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District Cooling - potential of district cooling in hot and humid climates

BY D.F. DOMINKOVIĆ¹, K.A. BIN ABDUL RASHID², A. ROMAGNOLI², A.S. PEDERSEN¹, K.C. LEONG², G. KRAJAČIĆ³, N. DUIĆ³ ¹ Technical University of Denmark, Denmark; ² Nanyang Technological University, Republic of Singapore; ³ University of Zagreb, Croatia

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Introduction

Actions are needed to mitigate global warming by well under 2°C, such as a significant reduction in greenhouse gas (GHG) emissions following signing of the Paris agreement. Furthermore, it is expected that 2/3 of the world population will live in cities by the year 2050, increasing the complexity of energy supply.

In order to have a significant increase on energy efficiency of the energy system, as well as to reduce the carbon footprint, the energy that is currently being wasted can be utilized efficiently. For instance, in hot climates with large cooling demands, excess waste heat can be utilized via absorption chillers to generate cold. In this paper we first identify all possible sources of natural cooling, and then second we locate the waste heat potential.

There is no country in a tropical region that has adopted **district cooling (DC)** on a wide scale. Therefore we also research the potential of widely adopted **DC** in regions with steady cooling demand, in order to assess the interactions between different energy sectors, its impact on energy demand and CO_2 emissions. Finally, we also model costs of establishing such systematic networks, as well as dimensioning it, as this has not been part of any previous research.

Primary aim and objectives

1: To address the feasibility of utilizing waste heat for cold and liquefied natural gas cooling sources at a high rate

2: To compare the socio-economic costs of the system with high penetration of **DC** versus the business-as-usual system.

3: To expand the existing model for hourly energy balancing with more detailed **DC** algorithms.

Scenarios

Singapore was chosen for a case study because it represents a tropical region – a hot and humid climate. The country is economically developed with a high cooling energy demand. Therefore, this paper developed five scenarios to be analysed and compared using the EnergyPLAN model.

	Reference scenario (REF)	Business as usual (BAU)	District cooling (DC)	DC and increased PV penetration (DC-PV)	Increased photovoltaics penetration (PV)
Year	2014	2050			
Features	Developed using official statistics from different sources	Scenarios representing normal progress of the system without major incentives for change	BAU + the application of district cooling system	BAU + DC + rapid penetration of PV systems	BAU + rapid penetration of PV systems

Results

Total socio-economic costs and CO_2 emissions for the BAU and alternative scenarios for the year 2050 can be seen in the figure below. The study shows that the variable costs in the BAU scenarios are much larger than in alternative scenarios, making alternative scenarios less volatile and less prone to changes in import prices of the fuels.

order check In to the robustness of the results, a sensitivity analysis was carried out. The analysis was carried out for a DC-PV scenario and the influences of gas price, PV panels price, gas PP efficiency and PV efficiency on the total socio-economic costs and CO₂ emissions were assessed. The price has the most gas significant impact on the total socio-economic costs.

The results of this paper show that there is a significant potential of waste heat that can be utilized via absorption chillers to produce cold. However, due to the nature of the sources, which are highly concentrated at few sites, a district cooling network needs to be established in order to connect the customers demanding the cooling energy with energy sources. Moreover, the total investment is offset by total socio-economic savings, making the potential future energy system of Singapore cheaper, more energy and less harmful efficient to the environment.

Finally, this study successfully showed that district the implementation of cooling humid climate system in hot and is economically sound, environmentally technically beneficial and feasible а investment.



Discussion

There are **three main conclusions** that rose from the case study with the implementation of **DC**:

First, there are significant benefits for the environment

 CO_2 emissions were lowered by 41.5% in the year 2050 comparing DC-PV scenario and BAU scenario.

Second, energy system efficiency significantly raises

Primary energy consumption was 19.5% lower than in the business-as-usual scenario for the year 2050.

Third, economic side of the energy system can be positively impacted Socio-economic costs were 38.4% lower in the DC-PV scenario than in the BAU scenario for the year 2050.

About the authors

D.F. Dominković (dodo@dtu.dk), Post Doc in Department of Applied Mathematics and Computer Science at DTU Compute, Technical University of Denmark

A.S. Pedersen: Retired, Head of division at Department of Energy Conversion and Storage at DTU
K.A. Bin Abdul Rashid (khai0033@e.ntu.edu.sg), A. Romagnoli (a.romagnoli@e.ntu.edu.sg), and K.C. Leong
(mkcleong@e.ntu.edu.sg), School of Mechanical and Aerospace Engineering at Nanyang Technological University, Singapore
G. KRAJAČIĆ (goran.krajacic@fsb.hr) and N. DUIĆ (neven.duic@fsb.hr): Faculty of Mechanical Engineering and Naval
Architecture at University of Zagreb, Croatia

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