



IEA SHC TASK 60 2018 - 2020

PVT systems

an introduction to the technology and Task 60

Jean-Christophe Hadorn OA

Industry workshop

Lyngby – Oct 9 2019



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- Task 62 - [Solar Energy in Industrial Water & Wastewater Management](#)
- Task 61 - [Integrated Solutions for Daylighting and Electric Lighting](#)
- Task 60 - [Application of PVT Collectors and New Solutions in HVAC Systems](#)
- Task 59 - [Deep Renovation of Historic Buildings Towards Lowest Possible Energy Demand and CO2 Emission \(NZEB\)](#)
- Task 58 - [Material and Component Development for Thermal Energy Storage](#)
- Task 56 - [Building Integrated Solar Envelope Systems for HVAC and Lighting](#)
- Task 55 - [Towards the Integration of Large SHC Systems into District Heating and Cooling \(DHC\) Network](#)

What has been PVT in SHC ?

2005-2010

SHC Task 35

PV/Thermal Systems

The official participants in the Task are listed in the table below:

Country	Organization	Person
Canada	Dept. of Mechanical Engineering, University of Waterloo, Waterloo, Ontario, Canada	Mike Collins
Denmark	Esbensen Consulting Engineers A/S	Henrik Sørensen
	Solar Energy Center, Danish Technological Institute	Ivan Katic
Israel	Millennium Electric	Ami Elazari
Sweden	Lund Technical University	Björn Karlsson Johan Nilsson Bengt Perers
The Netherlands	ECN (Energy Research Centre of the Netherlands)	Wim van Helden Herbert Zondag Marco Bakker

Project (Task) Publications

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Order by:

The following are publications developed under Task 35:

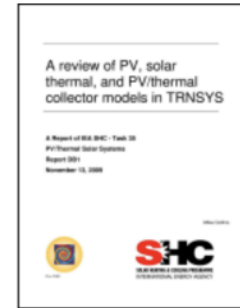
A Review of PV Solar Thermal and Thermal Collector Models in TRNSYS

November 2009 - PDF 0.96MB - Posted: 2012-04-30

By: Mike Collins, University of Waterloo, Canada

Document Number: DB1-A

This report assesses availability of PV and Solar Thermal system models. It is intended as a reference for those developing new models.



Recommended Standard for the Characterization and Monitoring of PV/Thermal Systems

November 2009 - PDF 0.92MB - Posted: 2012-04-30

By: Mike Collins, University of Waterloo, Canada and Herbert Zondag, ECN, Netherlands

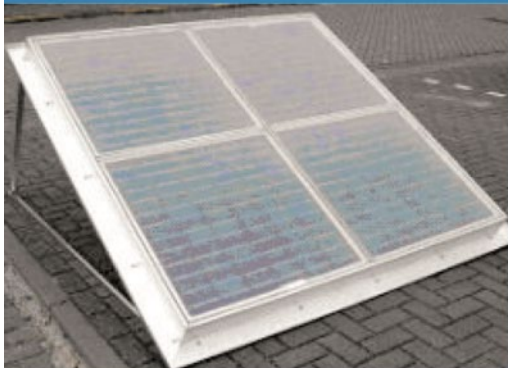
Document Number: DB-2

This report covers the proposed practice to characterize and monitor PV/Thermal systems, and identifies and addresses gaps that currently exist in characterization and monitoring activities. It details schemes for flat-plate style thermal collectors but not PV/Thermal systems based on concentrating collectors.



IEA SHC Task 35 Subtask A
DA 1-2 Outcome of PV/T market
survey interviews

By using PV/T collectors
instead of side by side systems
it is possible to reduce the
collector area by 40%.



The liquid PV/T collector (PVTWIN 422
from PVTWINS of The Netherlands)
tested at the Danish Technological
Institute, Denmark

**Interviews in Canada,
Germany, Denmark, Sweden,
Italy and Spain**



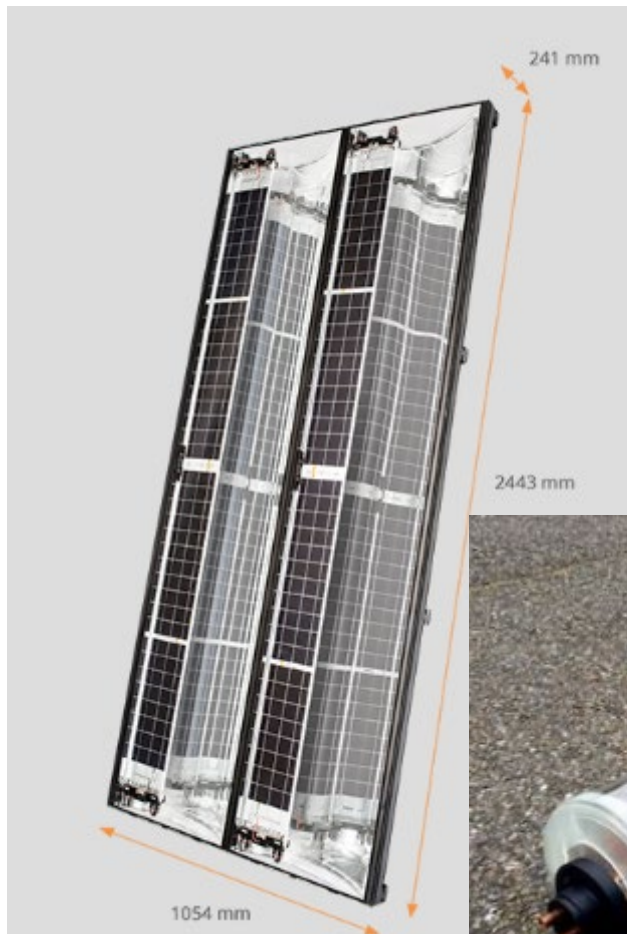
Compilation and analyze of interviews
conducted October 2006 to May 2007
with "Architects, Engineers & building owners"
and PV and thermal "Solar Dealers"

PVT systems

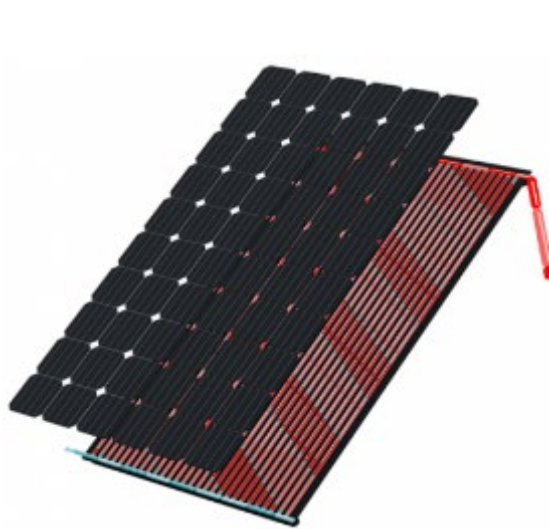
Findings 2017 for 2018 - 2020

- Recognition of a potential market for PVT solutions not yet mature
- Clear Interests for a new Task from scientists
- Actors from industries on the move to capture a new market
- https://en.wikipedia.org/wiki/Photovoltaic_thermal_hybrid_solar_collector

Example of types on the market



Courtesy of Dualsun , Solarus, Naked energy, Meyer Burger



www.abora-solar.com, Spain



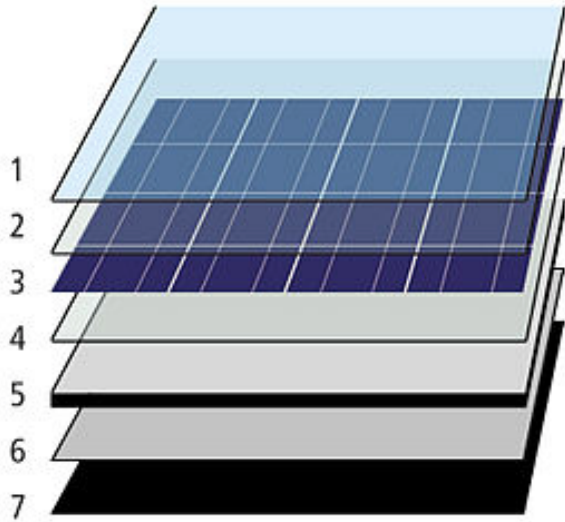
www.edef.com, Spain



www.sunoyster.com, Germany

Some of the solar industries within Task 60

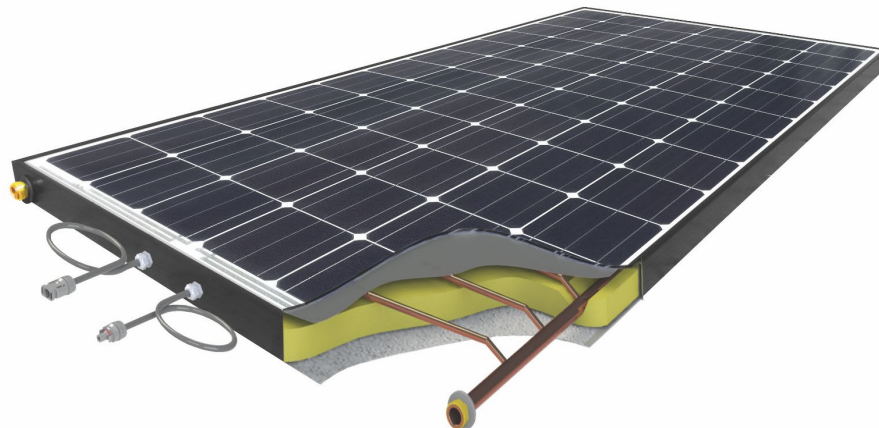
PVT collectors



- PVT liquid heating collector
- PVT air heating collector
- PVT Liquid /and air heating collector
- WISC (formaly known as glazed / unglazed)
- PVT concentrating collectors (CPVT)

Schematic of a hybrid (PVT) solar collector:

- 1 - Anti-reflective glass
- 2 - EVA-encapsulant
- 3 - Solar PV cells
- 4 - EVA-encapsulant
- 5 - Backsheet (PVF)
- 6 - Heat exchanger (copper)
- 7 - Insulation (polyurethane)



PVT strength

Delivery of:

- Heat up to 170 C !
- Cold
- Electricity for all kind of usage



Millennium 1 megawatt green house done



Example CH

GS-Regeneration - P&D project Oberfeld

Object

3 MFH, 100 flats, 5345 m² ERA (energy reference area)

Heating system

28 boreholes of 200 m
Decentralized heat pumps
1300 m² PVT collector area

Performance 1st year of operation

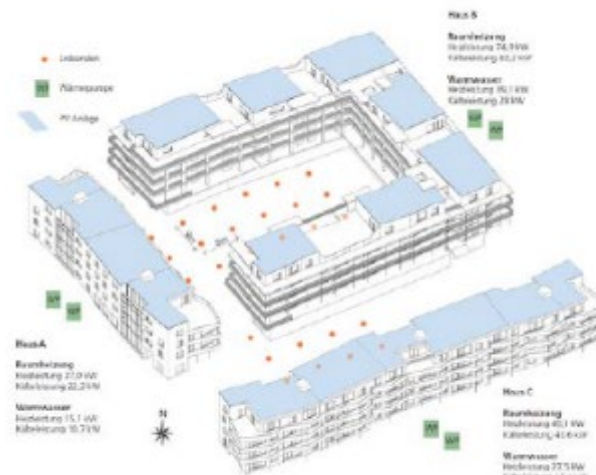
Thermal yield 330 kWh/m²

Electrical yield 163 kWh/m²

Degree of GS-regeneration 125 %

Monitoring

SPF Rapperswil



PVT advantage / Survey 1 - 20 experts May 2018

with PVT experience	50%
without PVT experience	50%
	n°

What are the advantages of PVT?

area saving (space efficiency)	12
noiseless compared to air heat pump	2
direct electricity supply	2
PV efficiency improvement	2
cost efficient	1
sector coupling	1
downsizing of ground heat exchanger	1
HP COP improvement	1

What ist the best application for PVT?

combination with HP	13
ground heat exchangers	3
swimming pool heating	2
heating and hot water	2
cold heat networks	1
component aktivation	1
high electricity need	1

PVT replaces.....?

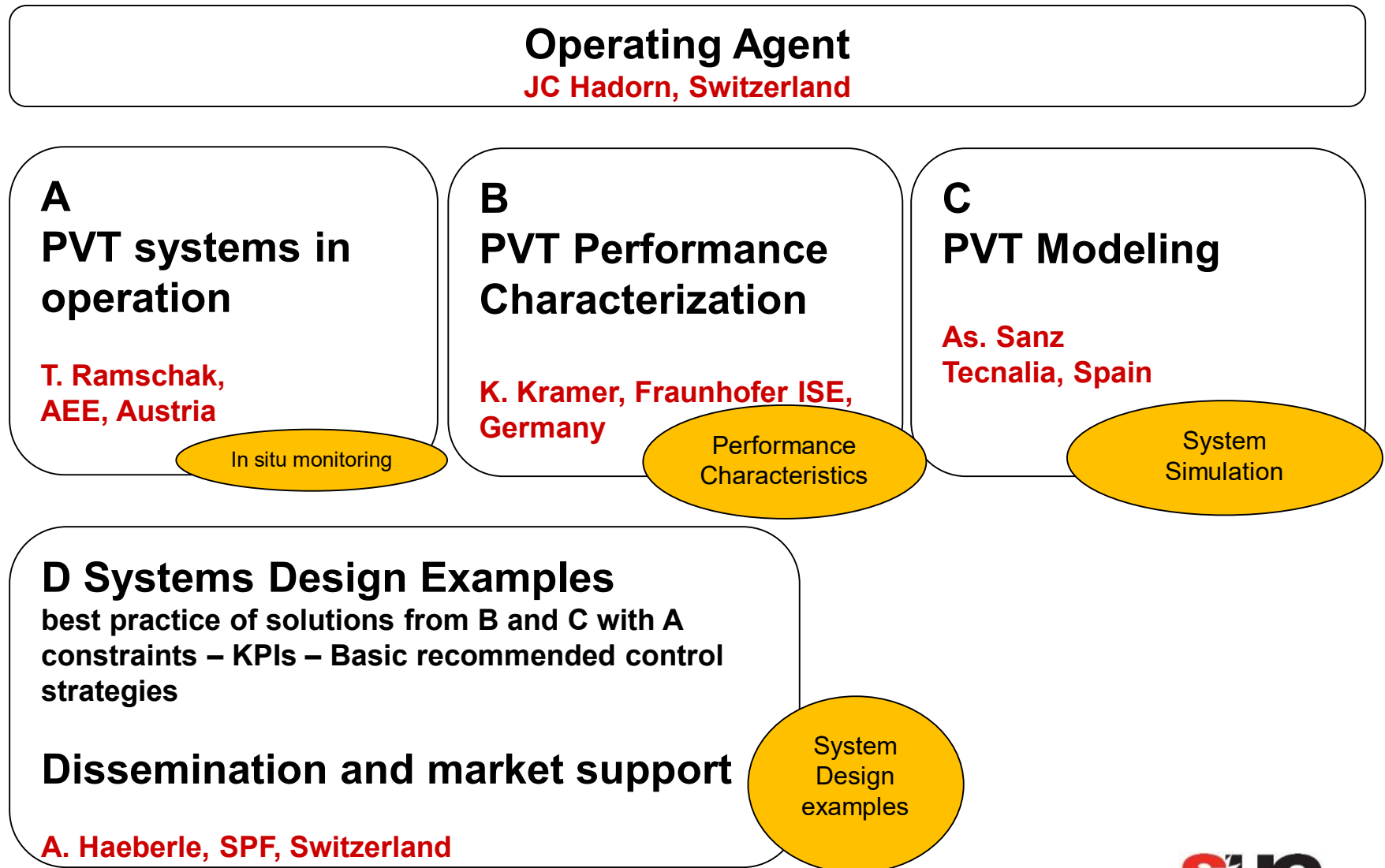
shallow geothermal	5
Air heat pump	4
ST + PV side by side	4
PV	2
solar thermal	2
fossile fuels	2
swimming pool ST collector	1
empty roof ;-)	1

Problems and barriers?

Material research compared to PV	
Legal approval of the PVT product	
Interaction of installation companies	
Funding not well knwon	

And...testing ? certification ? cost ?

Task Organisation



Participation from:

- **Australia** **Sunovate**
- **Austria** ASIC FH Wels, AEE **Intec, 3-F**
- **Canada** **Trigo energies**
- **Denmark** DTU BYG, **Ramboll**
- **France** Univ Perpignan CESP, CEA INES, **Dualsun, Systobvi, GSE**
- **Germany** Fraunhofer ISE, Berlin HTW, ISFH, Univ Saarland, HTW Saar, Stuttgart IGTE, ZAE Bayern, **easy-tnt, Consolar, Sunoyster, PA-ID (2Power), Grammer**
- **Italy** Politecno Milano, Uni Catania, Uni Bologna, **Solink**
- **RSA** **Conver-TEK (CogenX solar)**
- **Spain** Uni Zaragoza, Uni Lleida, Tecnalia, **Endef, Abora**
- **Sweden** **Darlana**, Univ. Gävle, **BDR Thermea bv, Solarus AB**
- **Switzerland** SPF, ZHAW, ETHZ LKE, **Vela Solaris, ESSA, Hadorn, 3S solar ?**
- **NL** SEAC-TNO, Eindhoven Univ, **Solarus BV**
- **UK** **Naked energy, Solar Speedflex**

Observers from: USA (Univ Charlotte EPIC, Tyll solar), Macedonia (Camel Solar), Czech (Tech. Univ. Prag),

India (Solar Thermal Fed of India), Malaysia through Ireland EBC contact person, Israel Millenium, Greece Prime Laser technology,

Korea (Kongju Univ)

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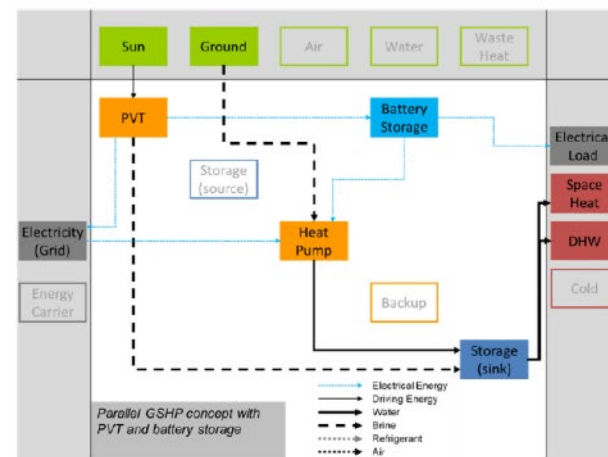


PVT Systems

Collection of data sheet
on existing PVT systems
and solutions



Visualization of energy flows in PVT systems



Status Quo of PVT Characterization



WE MAKE WATER **RE**-USABLE

DISCOVER

Heating & cooling for the day after tomorrow

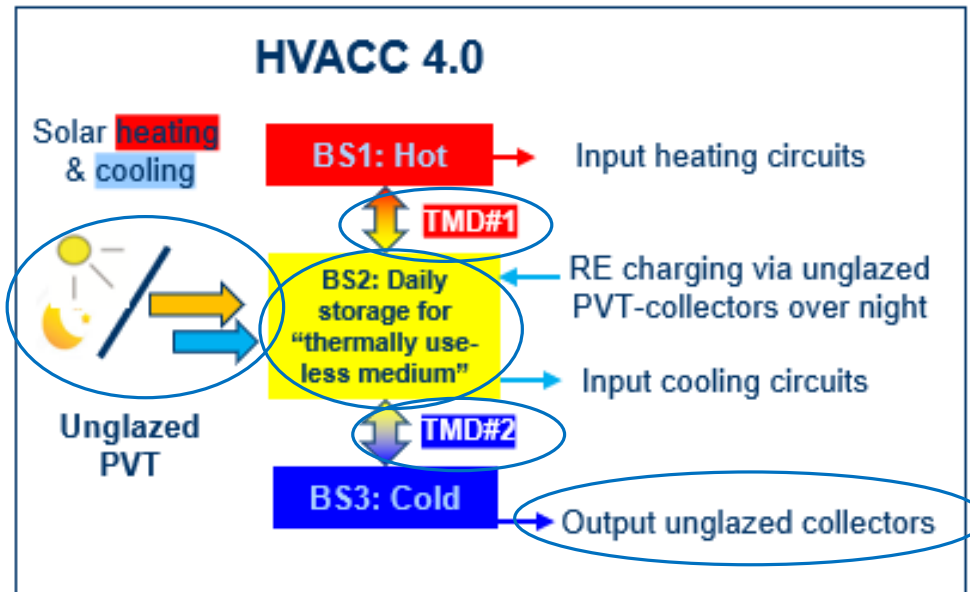


Dr. Thomas Noll



HVACC4.0: System architecture 1/4

Storage concept



**PATENT
PENDING**

Main Features & Q7

1. Storage cascade with $n \leq 3$ Buffer Storages (BS1, BS2, BS3) with disjunct T-profiles
2. BS2 designed as a Daily storage for “thermally useless medium”
 - * cold is harvested in summer via PVT during night
 - * heat is harvested in winter via PVT during day @ $T > T_{\text{brine}}$
3. Two Temperature Modification Devices (TMD) for adjusting the T-profiles in the storages for operation of the heating & cooling circuits
4. Specific thermal collector yield is maximized by sourcing in winter from BS3

Q7: “In which climate zones does this concept work w/o reliable geothermal heat source?”

Q&A

Q3

Q4

Q1

Q5

HVACC 4.0

Summary and next steps

New system architectures in combination with new RE-sources like PVT-collectors or thermally activated Sheet Pile Systems are door openers to

1. Triple COP compared to air-water heat pumps
2. Boost EER from 2,5 (split devices) beyond 50 (night-time cooling via PVT)
3. Allow more sector coupling, because BS2 behaves like a virtual power storage when loaded

❑ **Start project with partners** → Q7, Q8, Q9, Q10



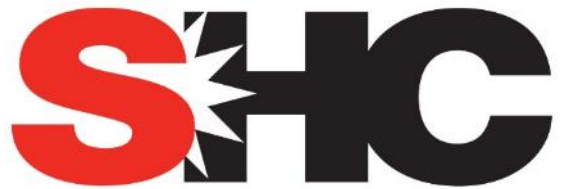
❑ Exploration of new opportunities for combination of sheet piles systems with next generation district grids

Q6



PVThanks

www.iea-shc.org



SOLAR HEATING & COOLING PROGRAMME
INTERNATIONAL ENERGY AGENCY