Towards IT Solutions to Enable and Control Future Electric Energy Systems



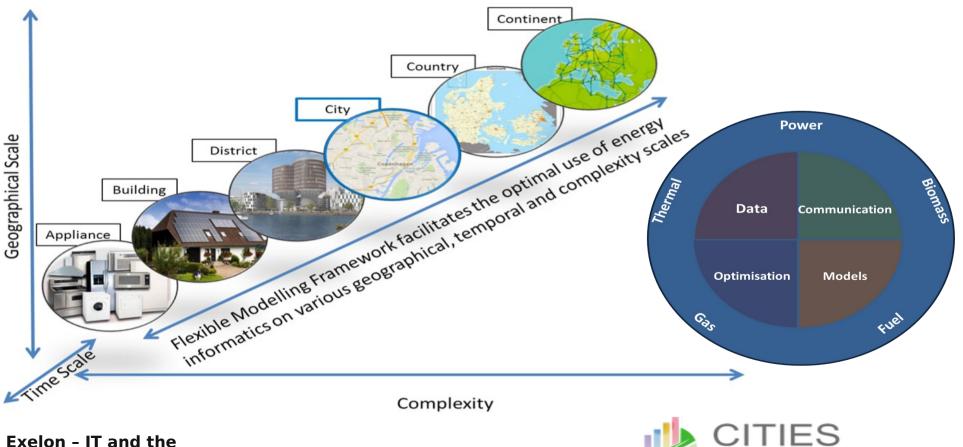
Henrik Madsen, Technical University of Denmark

Center of IT-Intelligent Energy Systems (CITIES)



Scientific Objectives of CITIES

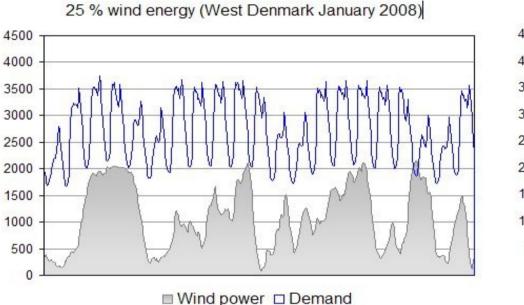
To establish methodologies and IT solutions for design and operation of integrated electrical, thermal, fuel pathways at all scales for the future electric energy system



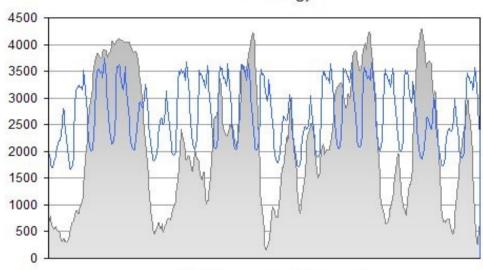
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.... balancing of the power system



In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)



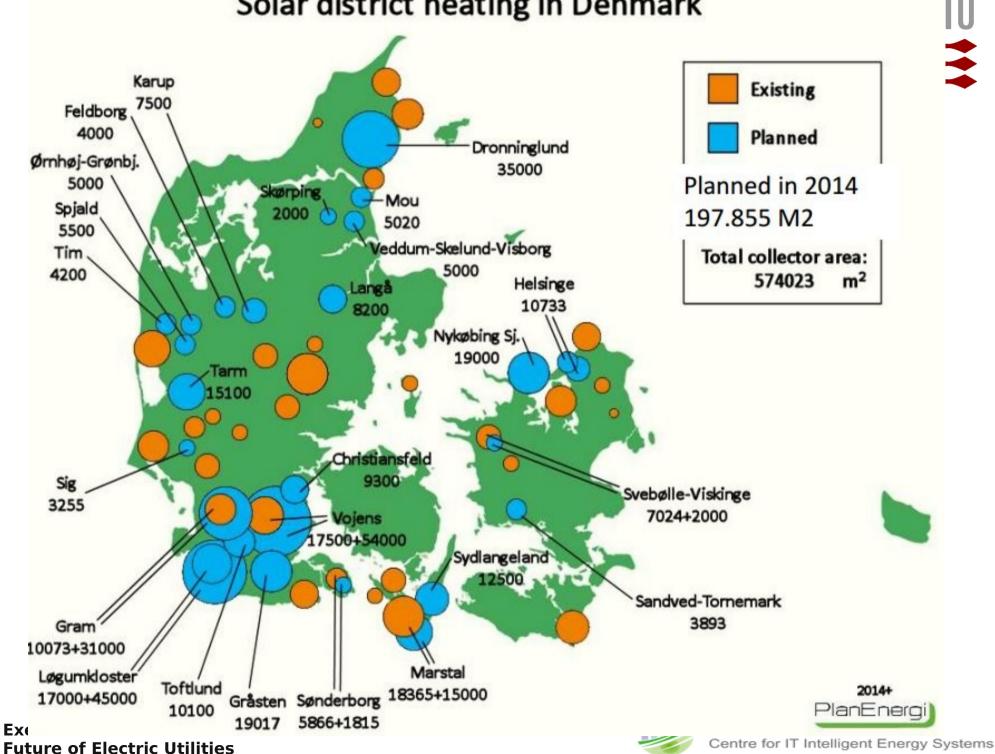
50 % wind energy

■ Wind power □ Demand

In December 2013 and January 2014 more than 55 pct of electricity load was covered by wind power. And for several days the wind power production was more than 120 pct of the power load



Solar district heating in Denmark



Principles for DSM and Control TSO Day Ahead Balancing Market DSO Market BRP aggregated loads 11 Direct Control Aggregator Indirect Control al Time Pric (DC) Reference (IC) (b) (a) MET Forecasts Sub Aggregator Ш Sub Aggregator Local Data - Forecast Service -Opt, and control services Opt. and controls ervices 100 Actuation State State Info Actuation Advanced Advanced Into Advanced Controller Controller Controller IV

DER

DER

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DER



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Principles for DSM and Control



Day Ahead:

Stoch. Programming based on eg. Scenarios Cost: Related to the market (one or two levels)

• Direct Control:

Actuator: Power

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

• Indirect Control:

Actuator: Price

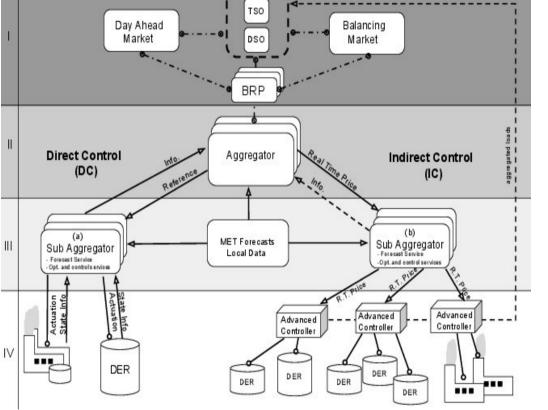
Cost: E-MPC at **low (DER) level**, One-way communication

Models for DERs are not needed

Simple 'contracts'

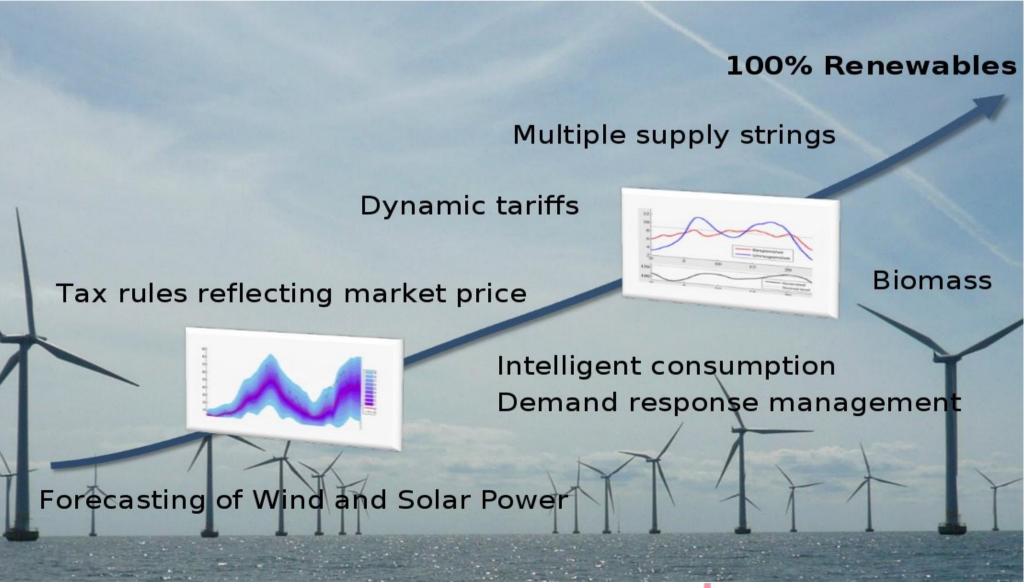






From a new Wiley Book: Control of Electric Loads in Future Electric Energy Systems, 2014

Measures to activate flexibility

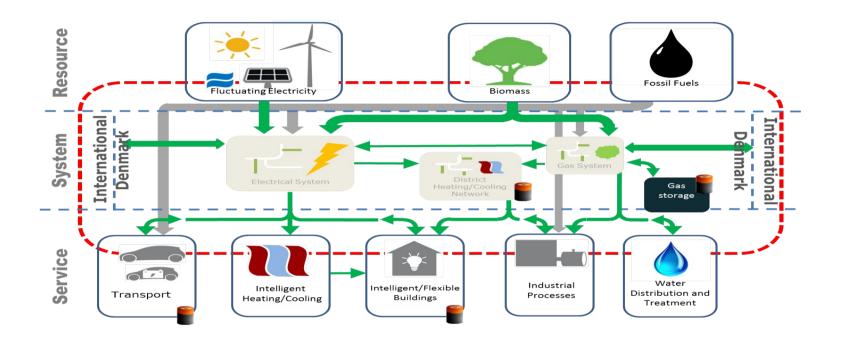


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Control and Storage by Energy Systems Integration



- Operational (grey-box) models, optimization and control
- (Virtual) storage principles:
 - Buildings provide storage up to, say, 10 hours ahead
 - District heating systems lead provide storage up to 2-3 days ahead
 - Gas systems provide seasonal storage

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Case Study

Use of Smart Meter Data





Results



	UA	σ_{UA}	gA^max	wA_E^{max}	wA_S^{max}	wA_W^{max}	T_i	σ_{T_i}
	$W/^{\circ}C$		W	$W/^{\circ}C$	$W/^{\circ}C$	$W/^{\circ}C$	°C	
4218598	211.8	10.4	597.0	11.0	3.3	8.9	23.6	1.1
4381449	228.2	12.6	1012.3	29.8	42.8	39.7	19.4	1.0
4711160	155.4	6.3	518.8	14.5	4.4	9.1	22.5	0.9
4836681	155.3	8.1	591.0	39.5	28.0	21.4	23.5	1.1
4836722	236.0	17.7	1578.3	4.3	3.3	18.9	23.5	1.6
4986050	159.6	10.7	715.7	10.2	7.5	7.2	20.8	1.4
5069878	144.8	10.4	87.6	3.7	1.6	17.3	21.8	1.5
5069913	207.8	9.0	962.5	3.7	8.6	10.6	22.6	0.9
5107720	189.4	15.4	657.7	41.4	29.4	16.5	21.0	1.6

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Perspectives for using data from Smart Meters

- Reliable Energy Signature.
- Energy Labelling
- Time Constants (eg for night setback)
- Proposals for Energy Savings:
 - Replace the windows?
 - Put more insulation on the roof?
 - Is the house too untight?
 - <u>،</u>
- Optimized Control
- Integration of Solar and Wind Power using DSM









Case study

Control of Power Consumption (DSM)



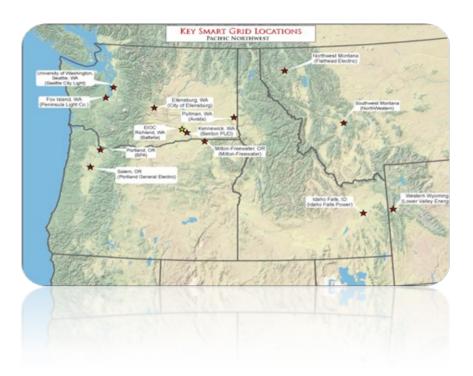


Data from BPA

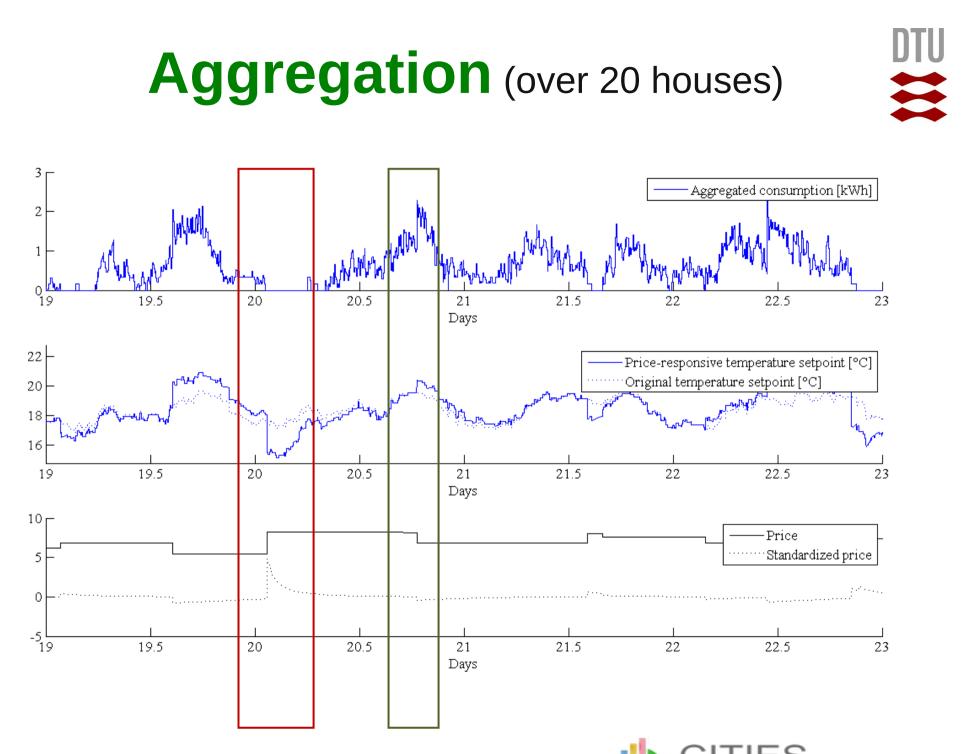


Olympic Pensinsula project

- 27 houses during one year
- Flexible appliances: HVAC, cloth dryers and water boilers
- 5-min prices, 15-min consumption
- Objective: limit max consumption







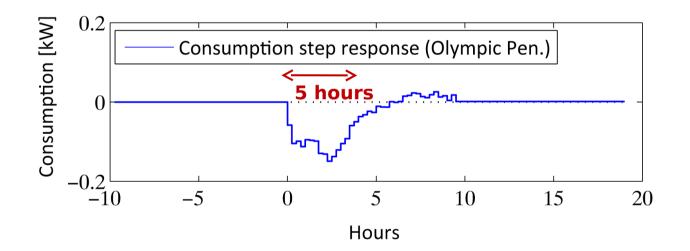
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Non-parametric Response on Price Step Change



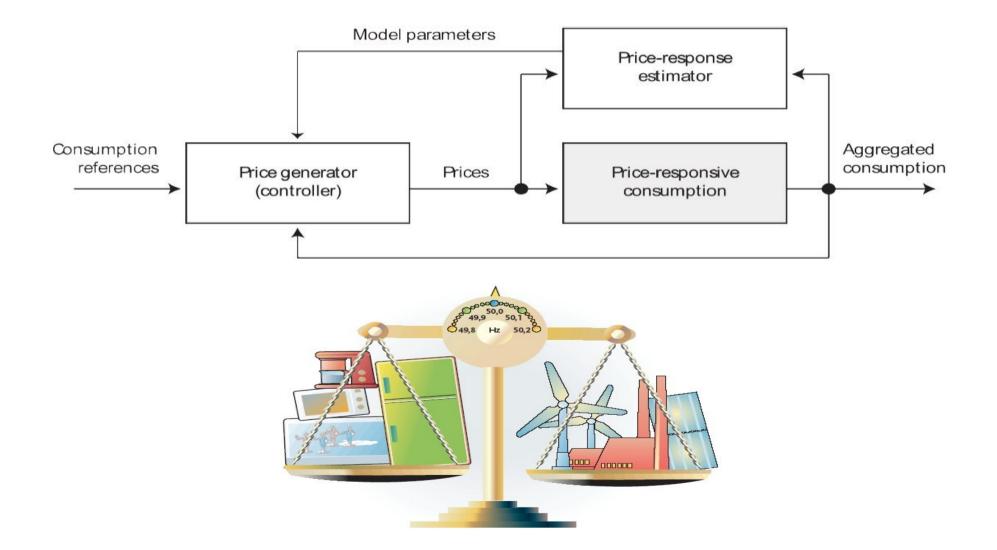
Model inputs: price, minute of day, outside temperature/dewpoint, sun irrandiance

Olympic Peninsula





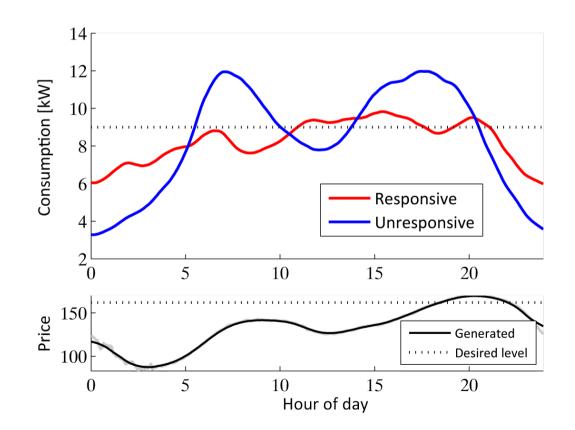






Control performance

- Considerable reduction in peak consumption
- Mean daily consumption shift



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Case study

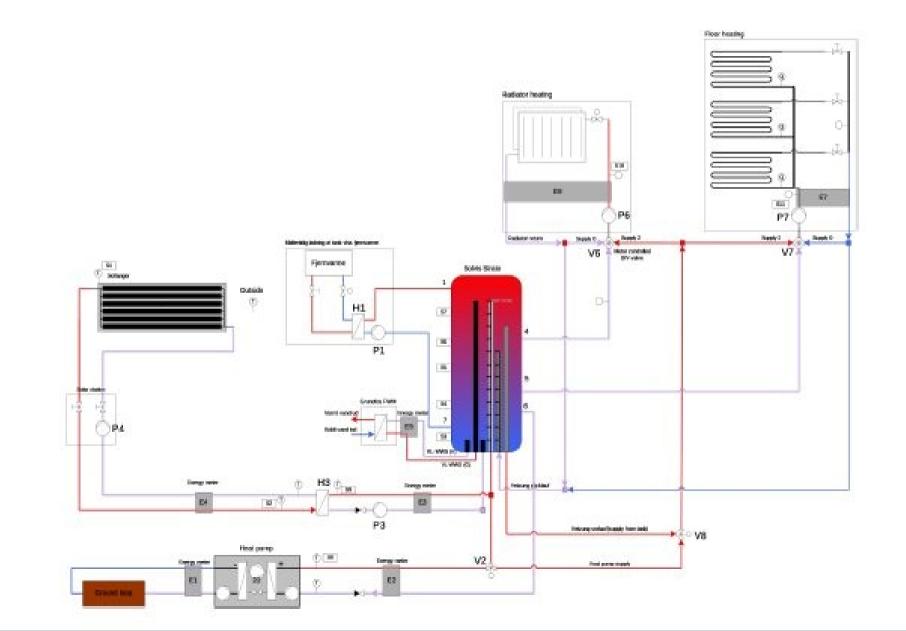
Control of Heat Pumps





Grundfos Case Study

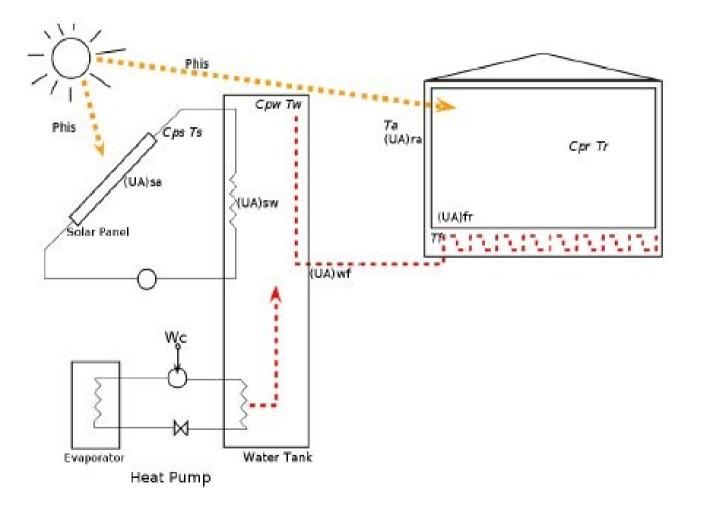
Schematic of the heating system



DT

Modeling Heat Pump and Solar Collector

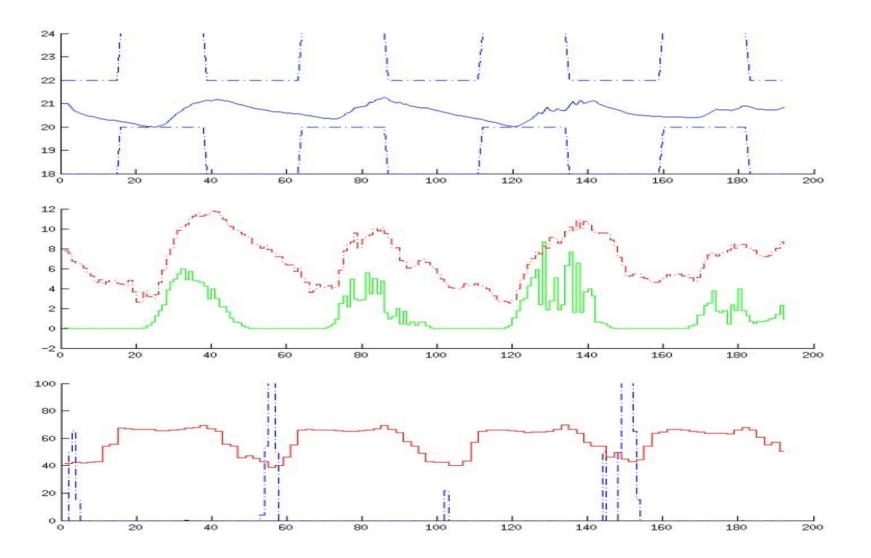
Simplified System







EMPC for heat pump with solar collector – savings: 35 pct



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Our IT solutions for Smart Energy Systems



- Temperature control in houses (Samsung, ENFOR)
- HVAC systems (Grundfos, Samsung, ...)
- Supermarket cooling (Danfoss,)

- Electricity consumption in family houses (Saseco, ...)
- District heating/cooling networks (EMD International)
- Combined Heat and Power plants (Dong Energy, Cowi, ENFOR)
- Intellingent use of biomass (HOFOR, Dong Energy)
- Wastewater treatment plants (Kruger, Veolia)





For more information ...

• See for instance

www.henrikmadsen.org www.smart-cities-centre.org

- ...or contact
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Acknowledgement CITIES (DSF 1305-00027B)

