

# Centre for IT-Intelligent Energy Systems in Cities

CITIES Second General Consortium Meeting  
26<sup>th</sup> – 27<sup>th</sup> May 2015 at DTU, Lyngby Campus, Denmark

## Examples of Data as a Service (DaaS) for Distributed Energy Resources

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EURISCO ApS is an independent software development company.

We have more than 20 years of experience in software development both on embedded platform and on application level - from concept to prototype and final product.

- Software development
- Consulting for international standardization
- R&D projects

[www.eurisco.dk](http://www.eurisco.dk)

FlexGrid can offer you data collection and data processing - as a service (DaaS)

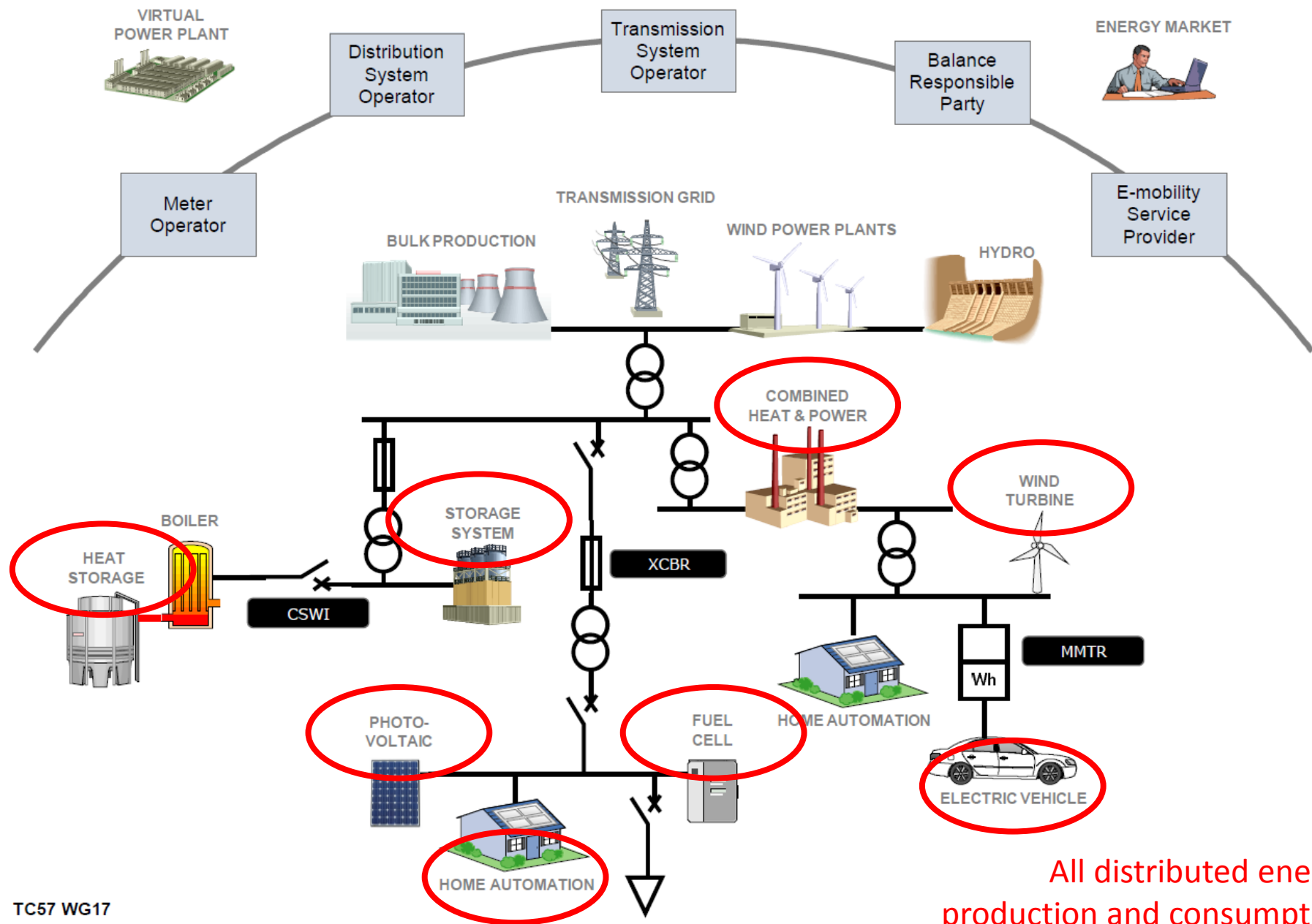
*'We take care of the technology and you can focus on the use of it'*

- Electric Vehicle data logging
- CHPCOM tools and data management

[www.flexgrid.dk](http://www.flexgrid.dk)

- Terms and definitions for 'Data as a Service'
- Examples of DaaS
  - CHPCOM – FlexGrid IT-tools for DER
  - Electric Vehicles – data logging
  - European Transparency Platform – ENTSO-E
- DaaS for CITIES – cooperation wanted...

# What is DER? – Distributed Energy Resources



## Our definition of 'DaaS for DER':

'DaaS for DER' includes the concept of aggregating data from Distributed Energy Resources – as a Service



- Event triggered or polled data
- Status and Measurements
- (Set-points and Commands)
- Typical GPRS and TCP/IP based

- User management and Access Control
- Application Server and Database
- Data processing and filtering

- System integration
- GUI/HMI
- Export and reporting

Controlled Access is mandatory for 'Daas for DER'



- Organization
- Role
- AoR

The business model could typically be an annual access fee per customer and a monthly fee based on the services needed.

## Terms and definitions according to FlexGrid:

<b>Data responsible</b>	Owner of field-device (DER)
<b>Data administrator</b>	DaaS owner and/or operator (FlexGrid)
<b>Data user</b>	Customer (paying for the DaaS – could also be the data responsible)

## Our definition of data ownership is as follows:

As long as the data is attributable (directly or in-directly) to a specific field-device it is owned by the field-device owner, but if the data is neutral or aggregated with no traceability to the original host, it is 'free of use'

As long as data is attributable, it is up to the owner to give permission for other parties to use the data and for what purpose and for how long a period.

The owner of the field-device can delegate the 'data responsibility' to the data administrator through a '**Data Administration Agreement**'.

*Note: For details regarding personal data privacy, see the regulation from the national or European Data Protection Agency*

## ✓ CHPCOM – FlexGrid IT-tools for DER

The scope of the CHPCOM project is to develop and test an ICT solution for the future Danish energy system. The ICT solution should be based on international standards for Distributed Energy Resources, to support data communication between Combined Heat and Power plants – and the operators of the energy system.

[www.chpcom.dk](http://www.chpcom.dk)

## ✓ Electric Vehicles – data logging

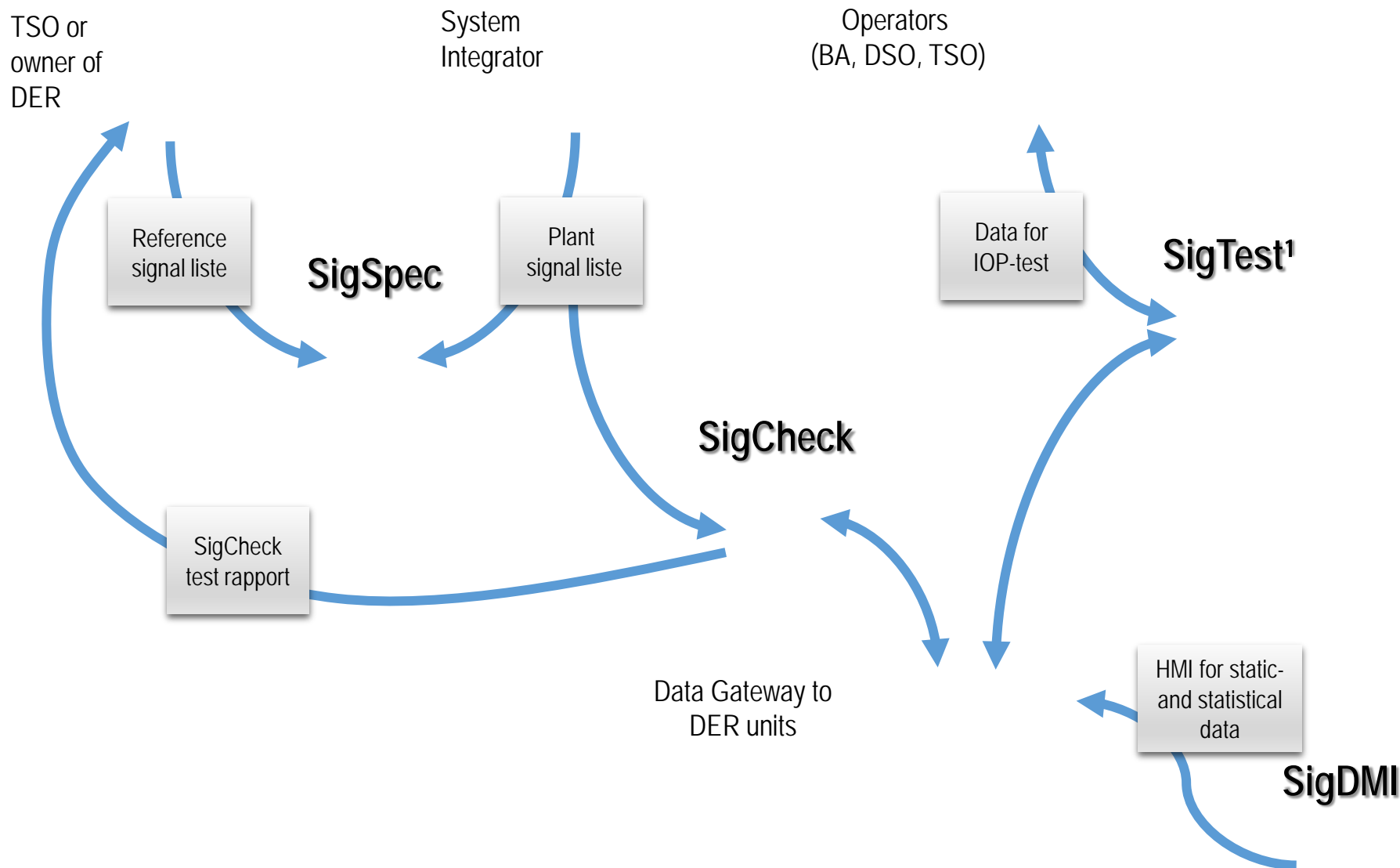
Movia runs tests on electrical BYD busses for CityTrafik and Arriva, and for that purpose a special system for data collection has been developed by FlexGrid ApS

<http://www.moviatrafik.dk/miljoe/miljoearbejdet/busserne/forsoegmedelbusser/Pages/forsoeg-med-elbusser.aspx>

## ✓ European Transparency Platform – ENTSO-E

The Commission Regulation (EU) No 543/2013 of 14 June 2013 on submission and publication of data in electricity markets makes European electricity market information more precise and comparable. It will become mandatory for each TSO to submit fundamental information related to generation, load, transmission and electricity balancing which ENTSO-E will publish on a future central information transparency platform.

<https://www.entsoe.eu/data/entso-e-transparency-platform/Pages/default.aspx>





**Login**

Email:

Password:

<https://sigspec.flexgrid.dk>

Id	Name	Description	Interact
EIC45W0000000000013	Skagen Varmeværk a.m.b.a.		<input type="button" value="View signal lists"/> ▼
EIC45W0000000000021	Brædstrup Fjernvarme a.m.b.a.		<input type="button" value="View signal lists"/> ▼
EIC45W000000000004Y	Ribe Fjernvarme amba		<input type="button" value="View signal lists"/> ▼
EIC45W000000000005W	KARA/NOVEREN		<input type="button" value="View signal lists"/> ▼
EIC45W000000000006U	Helsingør Fjernvarme A.m.b.a.		<input type="button" value="View signal lists"/> ▼
EIC45W000000000007S	Sæby Varmeværk a.m.b.a.		<input type="button" value="View signal lists"/> ▼
EIC45W000000000008Q	Bjerringbro Varmeværk A.m.b.a.		<input type="button" value="View signal lists"/> ▼
EIC45W00000000000EU	Eurisco Kodeværk	Værk for brug ved tests	<input type="button" value="View signal lists"/> ▼

Plant signal lists

Reference signal lists

User Management

Status	Name	Description	Editor comment	Created	Modified	Interact
Open by Jacob Dall @ 2014-05-09 19:20:27	Version 1			2014-04-14 09:16:10	2014-05-09 19:17:14 by Jacob Dall	<a href="#">View list</a>
Released by Thomas Saabye @ 2014-07-04 15:10:15	Version 2.3			2014-05-07 12:22:48	2014-12-04 15:03:09 by Thomas Saabye	<a href="#">View list</a>
Open by Thomas Saabye @ 2014-11-17 09:44:53	Schedules only	This is only for schedules		2014-11-17 09:44:53	2014-11-21 10:20:39 by Philip Douglass	<a href="#">View list</a>

Type	Id	Name	Description	Symbol	Unit	M/O	Comment	Reference	61850 Tag	61850 Comment	
Målinger/beregninger (output)		Budpriser	Schedule		(dimensionless)	O			AF/DSCH1.SchdAbsTm		<a href="#">View</a> 
Målinger/beregninger (output)		Varmeprognose	Schedule		(dimensionless)	O			AF/DSCH2.SchdAbsTm		<a href="#">View</a> 
Målinger/beregninger (output)		Varmelagerprognose	Schedule		(dimensionless)	O			AF/DSCH3.SchdAbsTm		<a href="#">View</a> 
Målinger/beregninger (output)		Varme fra ekstern produktion			MWh	O		PUDEL	AF/MHET1.HeatIn.mag.f	Ny DO - type MV	<a href="#">View</a> 
Målinger/beregninger (output)		Fjernvarmeproduktion	Aktuel varmeproduktion ab værk i MJ pr. sek.		MJ/s	M			AF/MHET1.HeatOut.mag.f		<a href="#">View</a> 
Indstillinger (input)		Varmeplan	Schedule		(dimensionless)	O			AF/DSCH4.SchdAbsTm		<a href="#">View</a> 

Plant: [REDACTED] Fjernvarme A.m.b.a.

Plant signal list: V1 [Status: Work in progress by [REDACTED] (Last modified at 2014-12-05 13:22:14 by [REDACTED])

### SigCheck summary

#### All signals found

Number of signals: 480

Number of signals found on IEC Server: 480 (100%)

Number of signals not found on IEC Server: 0 (0%)

Check was done at: 2014-12-08 09:53:45

#### Connection Info

IP address: [REDACTED]

Port: 102

Remote AP Title: 1.1.999.1.1

Local AP Title: 1.1.999.1

Remote AE Qualifier: 12

Local AE Qualifier: 12

Remote S-SEL: 0001

Local S-SEL: 0001

Remote P-SEL: 00000001

Local P-SEL: 00000001

Remote T-SEL: 0001

Local T-SEL: 0001

Max T-PDU Size: 10



Reports  
Trip logs  
User Management

Reports

Bus: Arriva

Monthly reports

Daily reports

Notes

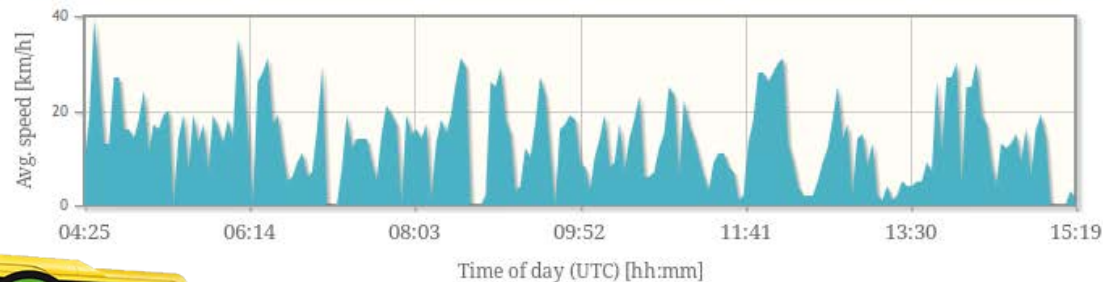
2014-09

5

## Daily overview

	Driving speed [km/h]	Energy consumption [kWh/km]	Outside temperature [°C]	
Min	0.0	1.4	15.2	
Max	62.9	4.3	31.0	
Avg	13.5	2.6	23.7	
	State of Charge [%]	Odometer [km]	Range driven [km]	Total energy consumption [kWh]
Start day	100	16313.8	-	-
End day	48	16461.6	147.8	383.2

Trip: 04:24:32 - 15:20:44



## Trip summary

Distance: 147.8 km  
Energy cons.: 383.2 kWh  
Avg. speed: 13.5 km/h  
Avg. external temp: 23.7 °C  
SoC (Start - End): 100 - 48%





ENTSO-E continues its commitment to the transparency of European electricity market information through the development of the new Central Information Transparency Platform, which was launched on 5 January 2015.

This redesign and major upgrade of the existing transparency platform will comply with Regulation (EU) No. 543/2013 on submission and publication of data in electricity markets and will provide information free of charge which will help to create a level playing field between market participants, reducing the scope for any abuse of market power and ultimately benefiting the implementation of the Internal Energy Market.

<https://transparency.entsoe.eu>

[Home](#)[Load ?](#)[Generation ?](#)[Transmission ?](#)[Balancing ?](#)[Outages ?](#)[Congestion Management ?](#)[Data Pre-5.1.15](#)


[Total Load - Day Ahead / Actual](#)

[Total Load Forecast - Week Ahead](#)

[Total Load Forecast - Month Ahead](#)

[Total Load Forecast - Year Ahead](#)

[Forecast Margin - Year Ahead](#)



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## Total Load - Day Ahead / Actual

Actual Total Load [6.1.A]  
Day-ahead Total Load Forecast [6.1.B]

Control areaBidding zoneCountry

Day

<24.05.2015>

- Area
- ☒ Denmark (DK) ▼

☒ BZNIDK1

☐ BZNIDK2

☐ Estonia (EE) ▼

☐ Finland (FI) ▼

☐ France (FR) ▼

☐ Germany (DE) ▼

☐ Greece (GR) ▼

☐ Hungary (HU) ▼

☐ Ireland (IE) ▼

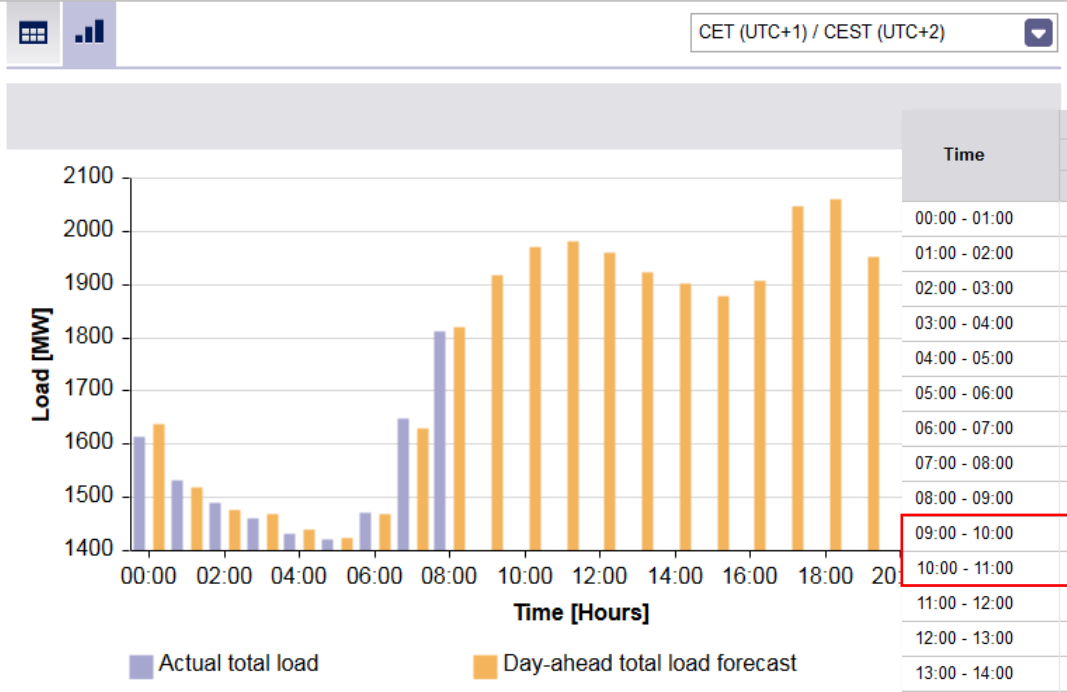
☐ Italy (IT) ▼

☐ Latvia (LV) ▼

☐ Lithuania (LT) ▼

☐ Luxembourg (LU) ▼


☐ Macedonia (MK) ▼



Time	BZNIDK1	
	Day-ahead Total Load Forecast ?	
	[MW]	
00:00 - 01:00	<a href="#">1639</a>	
01:00 - 02:00	<a href="#">1520</a>	
02:00 - 03:00	<a href="#">1477</a>	
03:00 - 04:00	<a href="#">1468</a>	
04:00 - 05:00	<a href="#">1439</a>	
05:00 - 06:00	<a href="#">1424</a>	
06:00 - 07:00	<a href="#">1469</a>	
07:00 - 08:00	<a href="#">1629</a>	
08:00 - 09:00	<a href="#">1821</a>	
09:00 - 10:00	<a href="#">1918</a>	
10:00 - 11:00	<a href="#">1971</a>	
11:00 - 12:00	<a href="#">1980</a>	
12:00 - 13:00	<a href="#">1960</a>	
13:00 - 14:00	<a href="#">1924</a>	

[Home](#)[Load ?](#)[Generation ?](#)[Transmission ?](#)[Balancing ?](#)[Outages ?](#)[Congestion Management ?](#)[Data Pre-5.1.15](#)

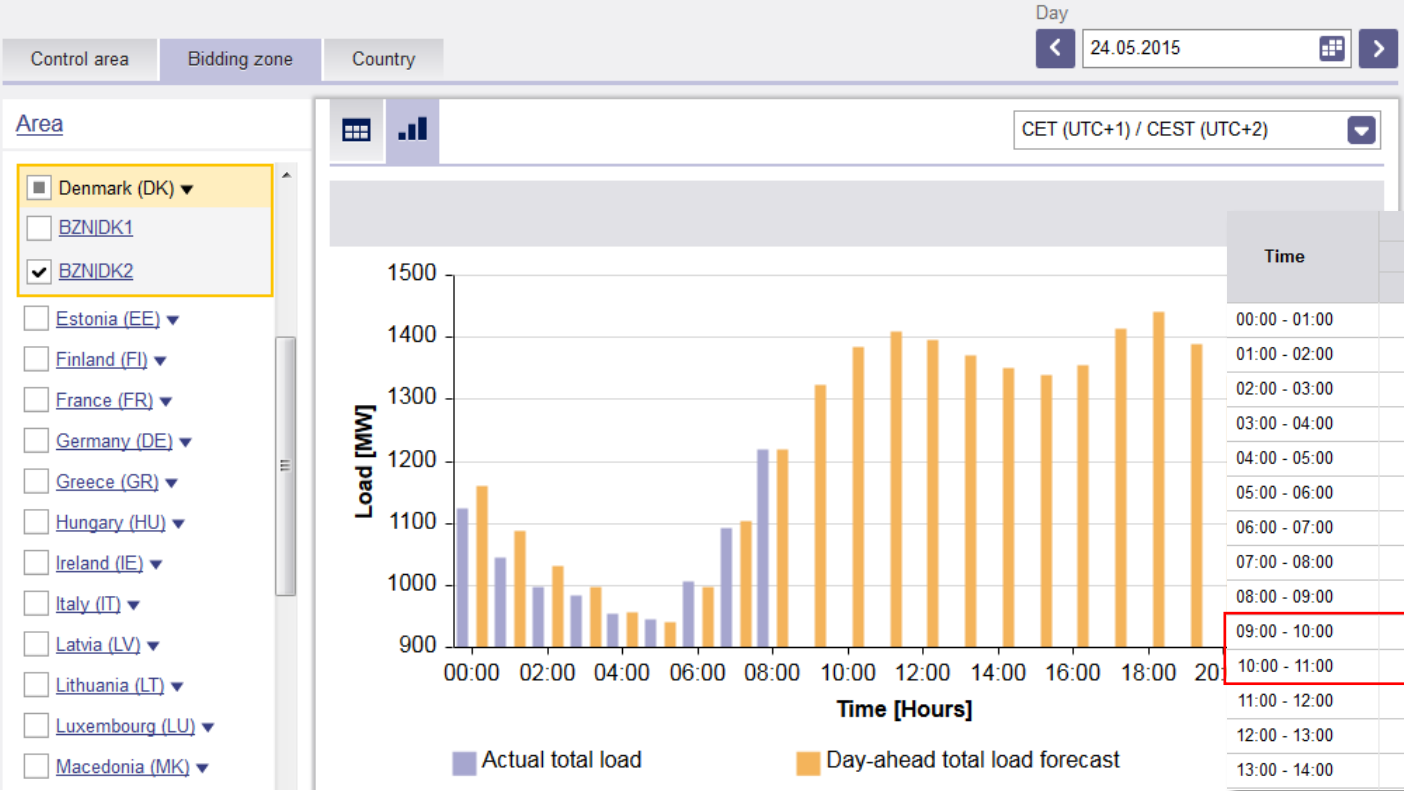
[Total Load - Day Ahead / Actual](#)[Total Load Forecast - Week Ahead](#)[Total Load Forecast - Month Ahead](#)[Total Load Forecast - Year Ahead](#)[Forecast Margin - Year Ahead](#)



entsoe  
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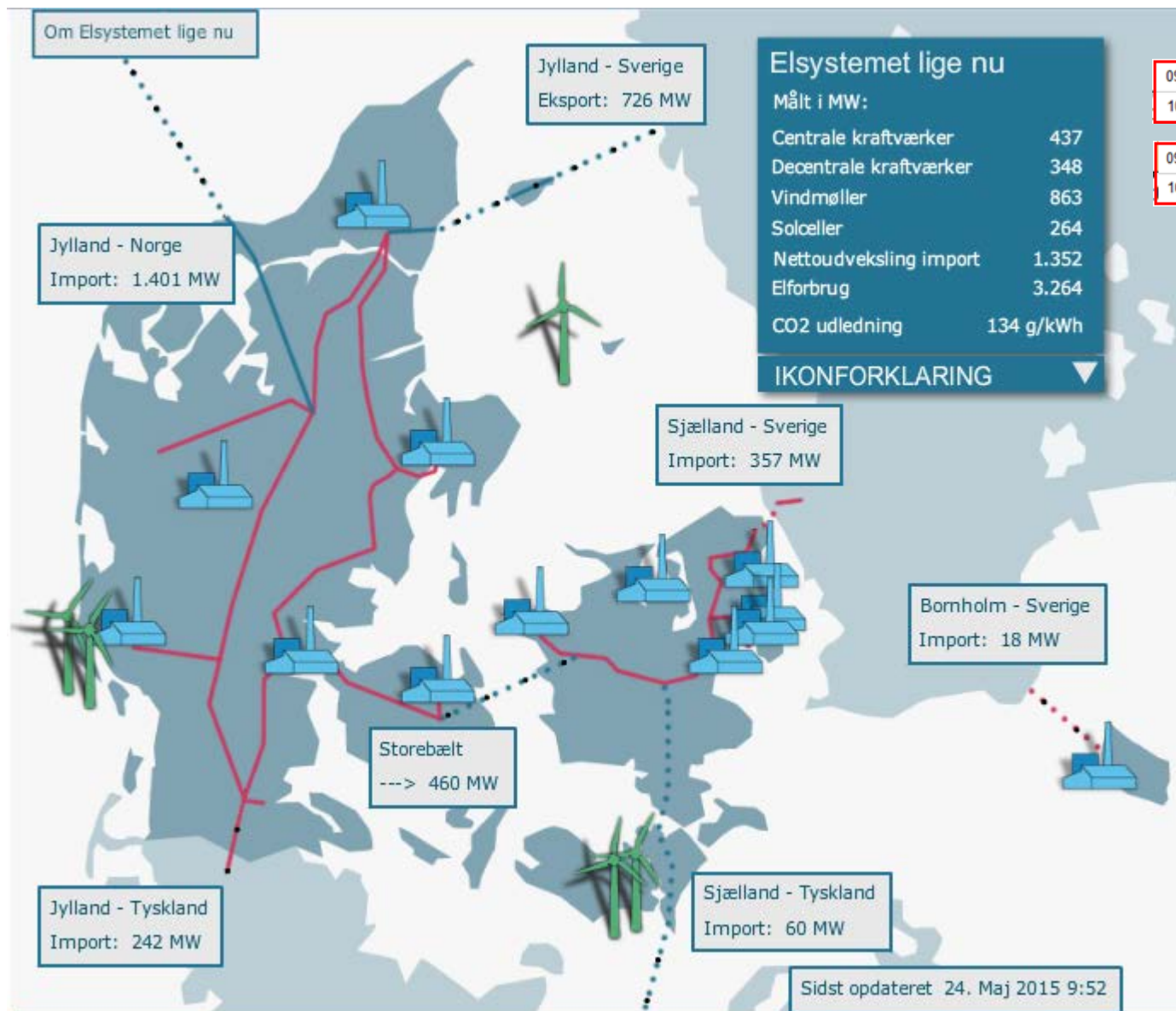
## Total Load - Day Ahead / Actual

Actual Total Load [6.1.A]  
Day-ahead Total Load Forecast [6.1.B]



Time	BZNIDK2	
	Day-ahead Total Load Forecast ?	
	[MW]	
00:00 - 01:00	1160	
01:00 - 02:00	1087	
02:00 - 03:00	1031	
03:00 - 04:00	997	
04:00 - 05:00	957	
05:00 - 06:00	941	
06:00 - 07:00	998	
07:00 - 08:00	1104	
08:00 - 09:00	1219	
09:00 - 10:00	1323	
10:00 - 11:00	1385	
11:00 - 12:00	1410	
12:00 - 13:00	1396	
13:00 - 14:00	1372	





09:00 - 10:00	1918
10:00 - 11:00	1971

09:00 - 10:00	1323
10:00 - 11:00	1385

Transparency  
Platform  
Forecast  
consumption  
DK1+DK2

1.945 MW

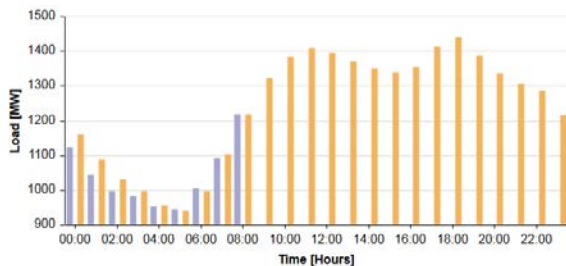
1.354 MW

3.299 MW

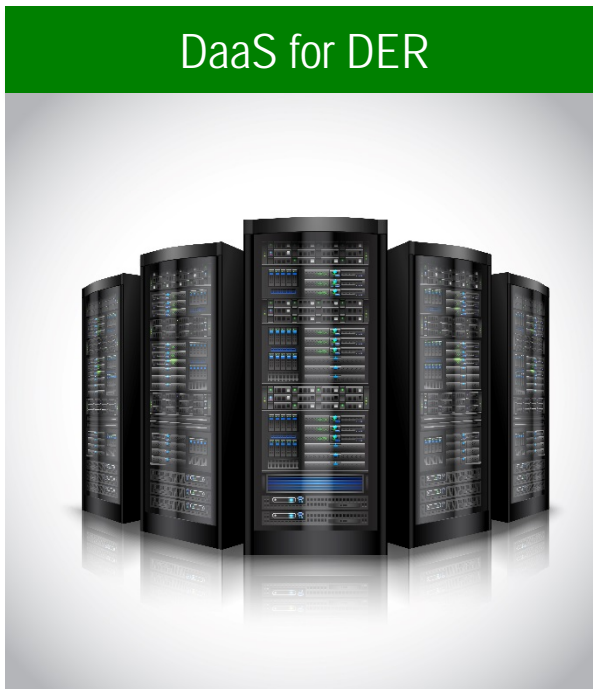




## Data Analyses



## DaaS for DER



## Data Acquisition



<http://www.gsmcontrolsystem.com>  
Just an example...

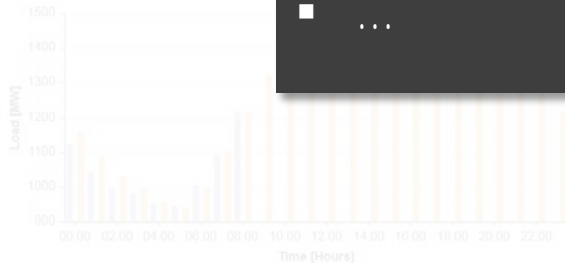
EURISCO  
RESEARCH & DEVELOPMENT

FloxyGrid

- Transparency Platform for CITIES
- Collection of sensor data from WiFi hotspots for traffic management
- Data management for DR+ in summer houses
- Datahub for District Heating combined with DR from CHP and DER
- ...

Data A

isition



<http://www.gsmcontrolsystem.com>

Just an example...