

# Robust optimization for contingency-constrained models in power system operation and planning

José M. Arroyo\*

E-mail: [JoseManuel.Arroyo@uclm.es](mailto:JoseManuel.Arroyo@uclm.es)

Departamento de Ingeniería Eléctrica, Electrónica, Automática y Comunicaciones  
Universidad de Castilla – La Mancha

\*In collaboration with Alexandre Street and Alexandre Moreira, Pontifical Catholic University of Rio de Janeiro, Brazil

# Contents

- Introduction
- Energy and reserve scheduling
- Transmission network expansion planning
- Numerical results
- Conclusions

# Security in operation and planning

- Capability to withstand a set of credible contingencies
- Industry practice  $\Rightarrow$  Deterministic criteria such as  $n - 1$  and  $n - 2$
- Recent major blackouts worldwide question the suitability of standard security criteria
- Need for tighter criteria  $\Rightarrow n - K, n - K^G - K^L$

# Contingency-constrained models

- Consideration of a pre-contingency state (normal state) and a set of credible contingencies (security criterion)  $\Rightarrow$  Replication of operational constraints
- Problem dimension depends on the number of contingencies  $\Rightarrow$  Reduction of the contingency set for tractability purposes
- This is a critical issue if tighter security criteria  $(n - K)$  are imposed!!

# Contingency-constrained models

## Conventional approach

*Minimize*  $c(x)$

*subject to:*

$$g(x) \leq 0$$

$$g_k(x, x_k) \leq 0 \quad \forall k \in \mathcal{C}$$

# Contingency-constrained models

## Conventional approach

- Each contingency  $k$  represents a combination of unavailable assets
- Asset availability is characterized by binary parameters  $A_i^k$  (generator outages) and  $A_l^k$  (line outages)
  - 1 for available asset
  - 0 for unavailable asset

# Contingency-constrained models

## Conventional approach

- Contingency set  $\mathcal{C}$  determined by the security criterion being adopted

$$\mathbf{f} \left( \{A_i^k\}_{i \in I}, \{A_l^k\}_{l \in \mathcal{L}} \right) \geq \mathbf{0}; \forall k \in \mathcal{C}$$

# Robust optimization

- Optimization under a pre-specified uncertainty set
- Uncertain variables are allowed to vary within certain limits
- Uncertainty budget  $\Rightarrow$  Limit on the conservativeness of the solution
- Worst-case optimization



# Robust optimization for contingency-constrained models

- $A_i^k$  and  $A_l^k$  represent “uncertainty” and are respectively replaced by 0/1 decision variables  $a_i^G$  and  $a_l^L \Rightarrow$  Polyhedral uncertainty set
- Uncertainty budget  $\Rightarrow$  Security criterion:

$$f\left(\{a_i^G\}_{i \in I}, \{a_l^L\}_{l \in \mathcal{L}}\right) \geq \mathbf{0}$$

- Non-dependent on index  $k$ !!

# Robust optimization for contingency-constrained models

- Contingency constraints are replaced by an optimization problem to characterize the worst case
- Worst case  $\Rightarrow$  Maximum damage (system power imbalance) associated with ALL contingencies implicitly modeled by  $a_i^G$  and  $a_l^L$
- Robust counterpart  $\Rightarrow$  Multilevel optimization (bilevel programming, trilevel programming)

# Robust optimization for contingency-constrained models

- Solution approaches:
  - Single-level equivalent based on duality theory
  - Benders decomposition
  - Combination of both

# Contents

- Introduction
- Energy and reserve scheduling
- Transmission network expansion planning
- Numerical results
- Conclusions

# Problem definition

- Minimize the system cost (energy and reserves)
- Determination of a pre-contingency schedule (on/off statuses of generating units, generation levels, and reserve contributions)
- Feasible redispatch for all contingencies under the security criterion (no power balance violations)  $\Rightarrow$  Operational constraints under all contingency states

# Operational constraints

- Generation limits
- Reserve limits
- Network-related constraints  $\Rightarrow$  dc load flow

$$f_l^k = \frac{A_l^k}{x_l} (\theta_{fr(l)}^k - \theta_{to(l)}^k)$$

$$-\bar{F}_l \leq f_l^k \leq \bar{F}_l$$

- Mixed-integer linear programming

# Conventional contingency-dependent model

*Minimize*  $c(x)$

System cost (energy and reserves)

*subject to:*

$g(x) \leq 0$

Pre-contingency constraints

$g_k(x, x_k) \leq 0 \quad \forall k \in \mathcal{C}$

Post-contingency constraints

- Large-scale mixed-integer program

# Equivalent penalized model

- Nodal power imbalance is allowed  $\Rightarrow$  Slack variables
- Penalty term in the objective function associated with the worst-case system power imbalance
- Equivalence guaranteed by a sufficiently large penalty coefficient



# Equivalent penalized model

Minimize  $c(x) + C^I \max_{k \in \mathcal{C}} (e^T \Delta P_k)$

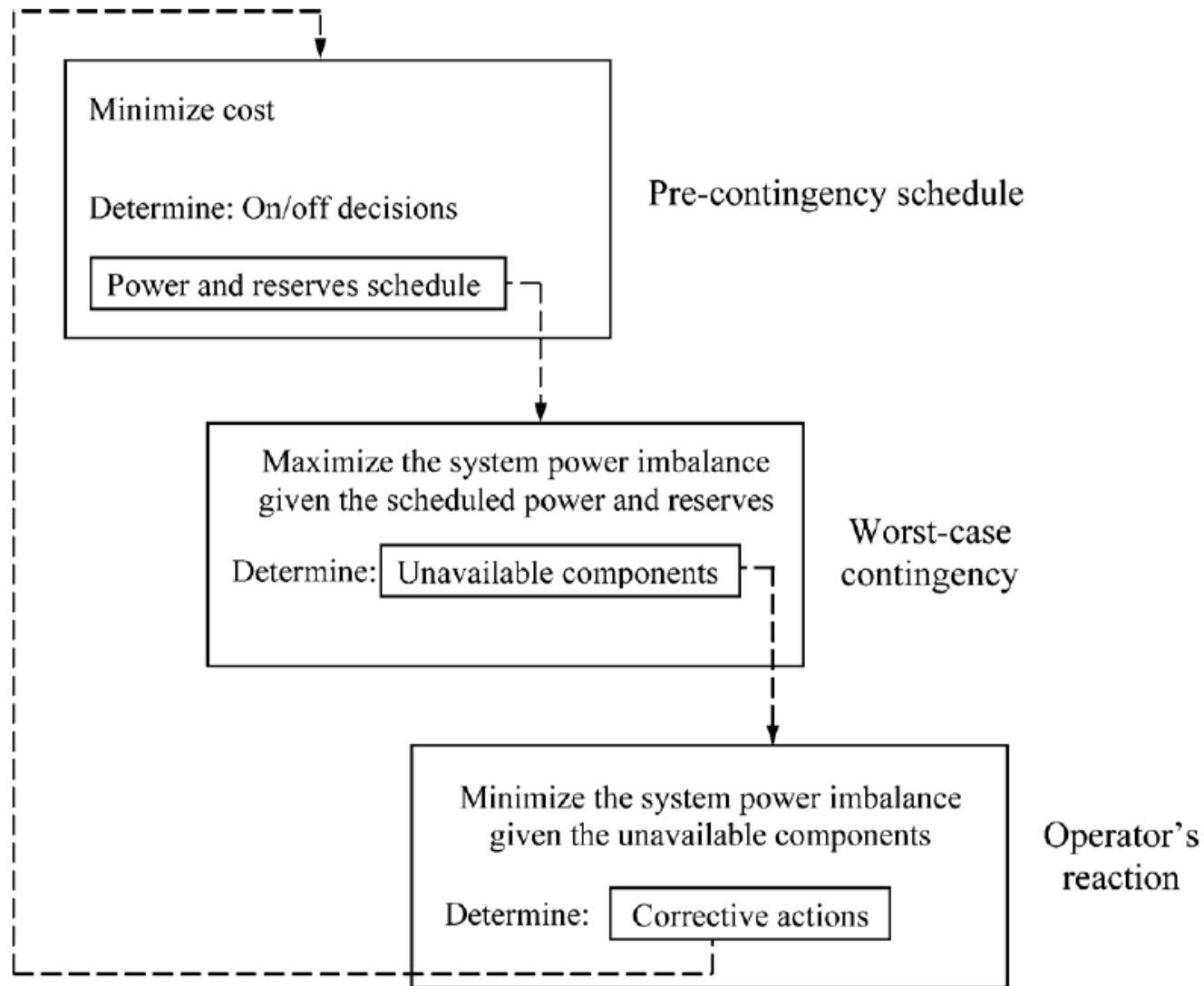
subject to:

$$g(x) \leq 0$$

$$g_k(x, x_k, \Delta P_k) \leq 0 \quad \forall k \in \mathcal{C}$$

- Also a large-scale mixed-integer program
- Useful to understand how the trilevel robust counterpart is devised

# Trilevel robust counterpart



# Trilevel robust counterpart

$$\text{Minimize}_x c(x) + C^I \Delta^{wc}(x)$$

*subject to:*

$$g(x) \leq 0$$

$$\Delta^{wc}(x) = \max_{a \in \{0,1\}} \delta(x, a)$$

*subject to:*

$$f(a) \geq 0$$

$$\delta(x, a) = \min_{x^{wc}, \Delta P^{wc}} (e^T \Delta P^{wc})$$

*subject to:*

$$g^{wc}(x, a, x^{wc}, \Delta P^{wc}) \leq 0$$

# Trilevel robust counterpart

- Two lowermost optimization problems replace post-contingency constraints  $\Rightarrow$  Mixed-integer trilevel program
- Penalty term in the original objective function is optimized in the two lowermost problems
- Two lowermost optimization problems  $\Rightarrow$  Max-min optimization with a linear lower-level problem

# Solution approach

- Two-step procedure:
  - Conversion of the trilevel program into an equivalent bilevel program
  - Application of Benders decomposition
- Guaranteed convergence to the optimal solution

# Bilevel equivalent

- Two lowermost optimization levels (max-min problem) are transformed into an equivalent single-level optimization
- Dual of the lower-level problem renders the original max-min a max-max  $\Rightarrow$  Maximization problem (strong duality theorem)

# Dual of the lower-level problem

$$\delta(x, a) = \max_{\pi} h^{dual}(\pi, x, a)$$

*subject to:*

$$g^{dual}(\pi, a) \leq 0$$

- At the optimum (strong duality theorem):

$$(e^T \Delta P^{wc}) = h^{dual}(\pi, x, a)$$

# Equivalent of the two lowermost optimization levels

$$\Delta^{wc}(x) = \max_{a \in \{0,1\}, \pi} h^{dual}(\pi, x, a)$$

*subject to:*

$$f(a) \geq 0$$

$$g^{dual}(\pi, a) \leq 0$$

- Bilinear terms in  $h^{dual}(\pi, x, a)$  and  $g^{dual}(\pi, a)$   
⇒ Well-known linearization scheme



# Resulting bilevel equivalent without bilinear terms

*Minimize* <sub>$x$</sub>   $c(x) + C^I \Delta^{wc}(x)$

*subject to:*

$$g(x) \leq 0$$

$$\Delta^{wc}(x) = \max_{a \in \{0,1\}, \pi, x^{aux}} h^{dual\_li}(\pi, x, x^{aux})$$

*subject to:*

$$f(a) \geq 0$$

$$g^{dual\_li}(\pi, a, x^{aux}) \leq 0$$

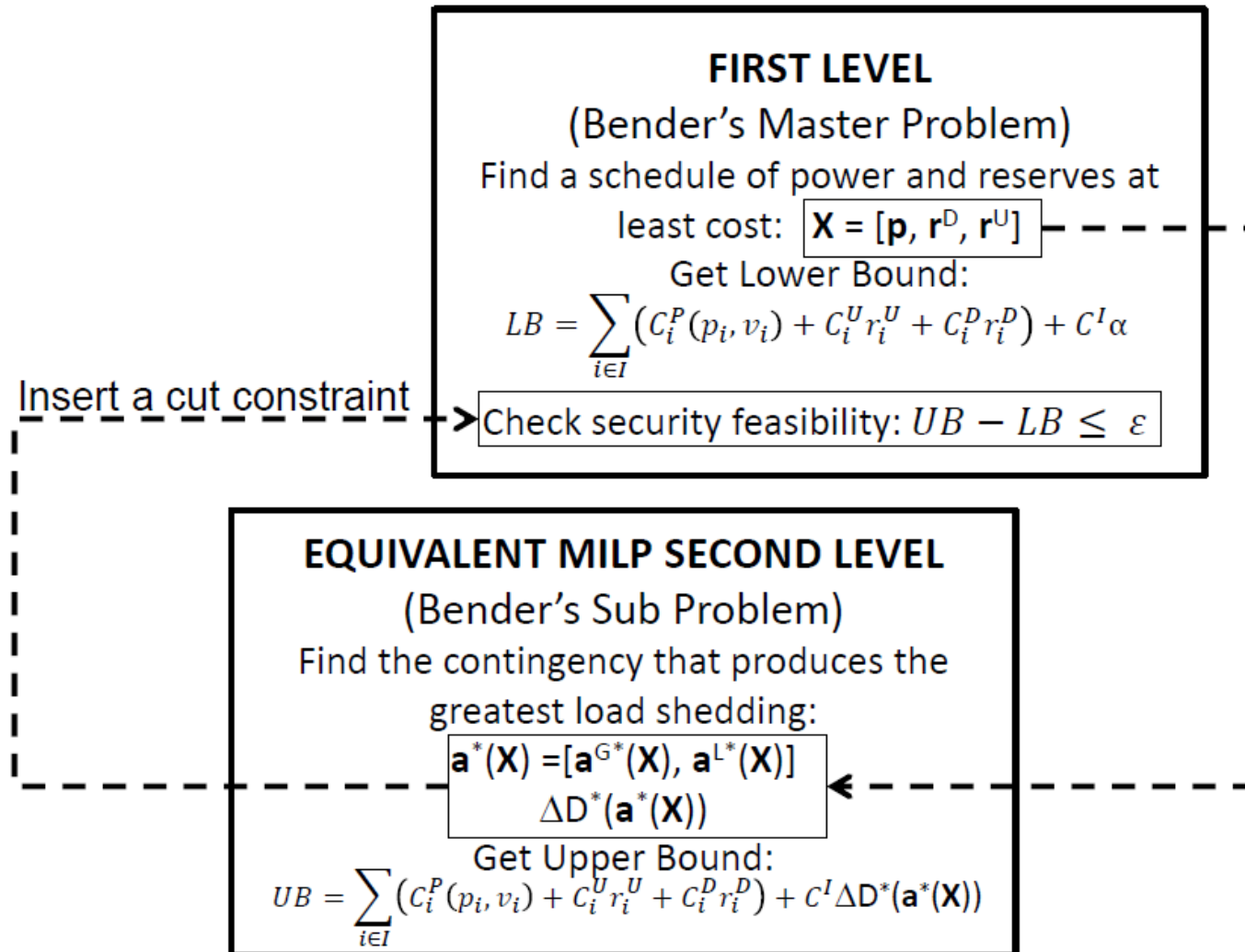
# Nice features of the bilevel equivalent

- Lower-level problem  $\Rightarrow$  Mixed-integer linear program parameterized in upper-level variables
- Upper-level decision variables  $x$  only appear in linear terms in the lower-level objective function  $\Rightarrow \Delta^{wc}(x)$  is a convex function of upper-level variables

# Nice features of the bilevel equivalent

- Suitable for Benders decomposition  $\Rightarrow$  Worst-case power imbalance = Recourse function
- Partial subgradients of the recourse function straightforwardly available  $\Rightarrow$  Approximation of the recourse function via cutting planes (Benders cuts)

# Benders decomposition



# Accelerating Benders decomposition

- Additional constraints in the master problem to narrow the search space without removing the optimal solution:
  - Generation outage constraints  $\Rightarrow$  Sufficient levels of reserves at initial iterations
  - Redispatch constraints  $\Rightarrow$  Previous infeasible schedules are cut off

# Contents

- Introduction
- Energy and reserve scheduling
- Transmission network expansion planning
- Numerical results
- Conclusions

# Problem definition

- Optimal location and sizing of candidate transmission assets
- Single stage  $\Rightarrow$  Static model
- Joint generation and transmission security criterion for both existing and candidate assets
- Power imbalance below a pre-specified limit

# Problem definition

- Structurally identical to the energy and reserve scheduling problem with penalty term
- Pre-contingency variables include on/off expansion decisions as well as generation and network-related variables (continuous)
- Post-contingency variables include generation and network-related variables



# Problem definition

## Distinctive features

- No unit commitment (planning problem)
- No scheduling of reserves (planning problem)
- Bounding constraint for the worst-case system power imbalance
- Products of binary pre-contingency variables (expansion decisions) and post-contingency variables

# Problem definition

## Distinctive features

- dc load flow model:

$$f_l^k = \frac{v_l A_l^k}{x_l} (\theta_{fr(l)}^k - \theta_{to(l)}^k)$$

$$-\bar{F}_l \leq f_l^k \leq \bar{F}_l$$

- Nonconvexity of the recourse function

# Problem definition

## dc model with disjunctive constraints

- dc load flow model:

$$f_l^k - \frac{1}{x_l} (\theta_{fr(l)}^k - \theta_{to(l)}^k) \leq M_l (1 - v_l A_l^k)$$

$$f_l^k - \frac{1}{x_l} (\theta_{fr(l)}^k - \theta_{to(l)}^k) \geq -M_l (1 - v_l A_l^k)$$

$$-v_l A_l^k \bar{F}_l \leq f_l^k \leq v_l A_l^k \bar{F}_l$$

# Conventional problem formulation

- Contingency-dependent model:

Minimize system cost (investment and production) + worst-case imbalance cost

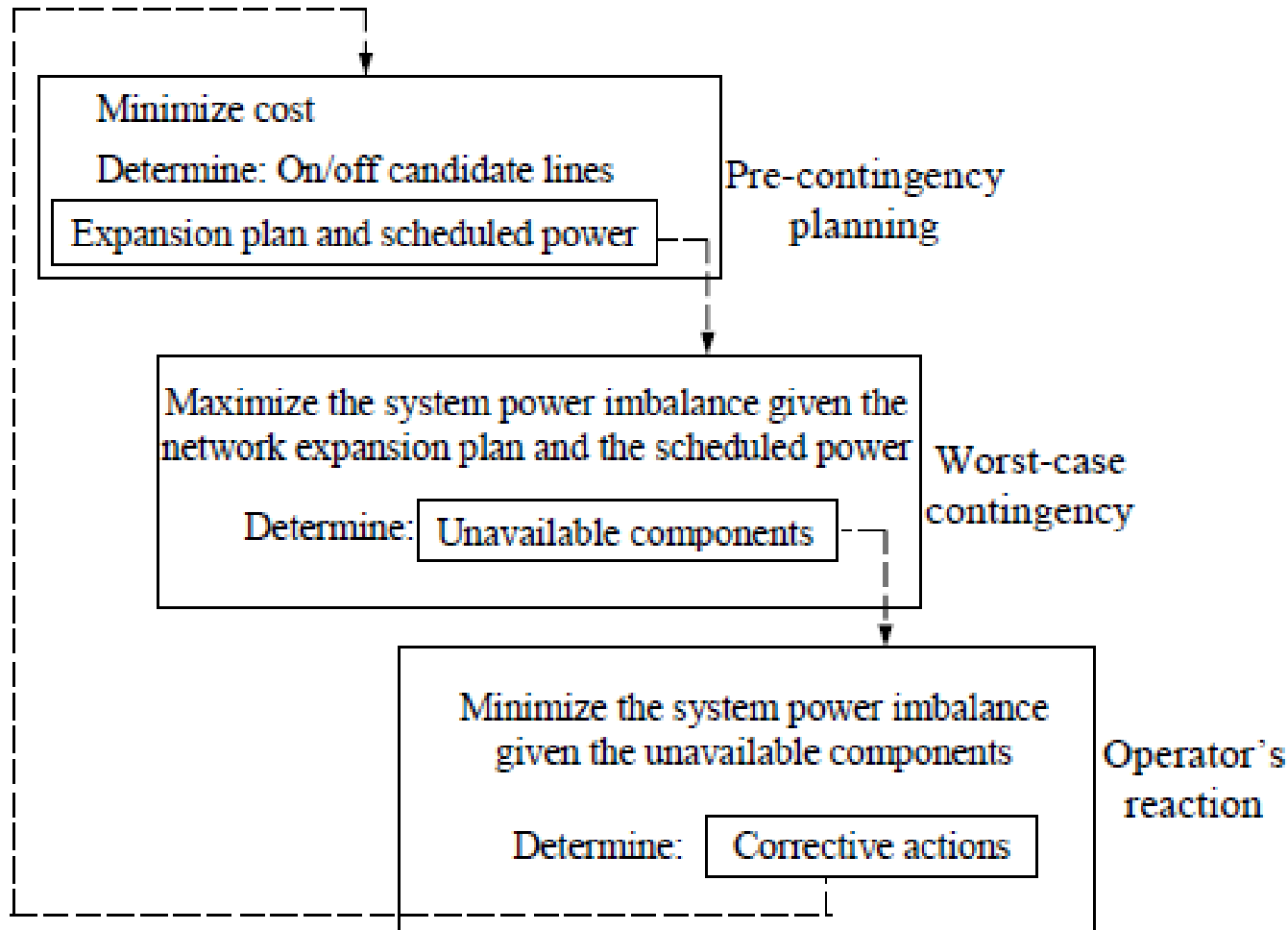
Subject to:

Pre-contingency constraints

Post-contingency constraints

- Large-scale mixed-integer program

# Trilevel robust counterpart



# Solution approach

- Identical two-step procedure:
  - Conversion of the trilevel program into an equivalent bilevel program
  - Application of Benders decomposition
- Guaranteed convergence to the optimal solution

# Contents

- Introduction
- Energy and reserve scheduling
- Transmission network expansion planning
- Numerical results
- Conclusions

# Numerical results

- Energy and reserve scheduling:
  - $n - K$  and  $n - K^G - K^L$  security criteria
  - IEEE RTS, IEEE 118-bus
- Transmission network expansion planning:
  - $n - K$  security criterion
  - IEEE 118-bus, IEEE 300-bus
- Optimality gaps well below 1%



# Scheduling. IEEE RTS case

$K$	Conventional		Robust	
	System Cost (\$)	Time (s)	System Cost (\$)	Time (s)
0	2068020	0.30	2068020	0.34
1	2688760	3.60	2688760	0.75
2	3751680	334.78	3751680	1.79
3	-	14400.00	5232740	16.77
4	Out of memory		Infeasible	1.31
5	Out of memory		Infeasible	2.45

# Scheduling. IEEE 118-bus case

RESULTS FOR THE IEEE 118-BUS SYTEM

		T-BP		CD	
$K^G$	$K^L$	System Cost (\$)	Time (s)	System Cost (\$)	Time (s)
0	0	12826.6	0.17	12826.6	0.81
0	1	12826.6	2.31	12826.6	115.06
0	2	Infeasible	6.55	–	14400.00
1	0	15450.7	0.47	15450.7	15.77
1	1	15643.4	50.91	–	14400.00
1	2	Infeasible	14.13	–	Out of memory
2	0	17507.4	0.61	17507.4	8070.47
2	1	17641.6	276.66	–	Out of memory
2	2	Infeasible	8.42	–	Out of memory
3	0	18503.7	1.05	–	14400.00
3	1	18503.7	38.60	–	Out of memory
3	2	Infeasible	15.37	–	Out of memory
4	0	19356.5	1.22	–	Out of memory
4	1	19881.2	453.62	–	Out of memory
4	2	Infeasible	43.04	–	Out of memory
5	0	20343.5	2.17	–	Out of memory
5	1	21520.5	7897.73	–	Out of memory
5	2	Infeasible	96.47	–	Out of memory

# Planning. IEEE 118-bus case

IEEE 118-BUS SYSTEM—SYSTEM COSTS AND COMPUTING TIMES

$K$	PDBD		CD	
	System Cost (\$)	Time (s)	System Cost (\$)	Time (s)
0	1.08E+08	0.22	1.08E+08	0.52
1	1.10E+08	8.56	1.10E+08	291.54
2	4.18E+08	2261.99	4.66E+08*	269087.00*
3	1.60E+11	26.76	Out of Memory	Out of Memory
4	2.40E+11	46.00	Out of Memory	Out of Memory
5	2.40E+11	716.97	Out of Memory	Out of Memory

\*Unfinished (Optimality gap = 32.34%).

# Planning. IEEE 118-bus case

IEEE 118-BUS SYSTEM—LEVELS OF SYSTEM POWER IMBALANCE AND SIZES OF EXPANSION PLANS FOR PDBD

$K$	$\bar{\Delta}$ (%)	System Power Imbalance (%)	Number of Circuits Built
0	0	0.00	2
1	0	0.00	3
2	0	0.00	33
3	5	3.10	3
4	10	4.65	3
5	15	4.65	8

# Planning. IEEE 300-bus case

IEEE 300-BUS SYSTEM—SYSTEM COSTS AND COMPUTING TIMES

$K$	PDBD		CD	
	System Cost (\$)	Time (s)	System Cost (\$)	Time (s)
0	2.06E+09	0.78	2.06E+09	1.01
1	2.08E+09	108.50	2.08E+09	30145.80
2	3.26E+09	7222.27	Out of Memory	Out of Memory
3	6.18E+11	1125.91	Out of Memory	Out of Memory
4	1.64E+12	188.49	Out of Memory	Out of Memory
5	2.28E+12	66.61	Out of Memory	Out of Memory

# Planning. IEEE 300-bus case

IEEE 300-BUS SYSTEM—LEVELS OF SYSTEM POWER  
IMBALANCE AND SIZES OF EXPANSION PLANS FOR PDBD

$K$	$\bar{\Delta}$ (%)	System Power Imbalance (%)	Number of Circuits Built
0	0	0.00	2
1	0	0.00	10
2	0	0.00	46
3	5	1.26	13
4	10	3.35	6
5	15	4.65	4

# Contents

- Introduction
- Energy and reserve scheduling
- Transmission network expansion planning
- Numerical results
- Conclusions

# Conclusions

- Robust optimization is suitable for deterministic contingency-constrained operational and planning models
- Implicit consideration of contingencies yields significant computational advantages over contingency-dependent models
- Robust optimization paves the way for the exploration of tighter security criteria



# Further research

- Incorporation of uncertainty sources (demand, renewable power generation)  $\Rightarrow$  Impact of correlation
- Consideration of more sophisticated operational models (ac load flow, line switching)
- Analysis of alternative solution approaches to avoid the dual-based transformation

# References

- A. Street, A. Moreira, J. M. Arroyo. “Energy and reserve scheduling under a joint generation and transmission security criterion: An adjustable robust optimization approach”. IEEE Transactions on Power Systems, vol. 29, no. 1, pp. 3-14, January 2014
- A. Moreira, A. Street, J. M. Arroyo. “An adjustable robust optimization approach for contingency-constrained transmission expansion planning”. IEEE Transactions on Power Systems, in press, 2015

Thanks for your attention!

PEARL:

<http://www3.uclm.es/area/pearl>