Solar heating plants and seasonal heat storage

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 $f(x+\Delta x) = \sum_{i=0}^{\infty} \frac{(\Delta x)^{i}}{i!} f^{(i)}(x) = a^{i} + a^{i} +$

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Solar heating plant - principle



Solar heating plants

Marstal 33,365 m²

Vojens 70,000 m²

Silkeborg 156,694 m²

Dronninglund 37,573 m²

Europe end of 2015: 235 solar heating plants > 500 m². 79 in Denmark, 34% $1,063,791 \text{ m}^2$ in operation. 823,838 m² in Denmark, 77%!



Figure 41: Solar district heating and cooling in Europe – capacities installed and No. of systems in 2015 (Data source: Jan-Olof Dalenbäck – Chalmers University of Technology, SE)

Solar heating plants in Denmark



Year

Flat plate solar collectors from Arcon-Sunmark A/S

Collectors with foil between absorber and glass Collectors without foil between absorber and glass





Improvement of Arcon-Sunmark A/S's HT collector with foil, 2002-2017





Changes:

- Anti reflection treatment of glass
- Improved installation of foil
- New absorber
- Improved insulation

Improved thermal performance 2002-2007:

40° C: 24% - 60° C: 33% - 80° C: 41%





Measured yearly thermal performances for 48 Danish solar heating plants for 2012-2016 available from:

www.solvarmedata.dk www.solarheatdata.eu

Collector area, m ²	Collector tilt, °	Year of installation		
2970-70000	30-45	1996-2015		



Measured yearly thermal performance of solar collector fields

Year	Number of solar heating plants		Yearly thermal performance, kWh/m ²			Average yearly thermal performance, kWh/m ²			
2012		16		<mark>313</mark> -484		411			
2013		21		389-493			450		
2014	31		390-577		463				
2015	5 36			322-518			439		
2016 41			324-538			433			
Year	Number of solar heating plants		Yearly solar radiation		Average yearly solar radiation		arly lization solar diation	Average yearly utilization of solar radiation	
2012	16 942-12		942-1274	1102		70	28-45	% 37	
2013	21 1039-13		1039-1363	1135			31-46	40	
2014	31		991-1474		1114		30- <mark>51</mark>	42	
2015	36 876 -132		<mark>876</mark> -1325)	1101		31-47	40	
2016	41 975-		975-1444		1153		30-49	38	

Thermal performance influenced by:

Design of solar collector field

- Solar collector type
- Age of solar collector
- Design of pipings
- Shadows
- Heat loss from solar collector loop
- Solar collector tilt
- Solar collector orientation
- Solar collector fluid
- Moisture in solar collectors

Operation

- Solar collector fluid temperatures/operation temperatures/solar fraction
- Control strategy inclusive volume flow rate
- Flow distribution in solar collector field

Weather

- Solar radiation direct and diffuse
- Outdoor temperature
- Wind
- Snow
- Dirt

Life time for solar collectors

Investigations:

• 13 and 15 years old solar collectors from solar heating plants investigated





Conclusions:

- Reduced thermal performance after about 15 years of operation mainly due to wrong installation of the foil:
 - 40° C: About 2%
 - 60°C: About 10%
 - 80°C: About 25%

☺ Life time of solar collectors: About 30 years

☺ Most likely: New collectors without foil problems



Investment cost per m² collector

DTU



Price range per m² of ground mounted collector field, including installation, piping, HX-unit, control system (excl. storage and VAT)



Seasonal heat storage types



Borehole storage





LARGE SYSTEMS → small storage losses & lower specific costs



 $1.2 \rightarrow 0.1 \rightarrow$ Factor 12!

 $500 \rightarrow 20 \rightarrow$ Factor 25!

Water pits for seasonal heat storage with water volumes > $60,000 \text{ m}^3$: Yearly heat loss < 10%

Marstal

Seasonal heat storage - 75000 m³ water pit

07/12/2011











19000 m³ borehole storage in Brædstrup



Measurements



	Borehole storage, Brædstrup	Water pit storage, Marstal	Water pit storage,Dronninglund	Water pit storage, Gram
Size	19000 m ³ soil, corresponding to about 12000 m ³ water	75000 m ³ water	62000 m ³ water	110000 m ³ water
Maximum storage temperature	50°C	90°C	90°C	90°C
Heat recovered from heat storage during first year	44%	18%	78%	55%
Heat recovered from heat storage during second year	38%	65%	90%	
Heat recovered from heat storage during third year	102%	62%	91%	
Heat recovered from heat storage during fourth year	46%	Problems with measurements		

Water pits

Challenges

- Floating lid
- Removal of rain water
- Water quality/life time
- Liner/life time
- Construction
- Inlet arrangement
- Optimal operation

Denmark 2050: All fossil fuels phased out - 2035: All heat and electricity from renewables

Vind- moller Vindmoller skal producere stor del af den el, der skal bruges i 2050. De fleste af mollerme skal placeres på t Solceller kan evt. suppler vindmollernes elproduktion.	alge- raft Ilgekraft kan e en navet. EH	evt. supplere produktion. De fleste biler skal brug større koretojer som fre skal køre på biobrænds	rgges flere elkabler til hå vi kan eksportere og mere el.	Industrien skal effektiv- sere energiforbruget og sruge el og biomasse i tedet for olie, kul og gas.	væres af vindmøller, raftvarmeværker, sse. Værkerne skal		Varme- lager
mindre energi end i dag. En del huse skal opvarmes af små		Bio-		En del af fiernyar-	g fjernvarme. Vaar		T.
resten skal forsynes med fjernvarme.	Year	Total district heating, PJ/year	Solar district heating, PJ/year	Solar district heating, %	S 10 5 17		Varme-
Varme- pumpe	2011	132	0.29	0.2	Te	Geo- termisk varme	pumper pr
	2012	136	0.45	0.3		7	0
	2013	135	0.63	0.5			and the state of the
	2014	122	0.90	0.7	a company of the second s	All states and states	- Andrew Contraction
	2015	128	1.31	1.0	stat the second	and the second s	and the second second
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	2017	128	2.57	2.0		-	
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 Wind energy:

 2016: 38% of electricity consumption

 2020: 50% of increased electricity consumption (incl. transport, heat pumps, ...)

 Solar heating:

 2030: 15% of decreased heating demand

 2050: 40% of decreased heating demand

2050: 40% of decreased heating demand - 80% of this by solar heating plants & 20% individual systems

Reasons for rapid growth of Danish solar heating plants

- Ambitious Danish energy plan. By 2035 no fossil fuels must be used for heat and electricity and by 2050 no fossil fuels must be used
- A lot of district heating. Today 64% of all Danish buildings are heated by district heating
- Low temperature levels in district heating systems. A typical forward temperature to towns is about 80°C and a typical return temperature from towns is about 40°C
- High taxes for fossil fuels. Typical tax is about 0.035 euro/kWh produced heat
- Decentralized energy supply system
- High share of wind energy for electricity production. In 2016, 38% of the Danish electricity consumption was produced by wind turbines. By 2020, 50% of the Danish electricity consumption must be produced by wind turbines
- Low costs for marketed solar collector fields installed on the ground, < 200 euro/m²
- Relative low ground costs
- High efficiency of marketed solar collectors
- Long life time of marketed solar collectors, about 30 years
- Simple and well proven and reliable technology
- Good cooperation between solar heating plant owners. Regular meetings with experience exchange
- Good thermal performance of existing solar heating plants: About 450 kWh/m² year
- Low heat price for solar heating plants
- Ongoing efforts to develop solar collectors and solar collector fields
- Ongoing efforts to develop and demonstrate seasonal heat storage and to improve the interplay with the energy system