CITIES, 26-27 MAY, 2014

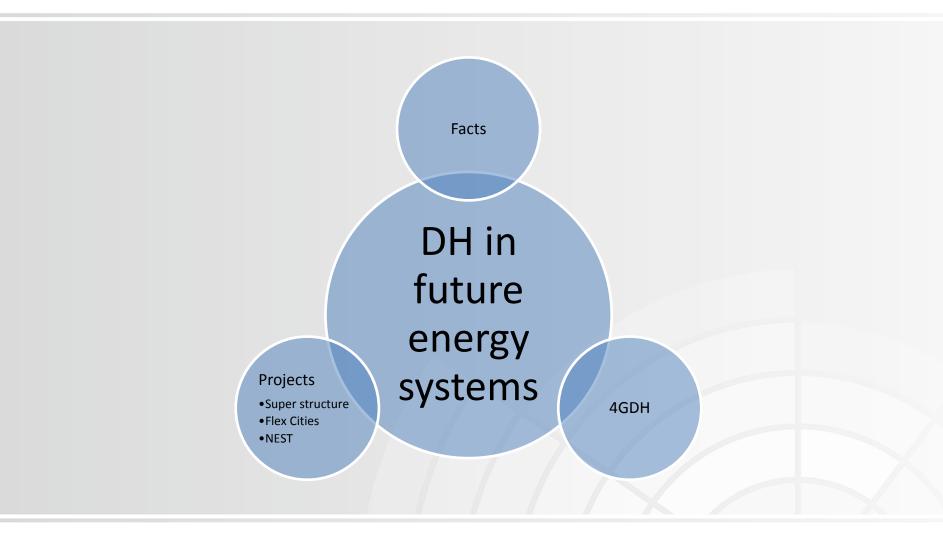
DH IN FUTURE ENERGY SYSTEMS

MORTEN HOFMEISTER HEAD OF INNOVATION PROJECTS GRØN ENERGI

mho@danskfjernvarme.dk



DH IN FUTURE ENERGY SYSTEMS

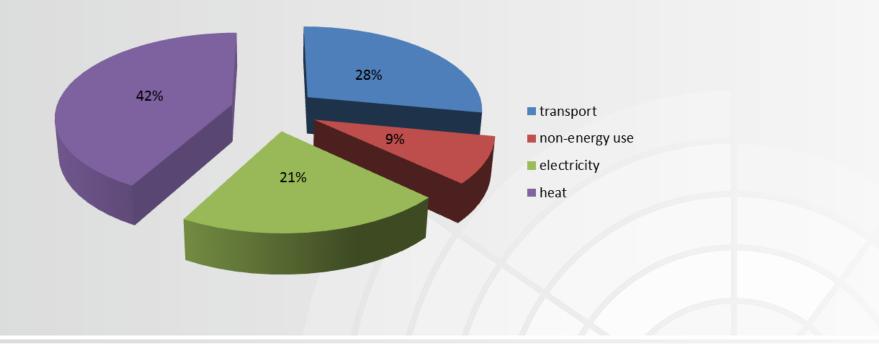






HEAT: THE ELEPHANT IN THE ROOM !

Final energy demand by energy service, 2011 (EU 27)

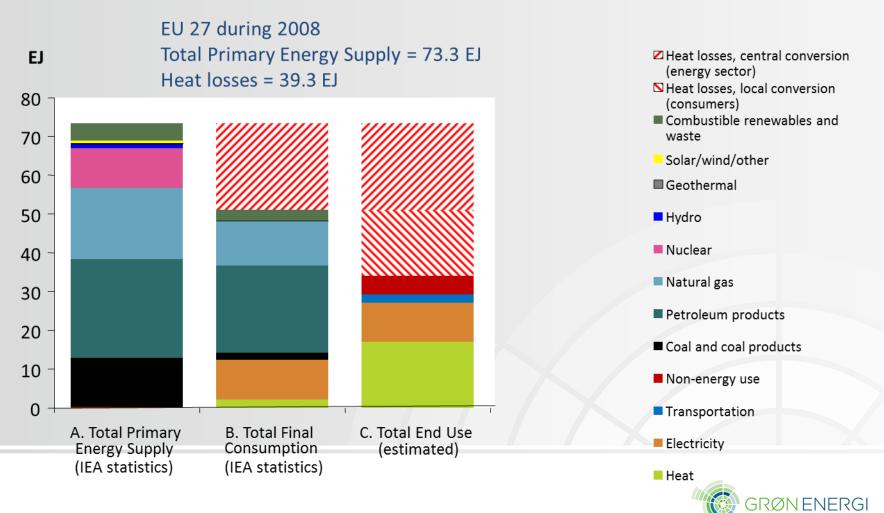




Source: IEA, 2011

FACTS

THE EU IS WASTING ENERGY (HEAT) ...



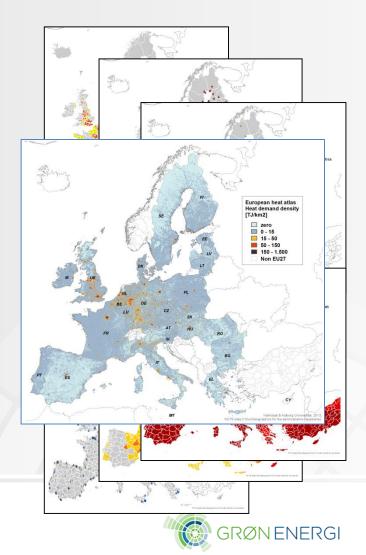
FACTS

Opportunity

Heat Demand in Urban Areas

MANY ENERGY SOURCES

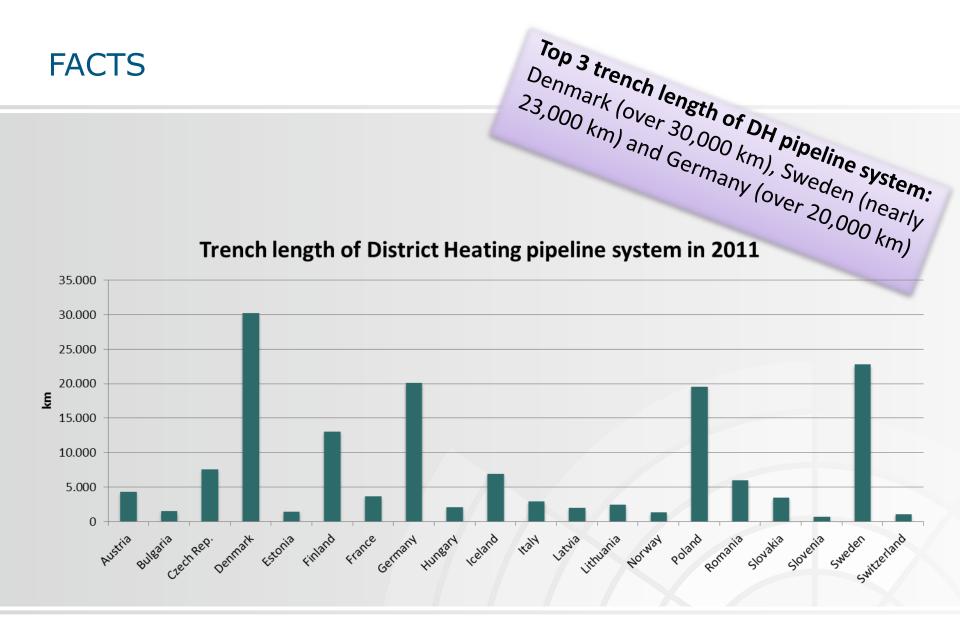
- Power and Heat Generation
- Waste Management
- Industrial waste heat
- Geothermal heat
- Solar Thermal





DHC – 'FUTURE-PROOF' INFRASTRUCTURES

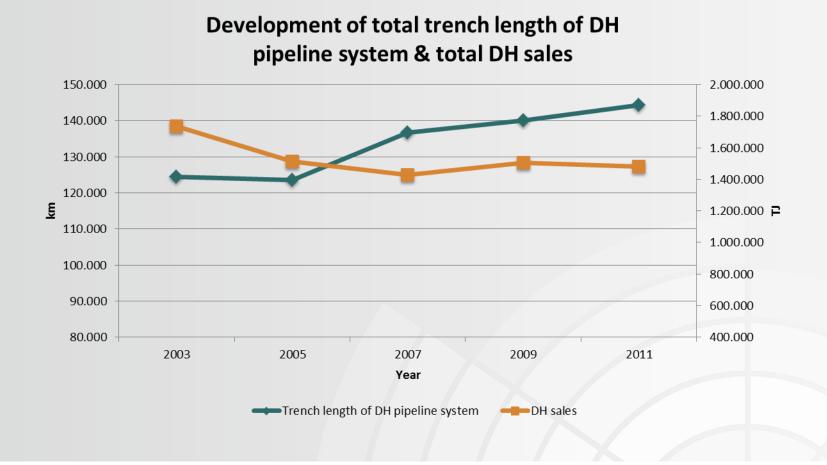




Source: Euroheat & Power (DHC Country by Country survey 2013)



FACTS

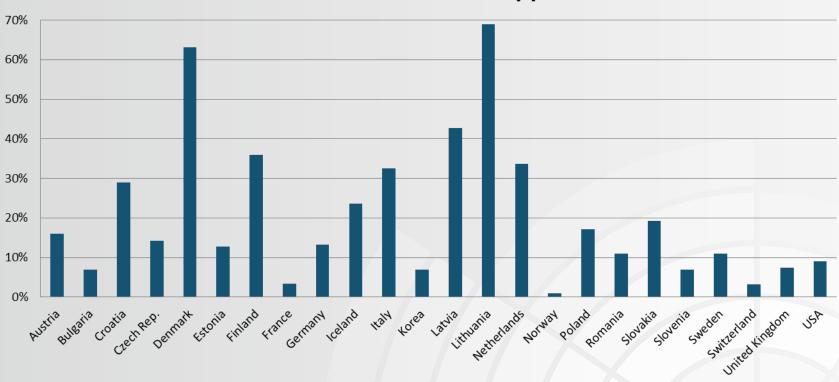


Source: Euroheat & Power (DHC Country by Country survey 2005, 2007, 2009, 2011 and 2013)





SHARE OF CHP IN ELECTRICITY GENERATION

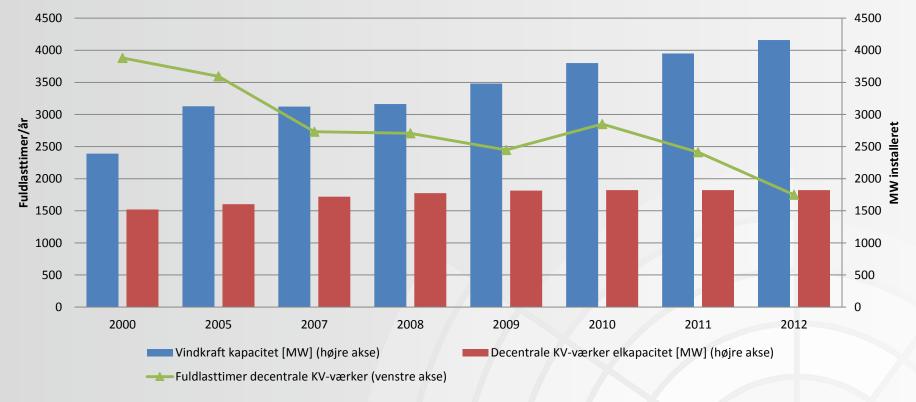


Total share of CHP in national electricity production in 2011

Source: Euroheat & Power (DHC Country by Country survey 2013)



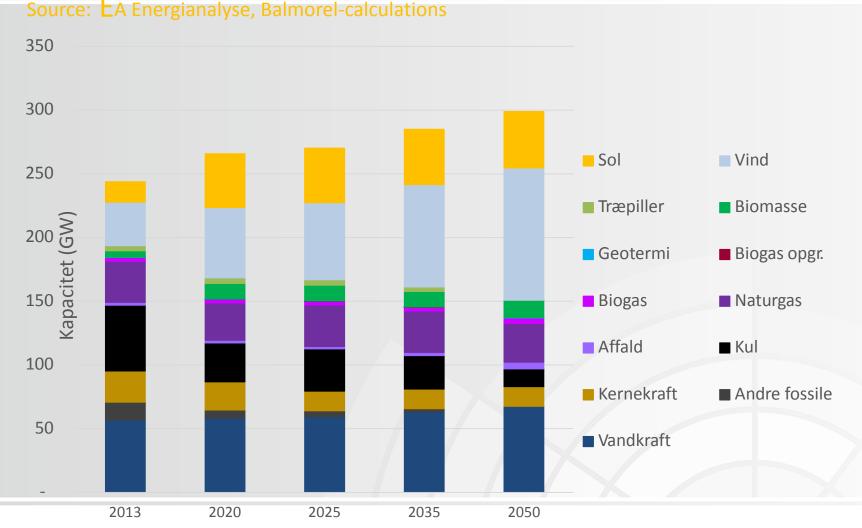
REDUCTION IN CHP-PRODUCTION IN DENMARK



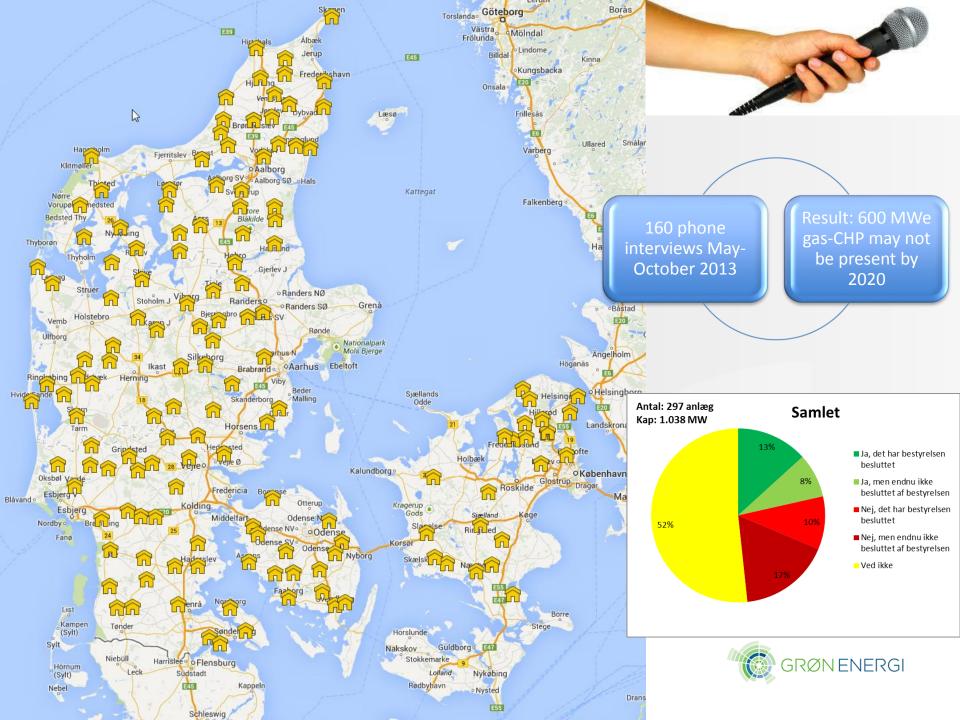
Fuldlasttimer på decentrale værker



Wind and PV increase to more than 40 % of total electricity production in the Nordic countries and Germany

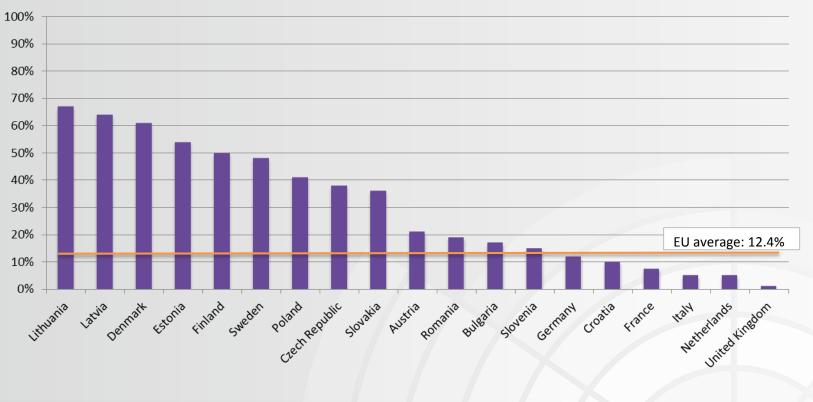








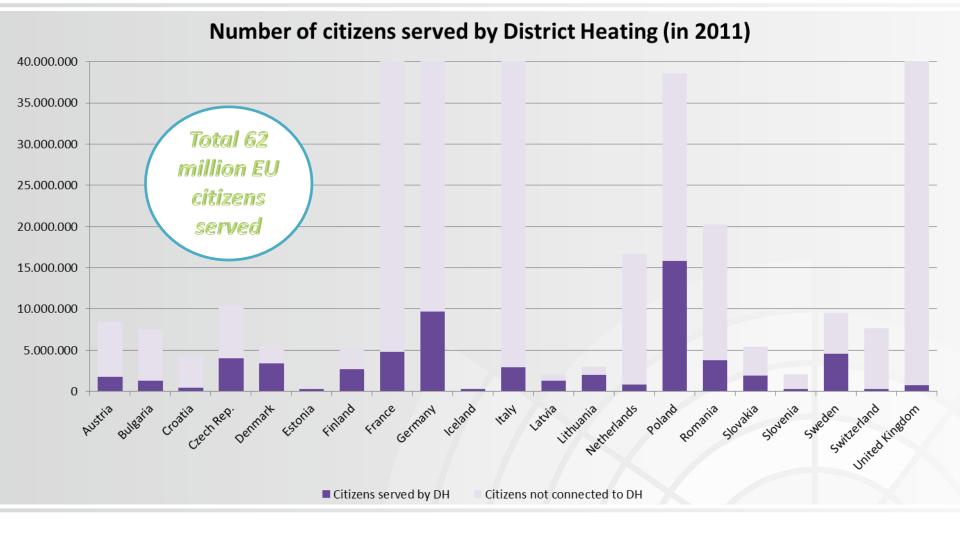
Share of citizens served by District Heating in EU countries (in 2011)



Source: Euroheat & Power (DHC Country by Country survey 2013)





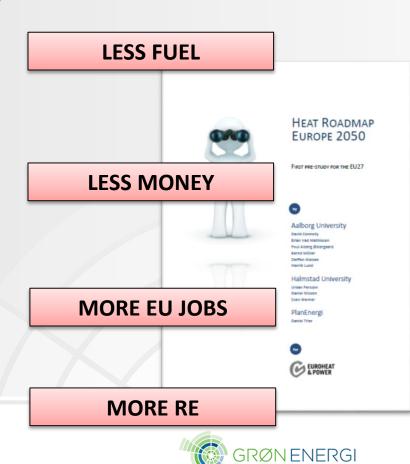






50% DH AND CHP

- Decrease primary energy supply and especially fossil fuels and CO2 emissions
- Decrease annual costs of energy in Europe by approximately €14 Billion in 2050
- Create additional 220,000 jobs over the period 2013-2050
- Further integration of RES





SECTOR'S OWN VIEW OF THE FUTURE

49% of the Sector see their own business growing over the next 5 years 46% of the Sector see their level of investment related to DHC growing over the next 5 years 64% of the Sector have or are involved in investment plans in RES to be realised in the next 5 years

Source: Euroheat & Power (2013 District Heating and Cooling Barometer)





CHALLENGES AHEAD

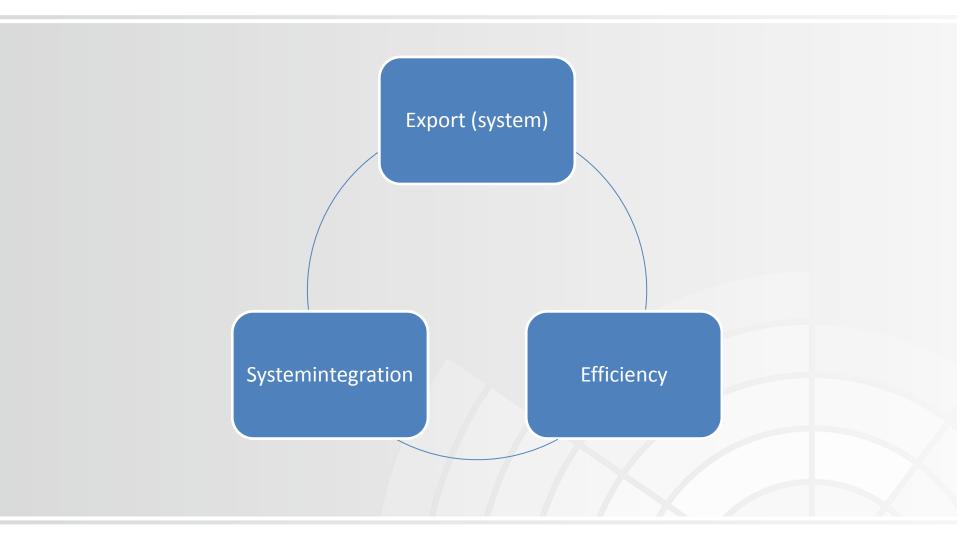


72% of the Sector think that the regulatory framework doesn't provide sufficient incentives to the development of DHC 49% of the Sector believe that R&D in DHC requires more attention/funding in order to keep pace with competing technologies

Source: Euroheat & Power (2013 District Heating and Cooling Barometer)

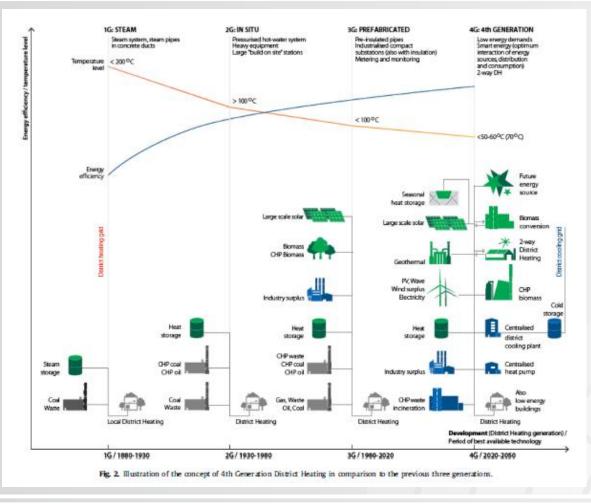


PRIORITIES OF "GRØN ENERGI"





GENERATIONS OF DISTRICT HEATING – 4GDH



DH's role in future sustainable energy systems requires meeting the challenges:

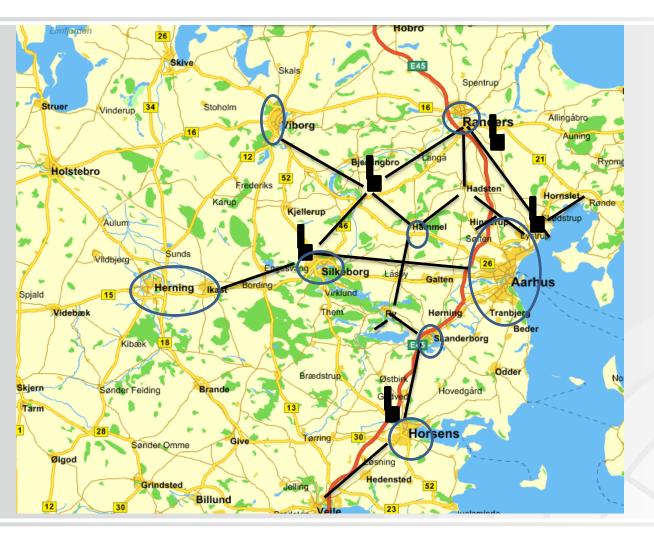
- 1. Low temperature DH to old and new buildings
- 2. Distribute heat with low heat losses
- 3. Recycle heat from low temperature sources and integrate renewables
- 4. Integrated part of smart energy systems
- 5. Suitable planning, cost and motivation structures



Source: Lund H., et al., 4th generation District Heating (4GDH), Energy 2014, http://dx.doi.org/10.1016/j.energy.2014.02.089

www.4dh.dk annual conference 18 August 2014

WHAT IS THE OPTIMAL STRUCTURE?



Estimated investments in Eastern Jutland:

Total approx. 2,500 MWth, cost for each technology:

- CHP: DKK 25 bln
- Solar thermal and storage: DKK 35 bln
- Heat pumps and heat storage: DKK 20 bln

1 % error margin equals DKK 200-400 million



ENERGY SYSTEM MODELS

Optimise the choice of scenario – not only the scenarios

A lot of choices to be made – CHP, solar, heat pumps, heat storages:

More than 50 decisions $2^{50} = 112589990684262$

Analysis of electricity system and interaction with neighbouring Analysis of national electricity markets energy system Analysis of economy for CHP RØNENERGI

SUPERSTRUCTURE OPTIMISATION

How to model and optimise investments in the future DH infrastructure

- Remaining technical lifetime for existing production assets
- Establishment and use of transmission pipelines
- Establishment and use of heat storages
- Investments in new heat production capacity
 - Type
 - Size
 - Location
 - Timing

Workshop 24 March 2014

Conclusions:

- No existing model meets the demand of modelling and optimising choice of technology and operation – combined optimisation model and optimisation algorithm
- Large DH-grids is a pre-requisite for decentralised production of renewable energy
- The link between temperatures in the system and various renewable energy technologies is vital for the efficiency – this requires detailed data (hour)

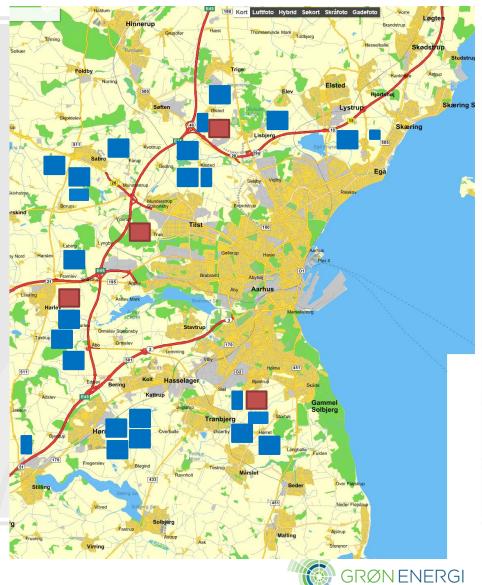
http://www.danskfjernvarme.dk/Faneblade/GronEnergi/Arrangementer/Afsluttede%20arrangementer/ Workshop%20om%20simulering%20og%20optimering%20af%20investeringer%20i%20den%20fremtidig e%20fjernvarmestruktur.aspx



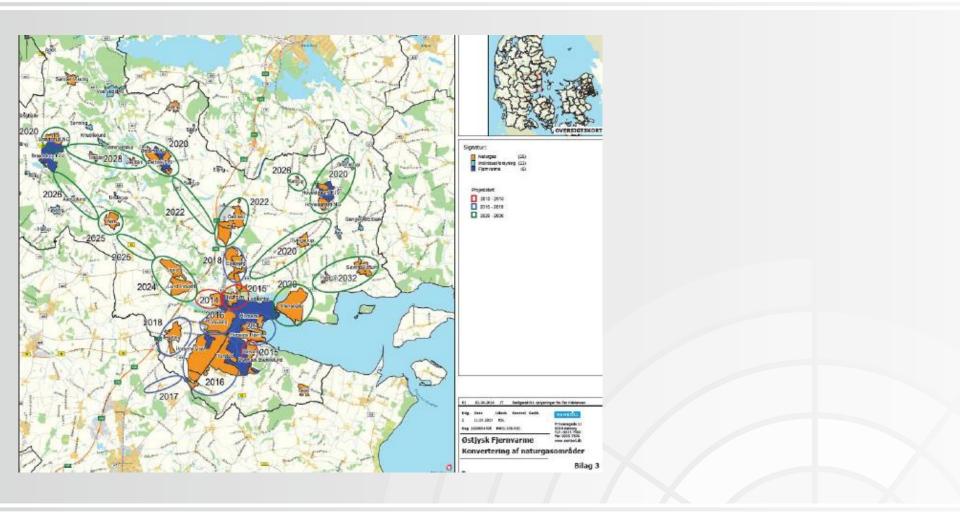
SOLAR THERMAL – 100 % IN AARHUS (NOT A PROJECT – FOR ILLUSTRATION)

Total investment DKK 12-15 bln

Main challenge is area of 25 km²



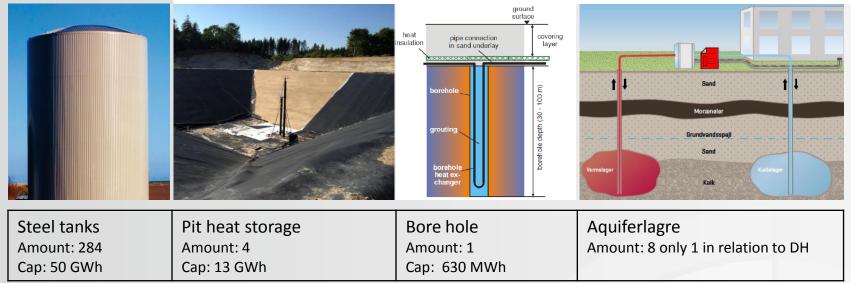
FLEX CITIES PROJECT CONVERSION FROM NATURAL GAS (ORANGE) TO DH (BLUE)





HEAT STORAGES AND LARGE HEAT PUMPS IN DH IN DENMARK

Potentialet for nye damvarmelagre og borehulslagre er tilsvarende opgjort til 2.800 GWh lagerkapacitet.



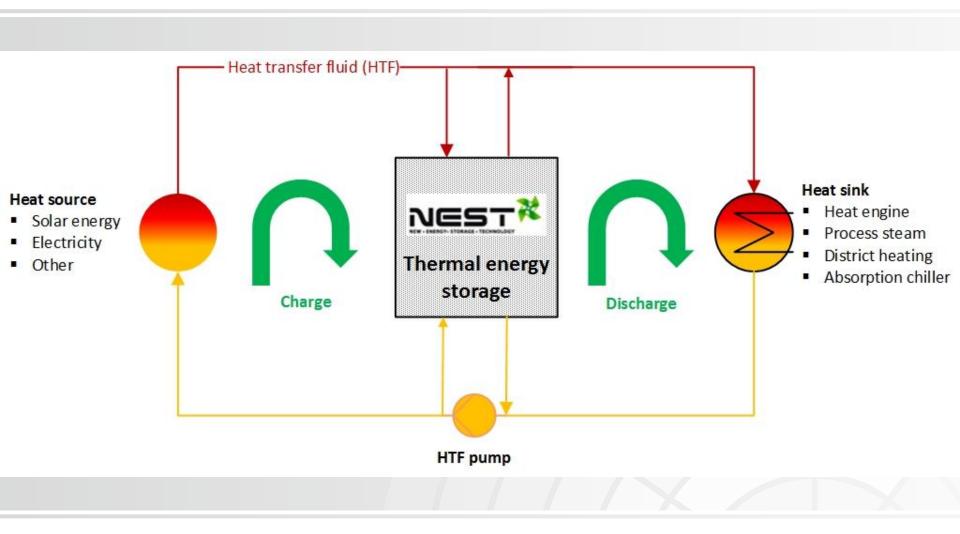


A manual on large scale heat pumps is now elaborated

Electricity heat pumps Amount: 14 El. power: 17 MW Heat cap. : 75 MW Absorption heat pump Amount: 18 Cap.: 55 MW El. boilers Amount: 37 El. power: 295 MW Heat cap.: 295 MW

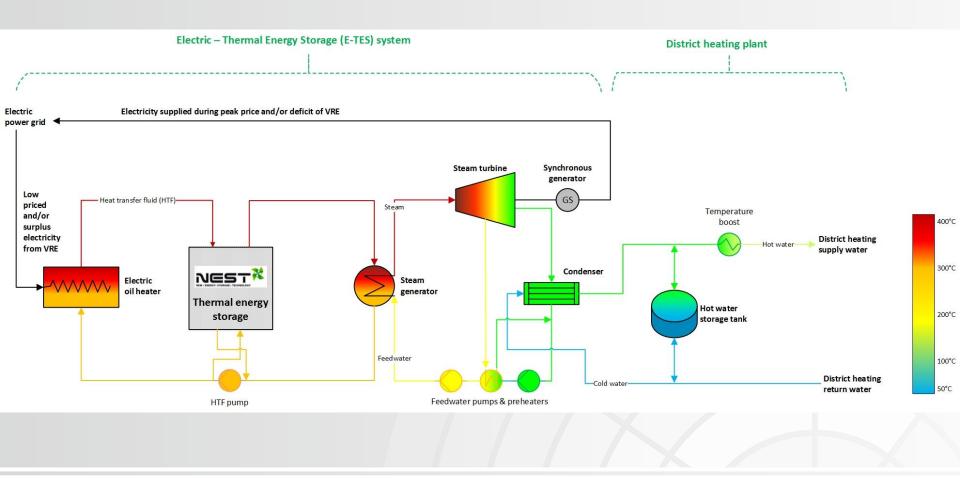


THERMAL ENERGY STORAGE CONCEPT



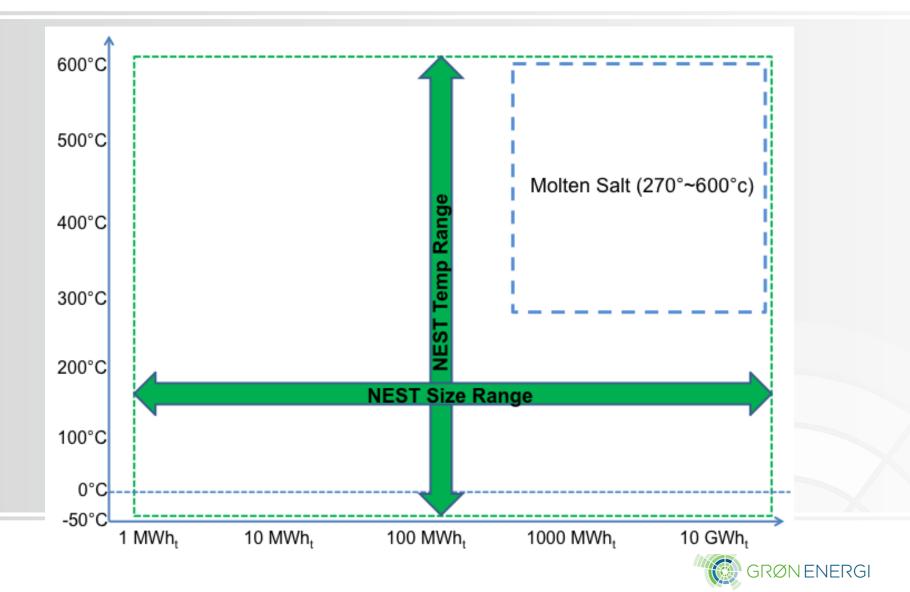


ELECTRICITY TES SYSTEM FOR CHP PLANT INTEGRATED WITH DISTRICT HEATING SYSTEM





SYSTEM SIZE AND TEMPERATURE RANGE



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