

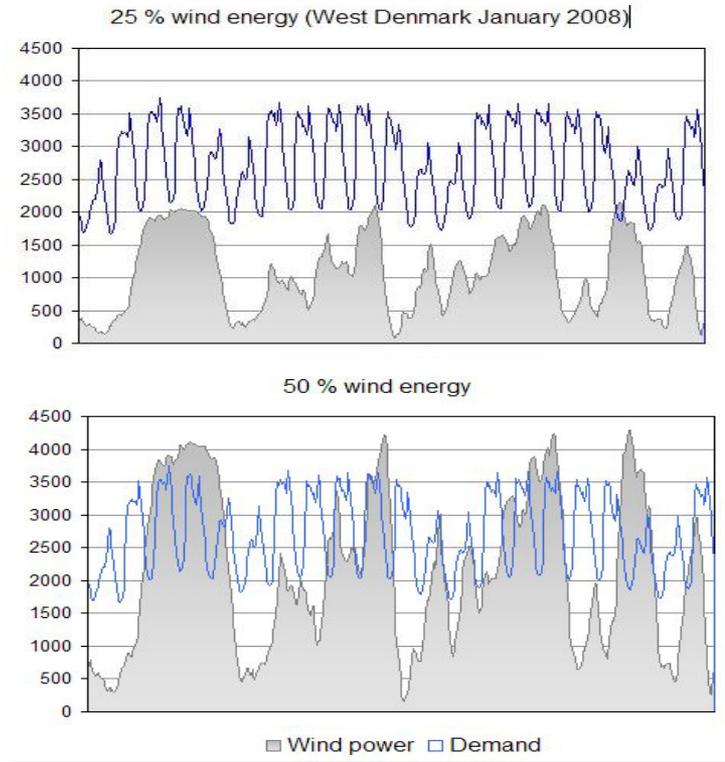
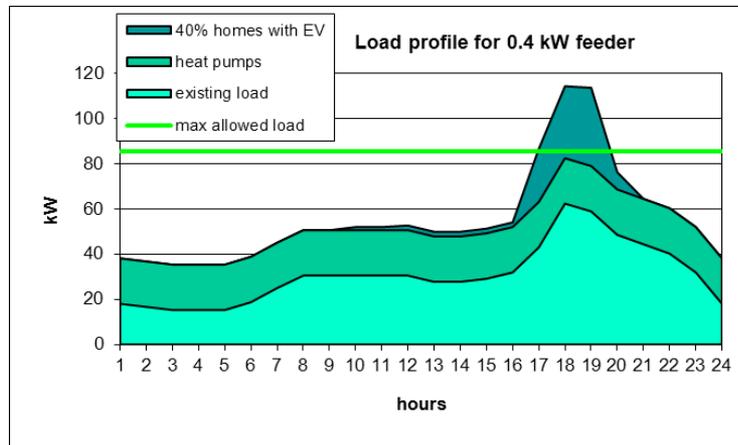
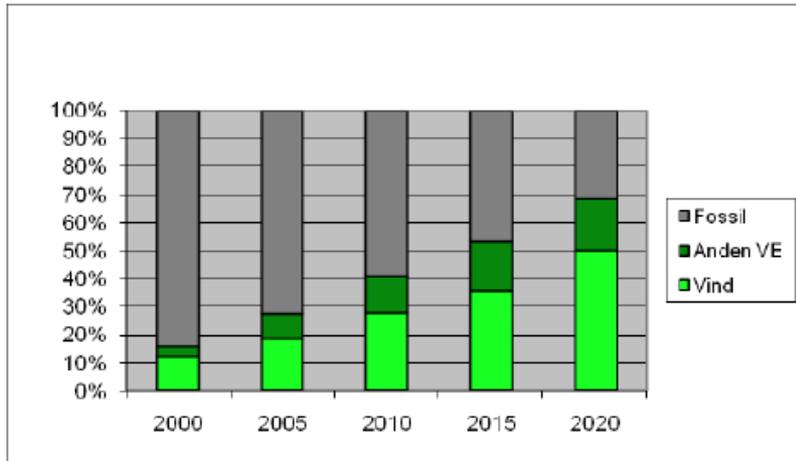
**FLEXIBLE BUILDINGS IN LOW-VOLTAGE
NETWORK ENVIRONMENT
– PRELIMINARY STUDIES AND IDEAS FOR
FUTURE WORK**

**ANNA MARSZAL-POMIANOWSKA (AJM@CIVIL.AAU.DK)
IKER DIAZ DE ZERIO MENDAZA
AALBORG UNIVERSITY**

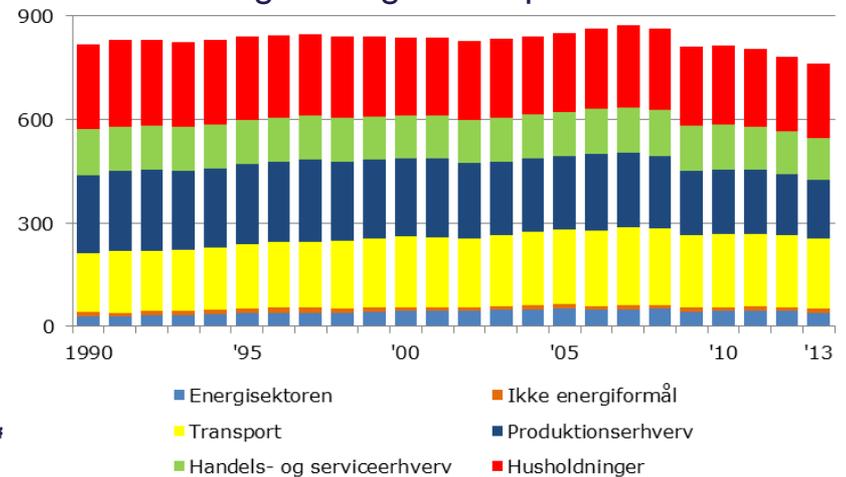


MOTIVATION

Figur 2. Udviklingen i VE-andelen af elforsyningen frem mod 2020.



Bruttoenergiforbrug fordelt på anvendelser



DDF POSTDOC

RESEARCH QUESTION:

How can operational bottlenecks in the interaction between Near Zero Energy Building and the power grid interaction be avoided and what performance indicators can optimize NearZEB design for an intelligent interaction with the power grid?

PARTICIPANTS:

AAU - Civil Engineering and Energy Technology Department
Uppsala University, Sweden
Insero Energy

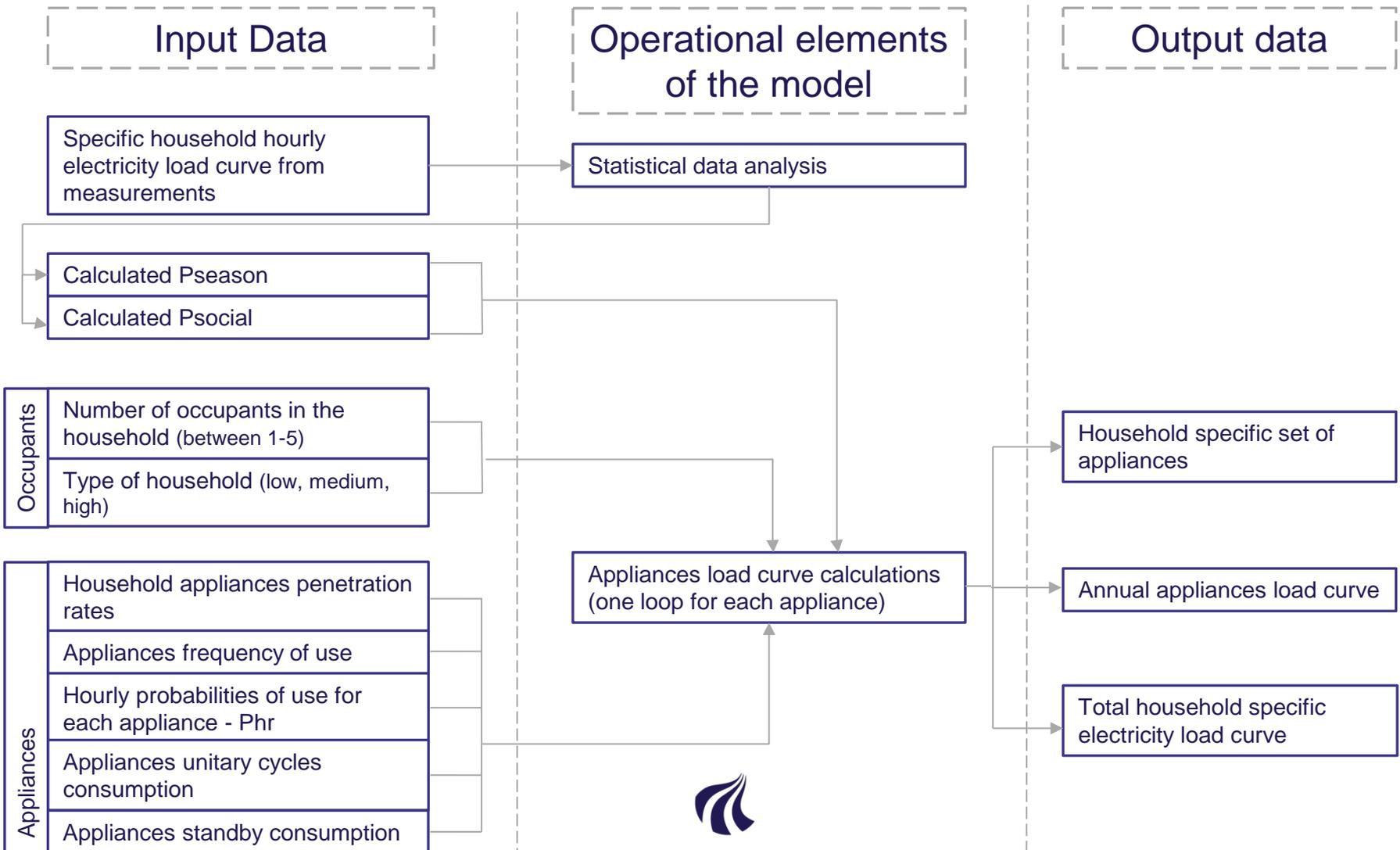
DURATION:

January 2013 – July 2016

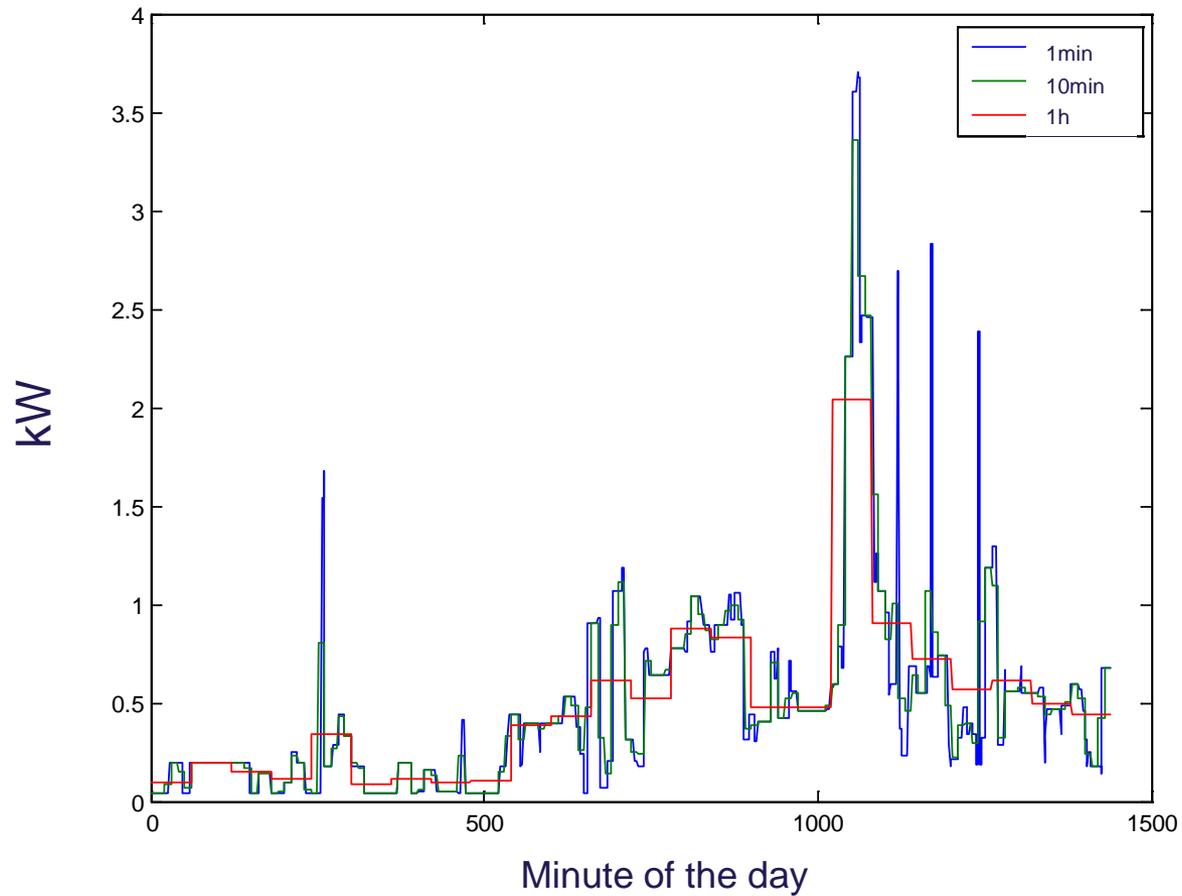


ENERGY LOAD MODEL

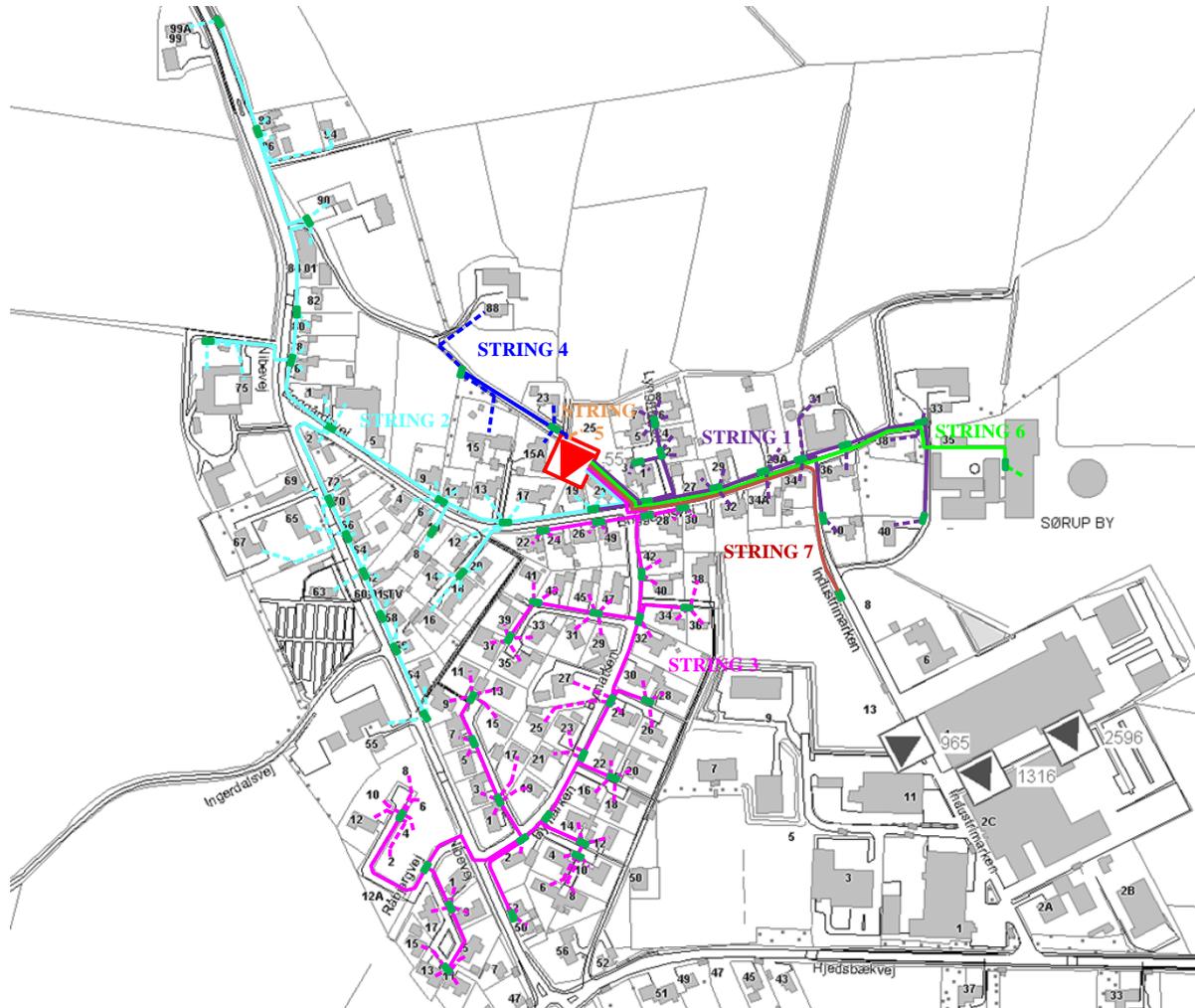
Empirical-probabilistic bottom-up approach model



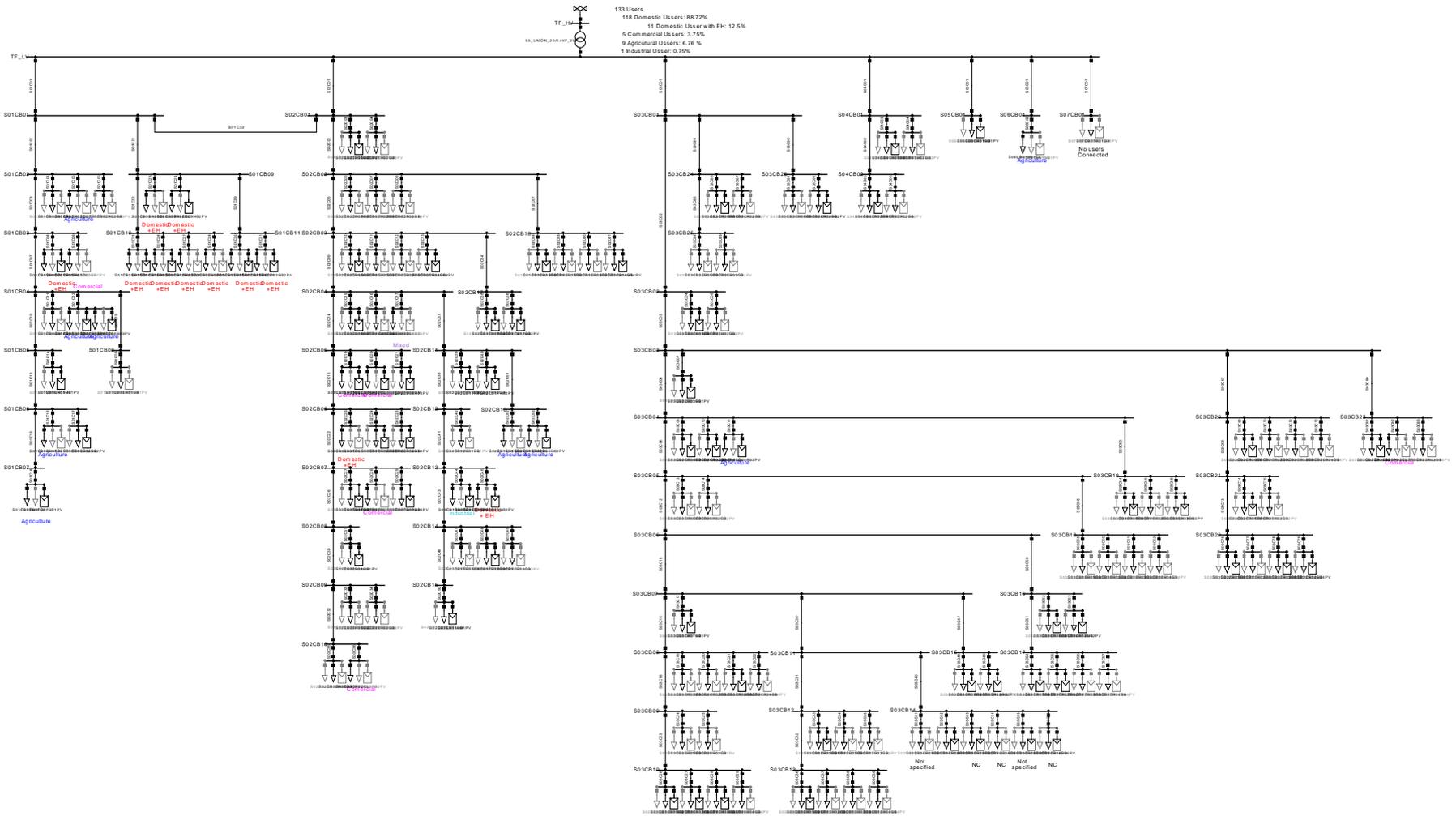
OUTPUT OF THE MODEL



CASE STUDY – SØRUP ST



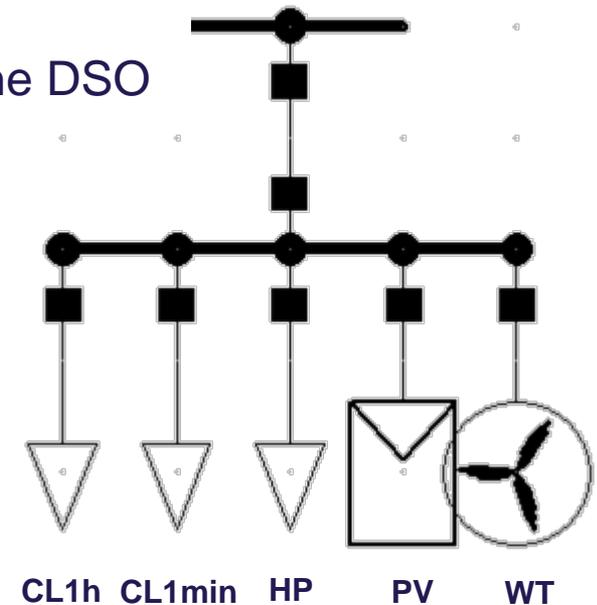
WHAT DO WE EXPECT TO GET FROM THIS MODEL?



POWER GENERATION AND DEMAND MODEL

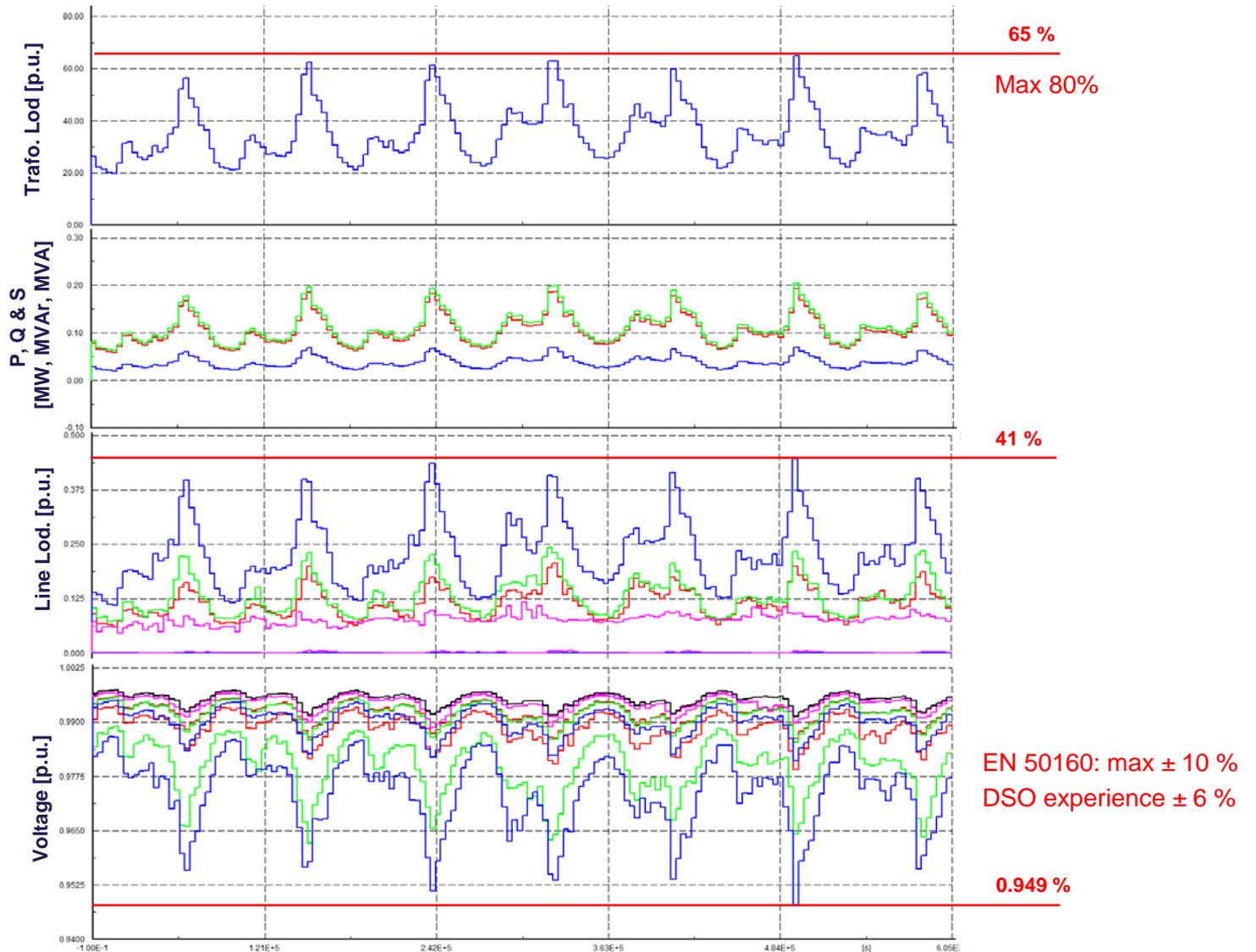
The residential costumers are represented by power consumption and generation profiles with 1 min resolutions:

- Load:
 - CL (1 hour based) – Original provided by the DSO
 - CL (1 min based)
 - HP (1 min based) – No yet
- Generation:
 - PV (1 min based)
 - WP (1 min based) –No yet



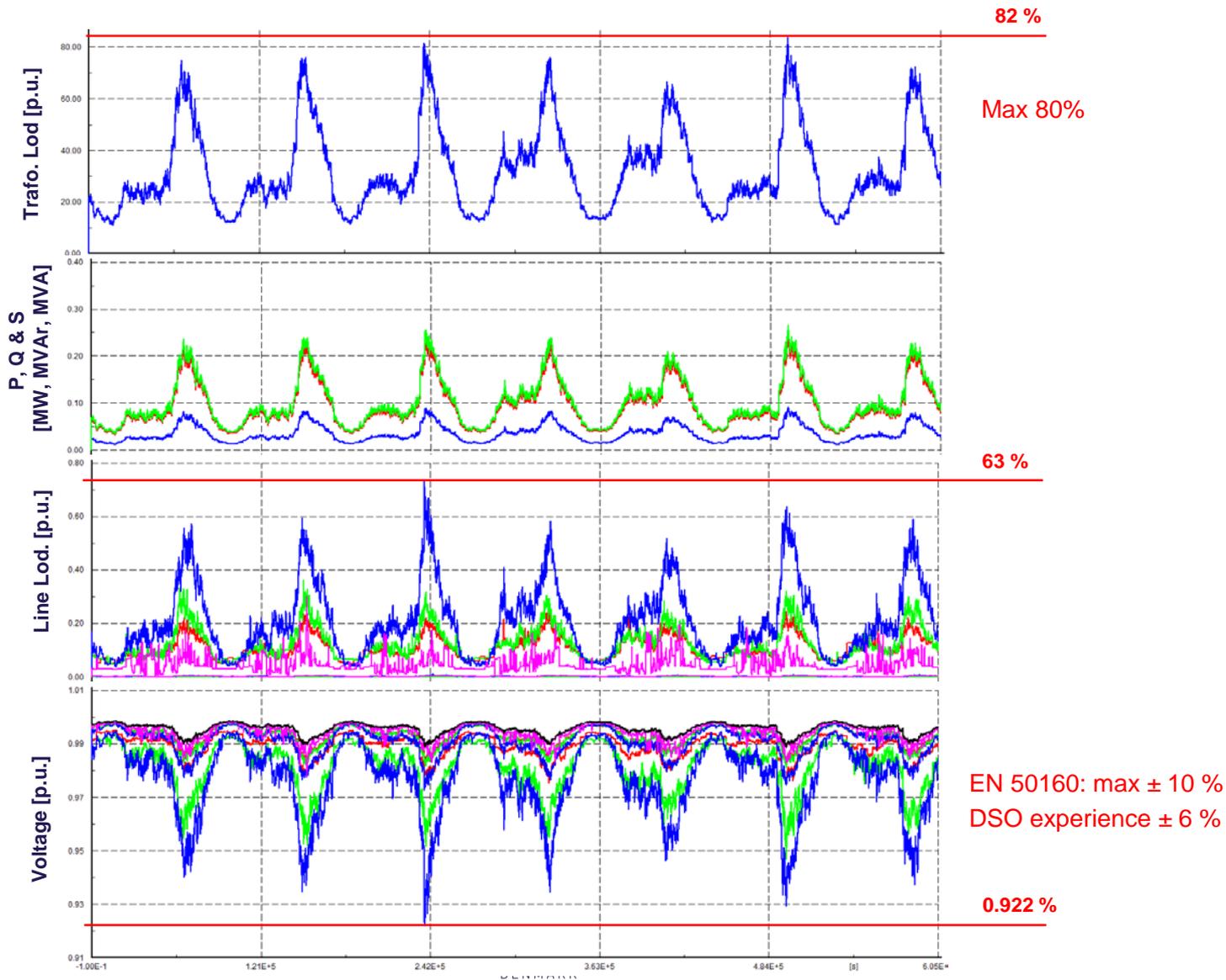
RESOLUTION RESULTS

FIRST WEEK OF FEBRUARY – 1 HOUR BASED PROFILES



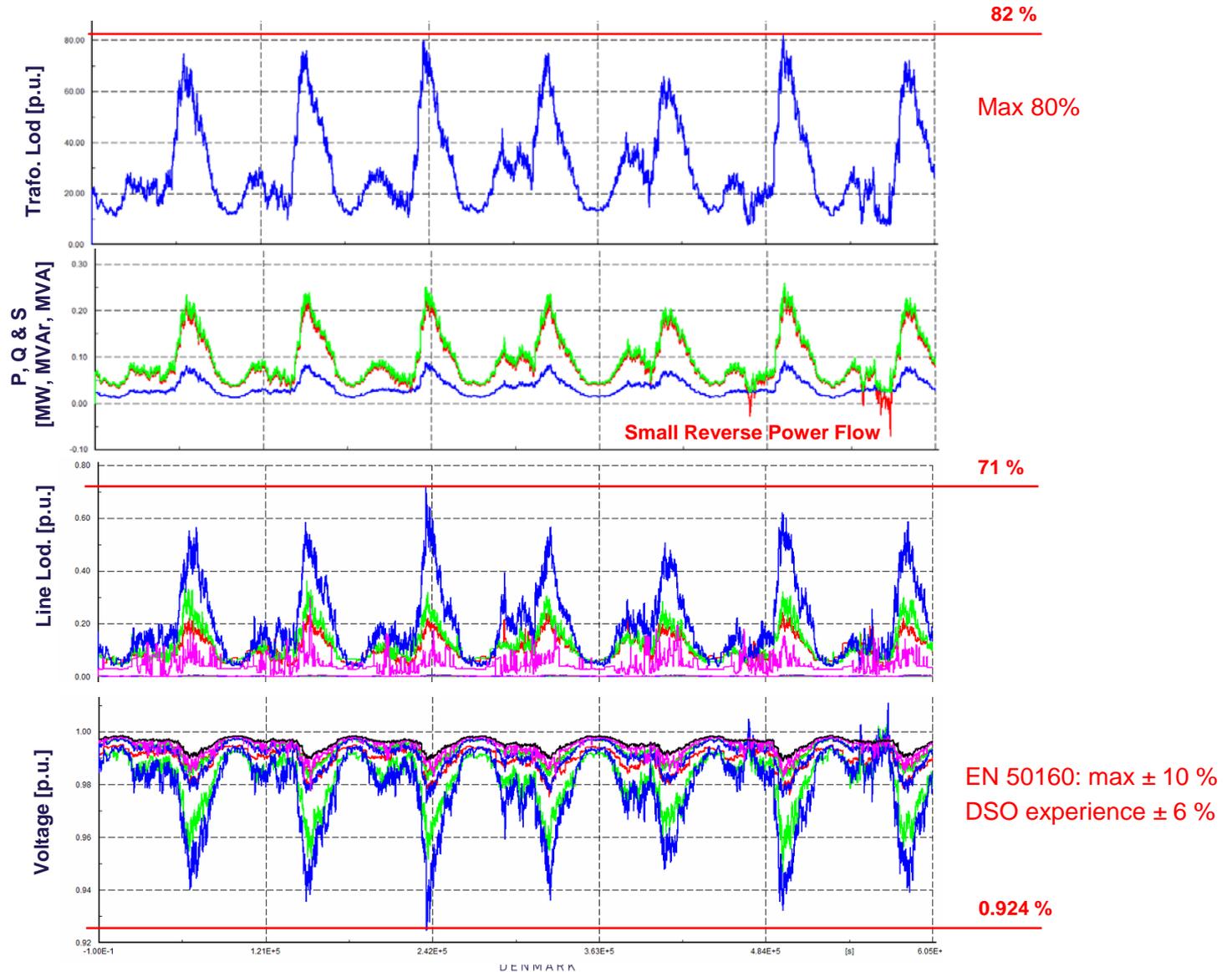
RESOLUTION RESULTS

FIRST WEEK OF FEBRUARY – 1 MIN BASED PROFILES



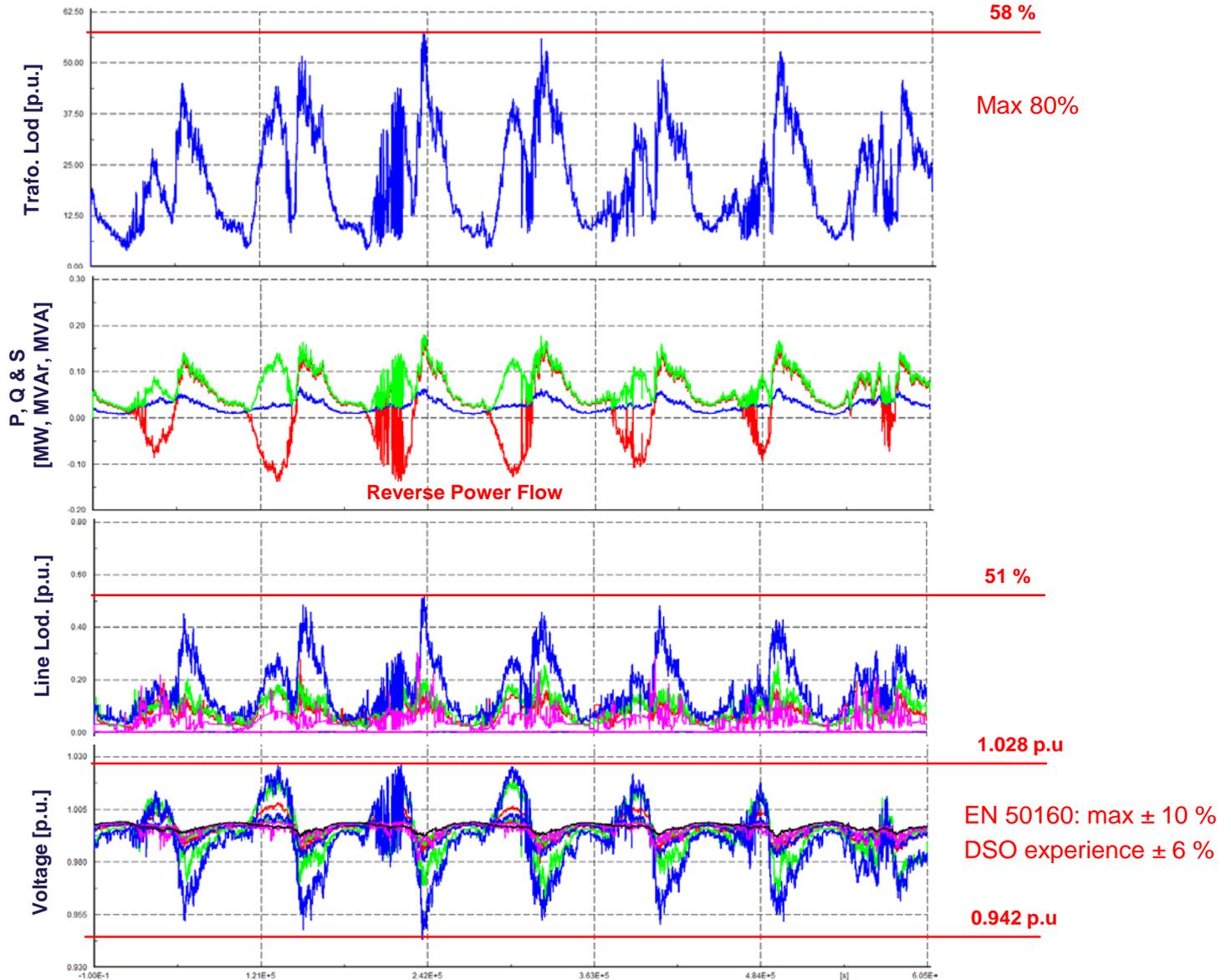
RESOLUTION RESULTS

FIRST WEEK OF FEBRUARY – 50% OF PV



RESOLUTION RESULTS

SECOND WEEK OF JULY – 50% OF PV

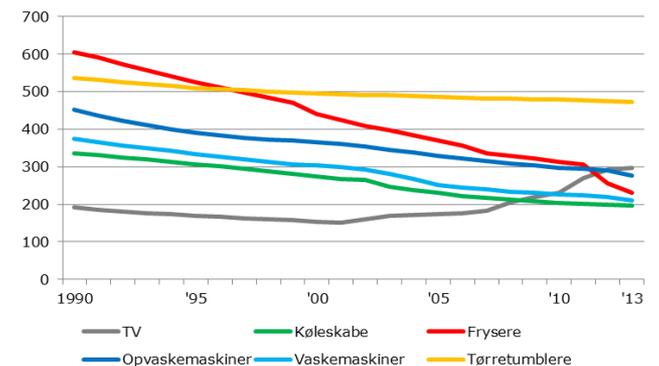
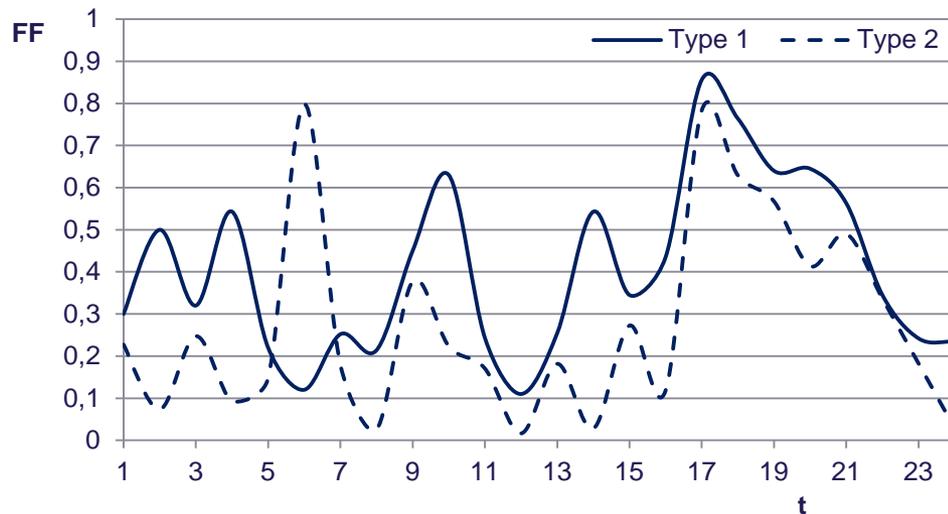


FLEXIBILITY FACTORS

BUILDING LEVEL : $FF_b = \text{Load Shift Capability} / \text{Peak Load [W/W]}$

Type 1: Construction + HVAC systems

Type 2: Appliances – washing machine, dishwasher, tumble dryer



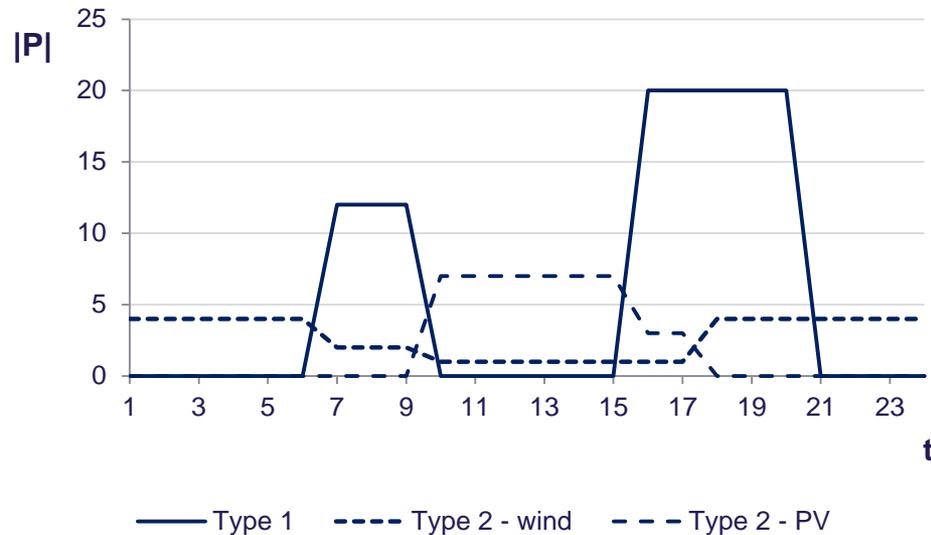
FLEXIBILITY FACTORS

TRANSFORMER LEVEL :

$$FF_t = \int (\text{Load Shift Capability}) dt / \int (\text{Load Shift Need}) dt \text{ [Wh/Wh]}$$

Type 1: Too low Voltage – too low generation / too big demand

Type 2: Too high Voltage – too big generation / too low demand



Thank you



AALBORG UNIVERSITY
DENMARK