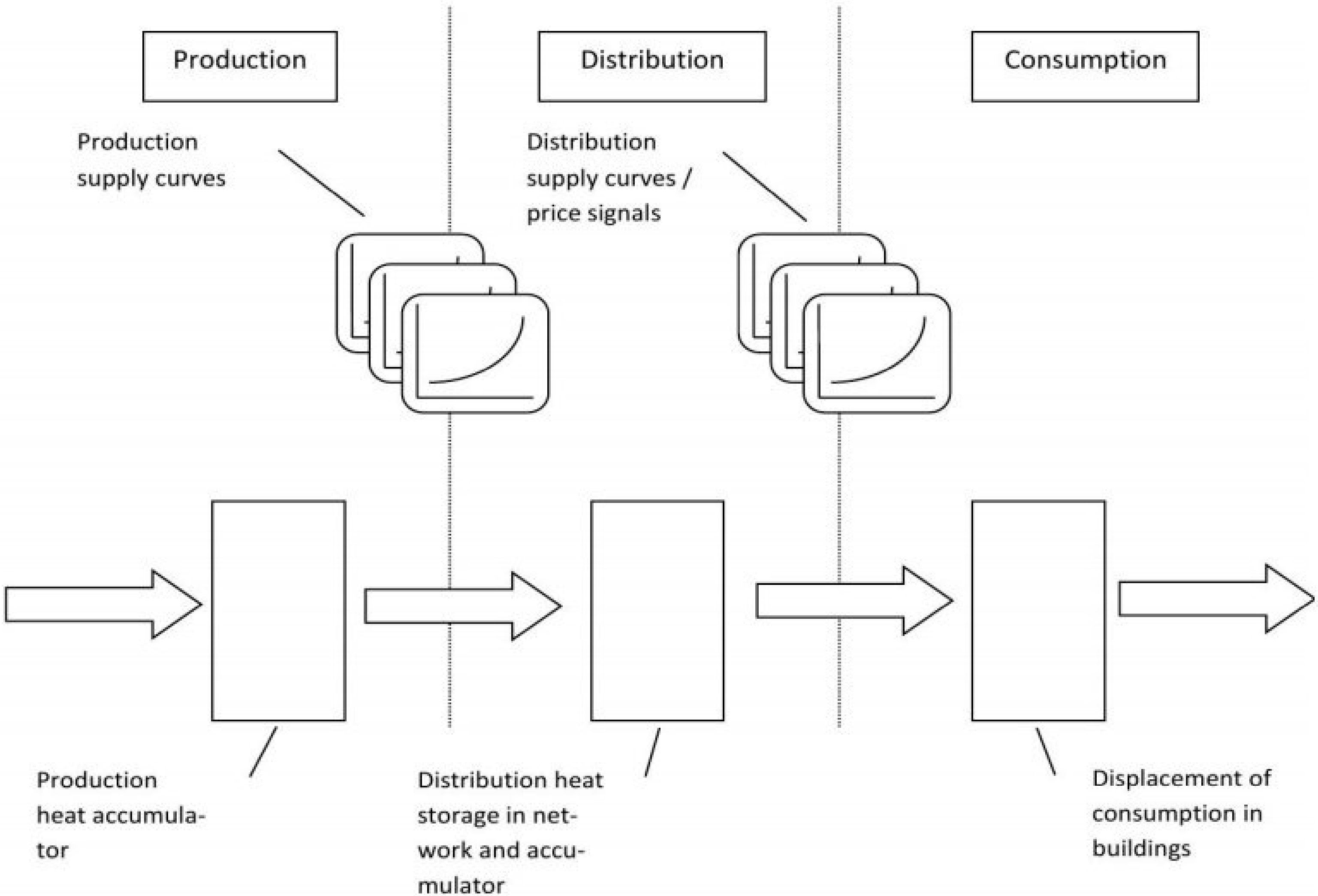
$$\Delta u_{min} \leq \Delta u_k \leq \Delta u_{max} \quad k = 0, 1, \ldots, N-1 \tag{4e}$$

$$y_{min} \leq y_k \leq y_{max} \quad k = 0, 1, \ldots, N \tag{4f}$$

EMPC for heat pump with solar collector (savings 35 pct)

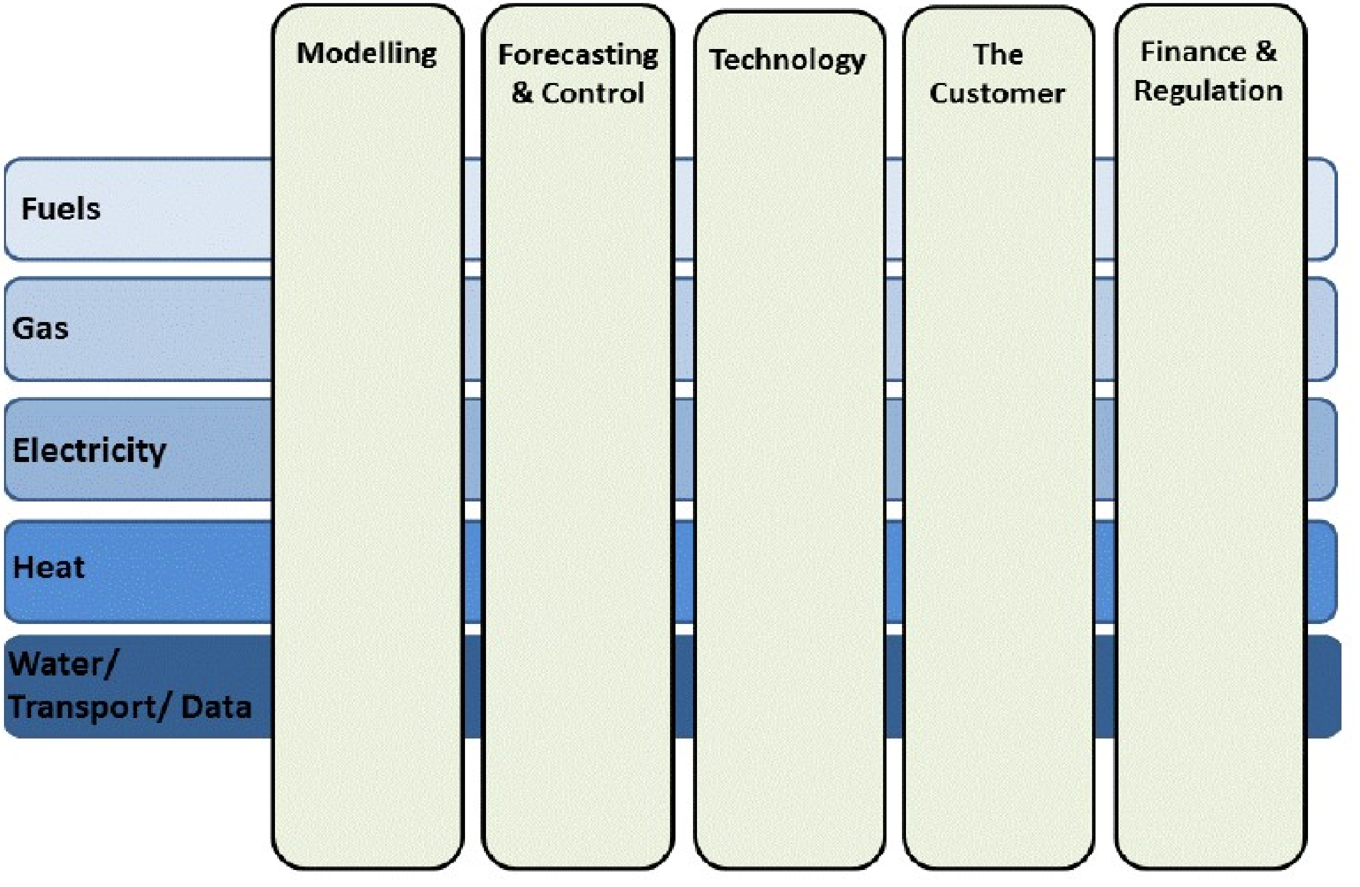


Flexibility in District Heating



Proposal (UCD, DTU, KU Leuven):

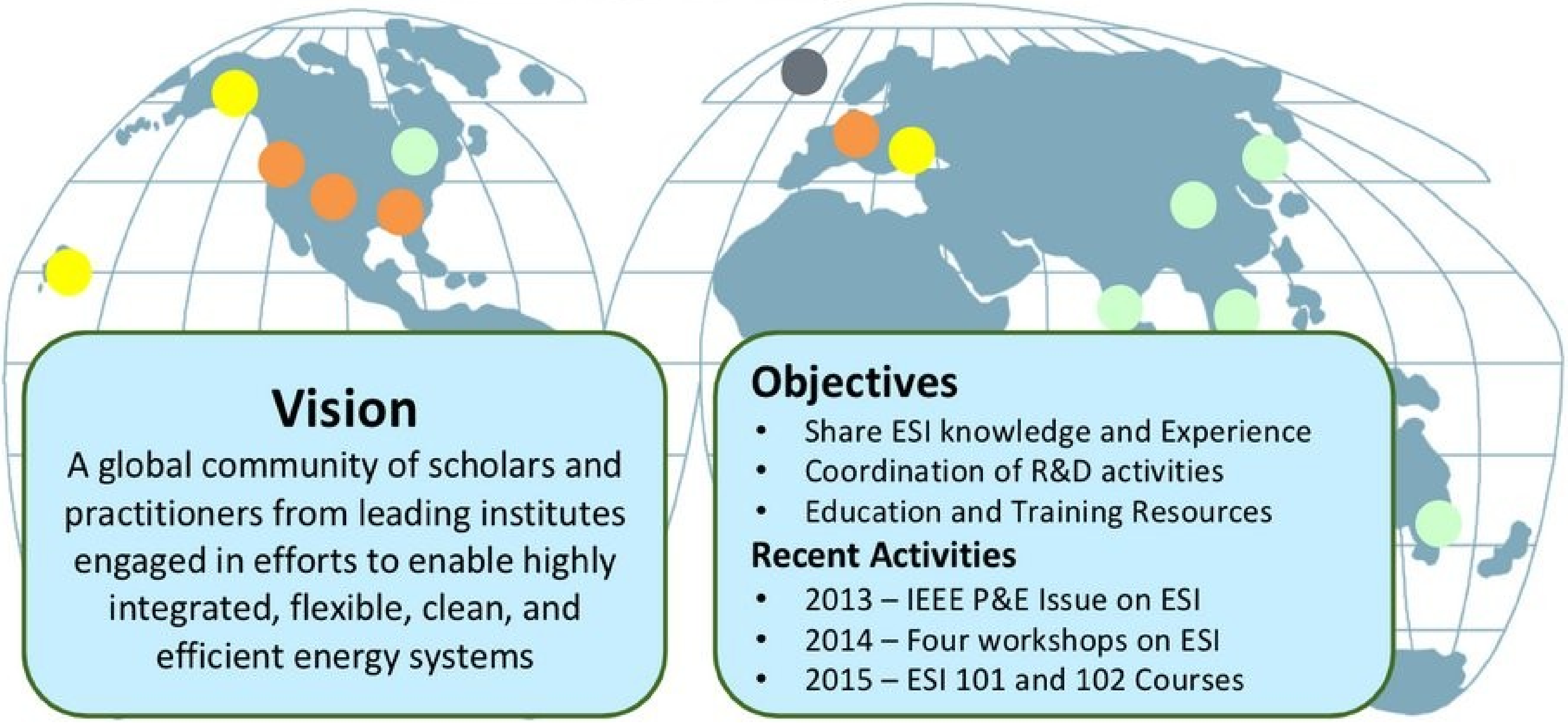
ESI Joint Program as a part of European Research (EERA)



Foster a Global Community

www.iiesi.org

iiESI International Institute™ for Energy Systems Integration



Vision

A global community of scholars and practitioners from leading institutes engaged in efforts to enable highly integrated, flexible, clean, and efficient energy systems

Objectives

- Share ESI knowledge and Experience
- Coordination of R&D activities
- Education and Training Resources

Recent Activities

- 2013 – IEEE P&E Issue on ESI
- 2014 – Four workshops on ESI
- 2015 – ESI 101 and 102 Courses

NREL NATIONAL RENEWABLE ENERGY LABORATORY | Pacific Northwest NATIONAL LABORATORY | EPRI ELECTRIC POWER RESEARCH INSTITUTE | UCD DUBLIN | DTU | KU LEUVEN

New Large H2020 Project Smart-Net (DSO-TSO problems)

- Lead by EERA JP Smart Grid
- 1. January 2016 – 1. January 2020
- Focus on solving TSO and DSO problems with large fractions of fluctuating renewables
- Energinet.dk and Danish DSOs
- DTU Compute and other EU Universities
- Example: Use summer houses with swimming pool to enable flexibility

The General Structure of Electricity Markets

Europe:

- Introduced new power exchanges (PXs)
- Emphasize markets and economics
- Include long-term contracts
- TSOs typically own transmission system
- VER as 'must take'

Market design elements:

- Day-ahead market (PX)
- Real-time balancing (TSO)
- Simple Bids
- Zonal pricing/market coupling
- Sequential reserve and energy markets

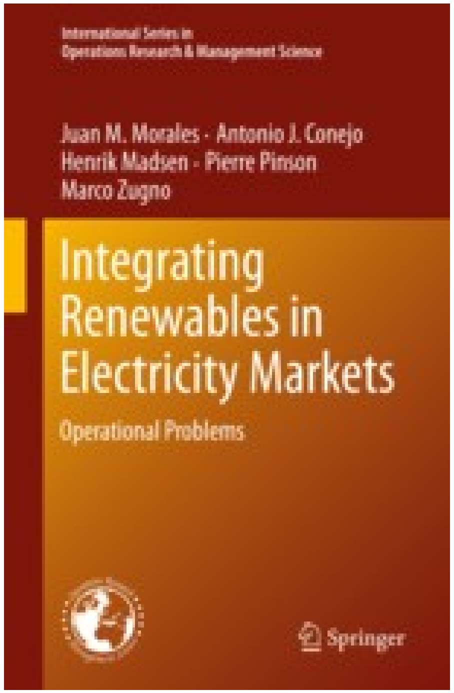
USA:

- Build into existing system operators (ISOs)
- Emphasize physics of power syst.
- Short-term system operation
- ISOs do not own transmission system
- 'Dispatchable VER

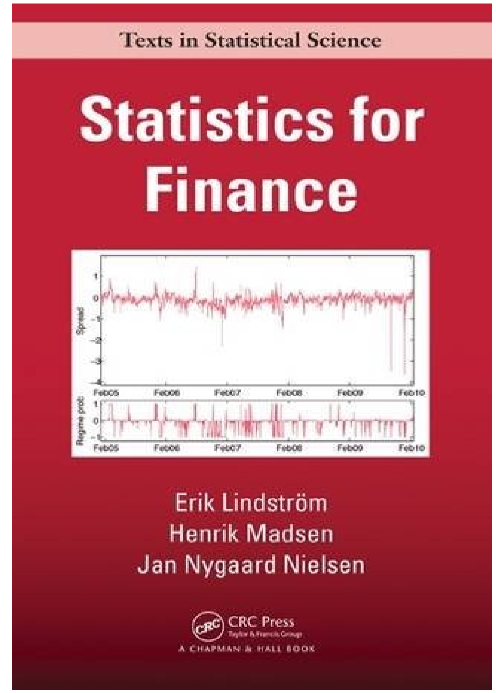
Market design elements:

- Day-ahead market (ISO-hourly)
- Real-time market (ISO- 5 min)
- Complex bids
- Locational marginal prices
- Co-optimization of energy and reserves

Some 'randomly picked' books ...



2013



2015

Discussion

- Intelligent Energy Systems Integration can provide virtual and lossless storage solutions (so maybe we should put less focus on physical storage solutions)
- Intelligent Energy Systems Integration is the key to integrate large shares of fluctuating renewables
- Intelligent and Integrated Energy Systems might be able to solve many of the problems Europe now is trying to solve by Super Grids (some of these huge investments might not be needed)
- Focus on zero emission buildings – and less on zero energy buildings (the same holds supermarkets, wastewater treatment plants, etc.)
- District heating (or cooling) provide virtual storage on the essential time scale (up to a few days)
- Gas systems provide seasonal virtual storage solutions.
- We see a large potential in Demand Side Management. Automatic solutions and end-user focus are important
- We see large problems with the tax and tariff structures in many countries (eg Denmark). Coupling to prices for carbon capture could be advantageous.
- Markets and pricing principles need to be reconsidered; we see an advantage of having a physical link to the mechanism (eg. nodal pricing, capacity markets)