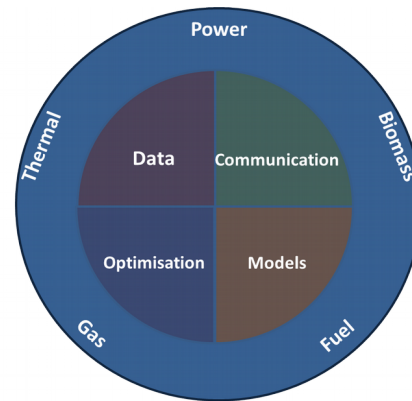


How to use flexibility for accelerating the green transition



Henrik Madsen

DTU Compute, Lyngby, Denmark

NTNU, FME-ZEN, Trondheim, Norway

<http://www.smart-cities-centre.org>

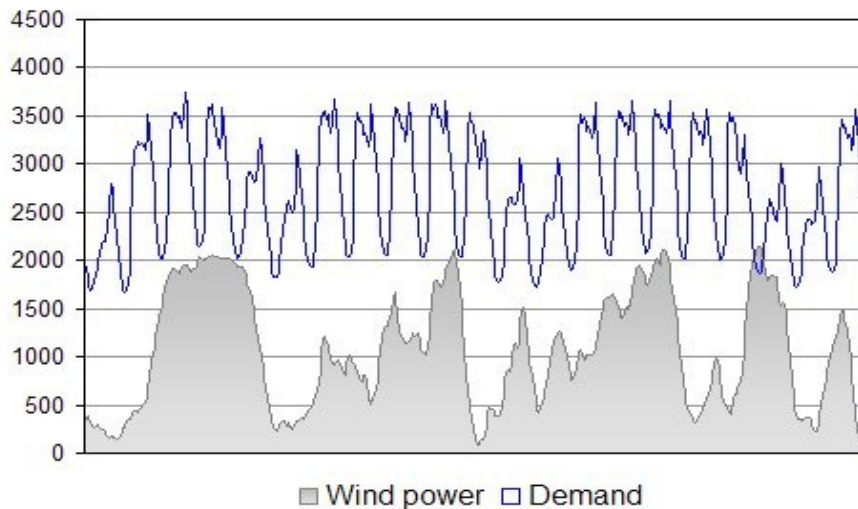
<https://fmezen.no/>

<http://www.henrikmadsen.org>

The Danish Wind Power Case

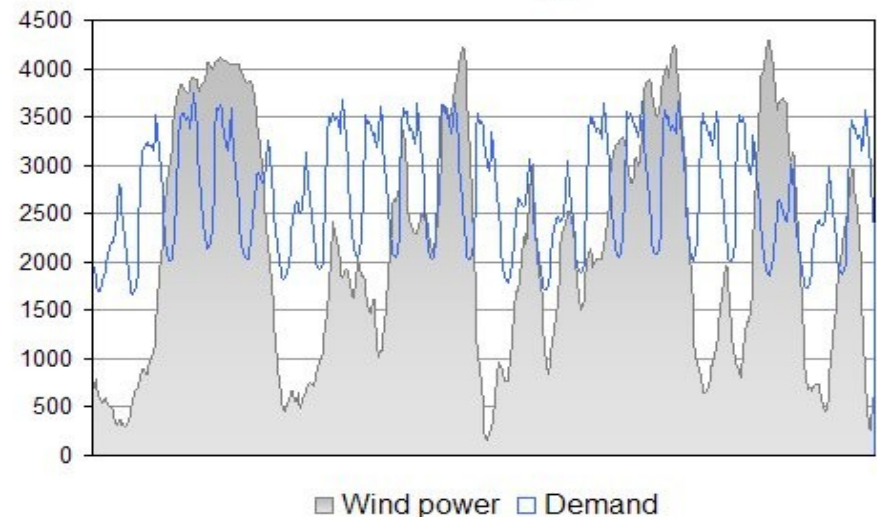
.... *balancing of the power system*

25 % wind energy (West Denmark January 2008)



In 2008 wind power did cover the entire demand of electricity in 200 hours (West DK)

50 % wind energy



In 2017 more than 44 pct of electricity load was covered by wind power.

For several days the wind power production was more than 100 pct of the power load.

July 10th, 2015 more than 140 pct of the power load was covered by wind power

Challenges



Preparatory study on Smart Appliances



Ecodesign Preparatory Study
performed for the
European Commission

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[Home](#) > [Project summary](#)

Project Summary

The Ecodesign Preparatory Study on Smart Appliances (Lot 33) has analysed the technical, economic, market and social aspects with a view to a broad introduction of smart appliances and to develop adequate policy approaches supporting such uptake.

The study deals with Task 1 to 7 of the Methodology for Energy related products (MEErP) as follows:

- Scope, standards and legislation (Task 1, Chapter 1);
- Market analysis (Task 2, Chapter 2);
- User analysis (Task 3, Chapter 3);
- Technical analysis (Task 4, Chapter 4);
- Definition of Base Cases (Task 5, Chapter 5);
- Design options (Task 6, Chapter 6);
- Policy and Scenario analysis (Task 7, Chapter 7).

An executive summary of the project results can be downloaded [here](#).

Throughout the study, new relevant aspects have come up which will be covered in a second phase of the Preparatory Study:

- Chargers for electric cars: technical potential and other relevant issues in the context of demand response.
- The modelling done in the framework of MEErP Task 6 and 7 will be updated with PRIMES data that recently became available, and with the EEA-countries.
- The development and assessment of policy options that were identified in the study will be further elaborated and deepened.

Almost no Flexibility

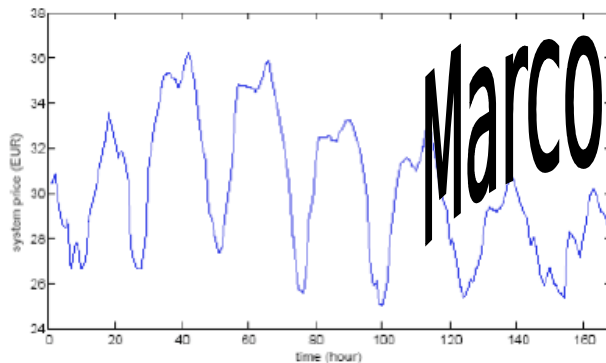
COMPETITIVE BIDDING AND STABILITY ANALYSIS IN ELECTRICITY MARKETS USING CONTROL THEORY

Main idea:

applying control theory to the study of power markets

Advantages in handling effectively

Dynamics

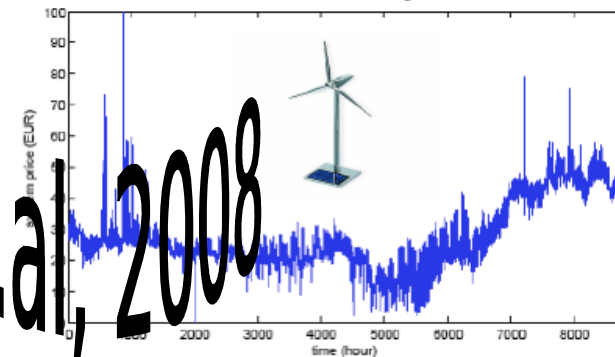


control theory provides ways of modeling the dynamics which is intrinsic in energy markets



it is possible to develop advanced bidding strategies which exploit the inclusion of the dynamics in the model

Uncertainty



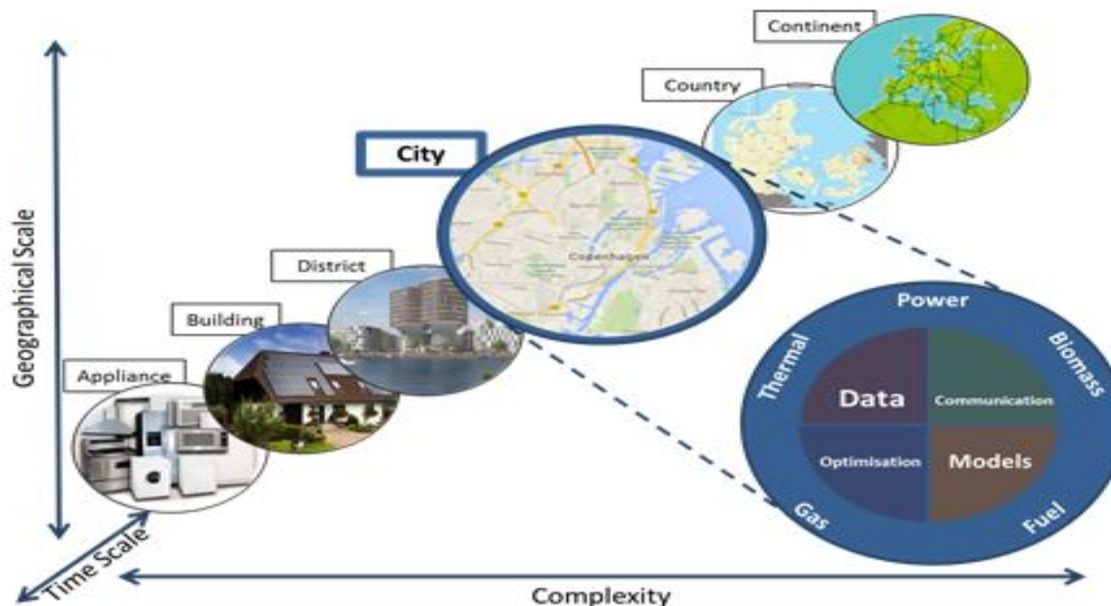
stochastic control theory allows for taking into account different sources of uncertainty (wind, ...)



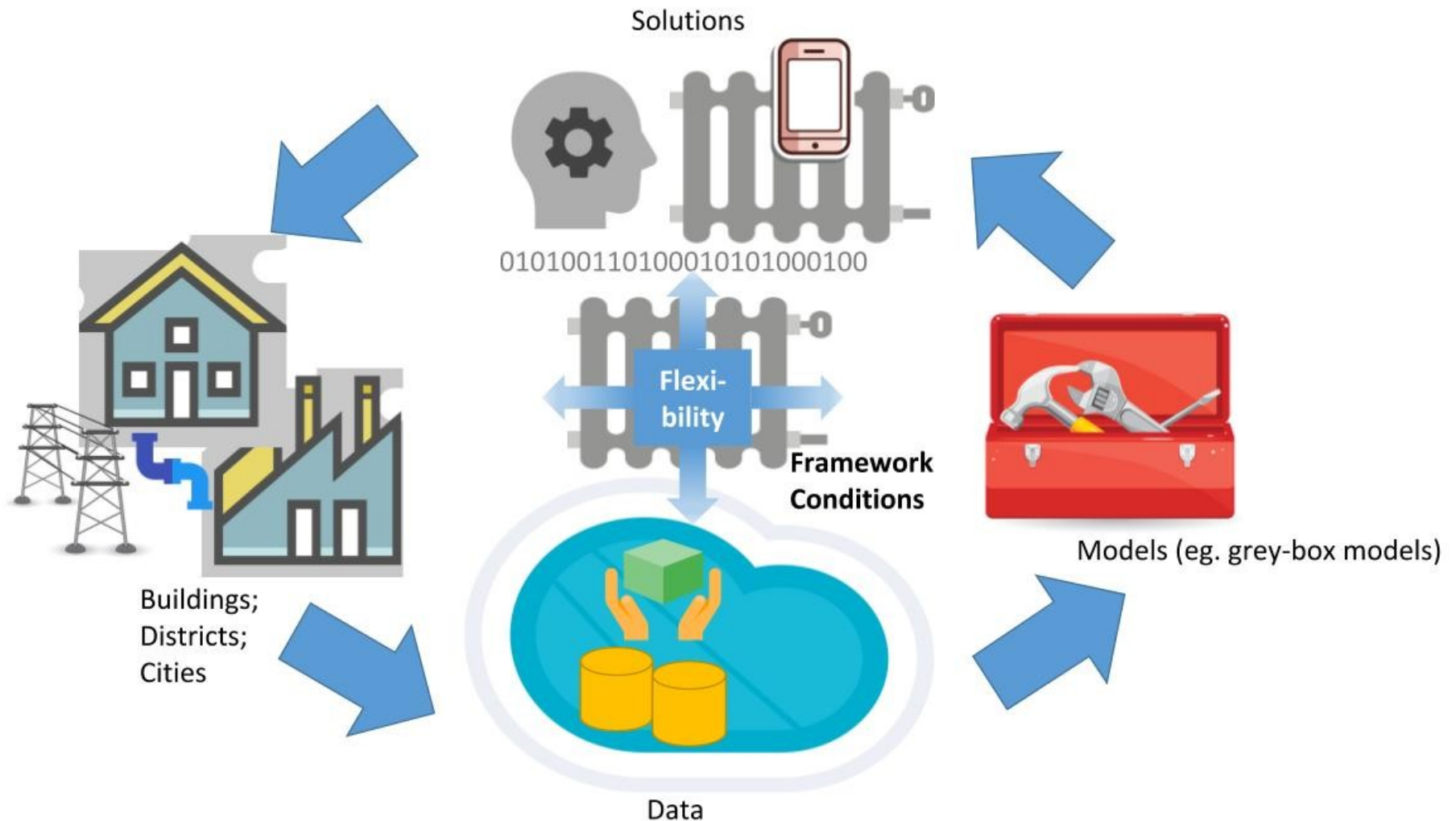
it is possible to develop bidding strategies which are optimal with respect to the stochastic characteristics of the market

Temporal and Spatial Scales

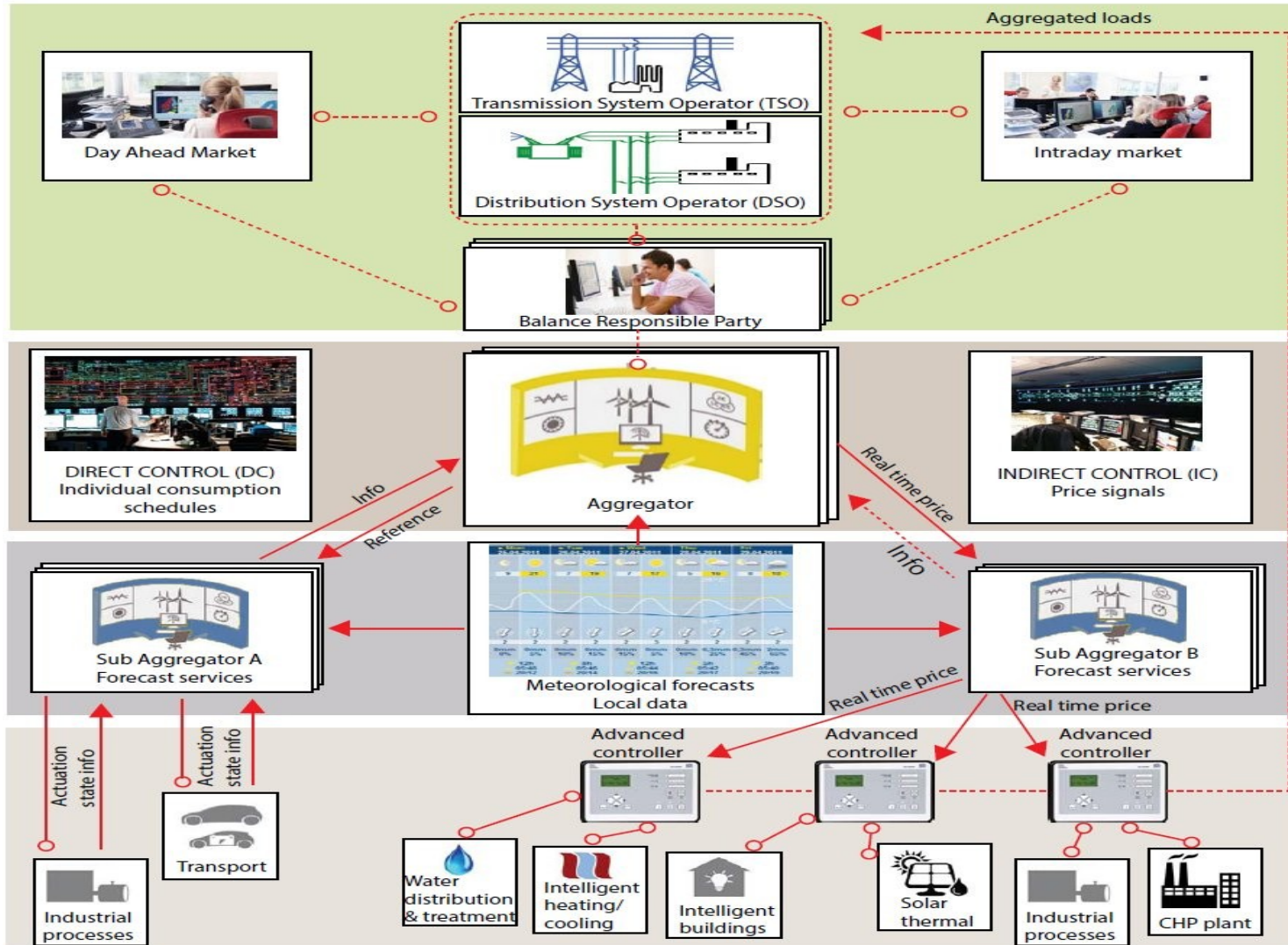
The **Smart-Energy Operating-System (SE-OS)** is used to develop, implement and test of solutions (layers: data, models, optimization, control, communication) for **operating flexible electrical energy systems** at **all scales**.



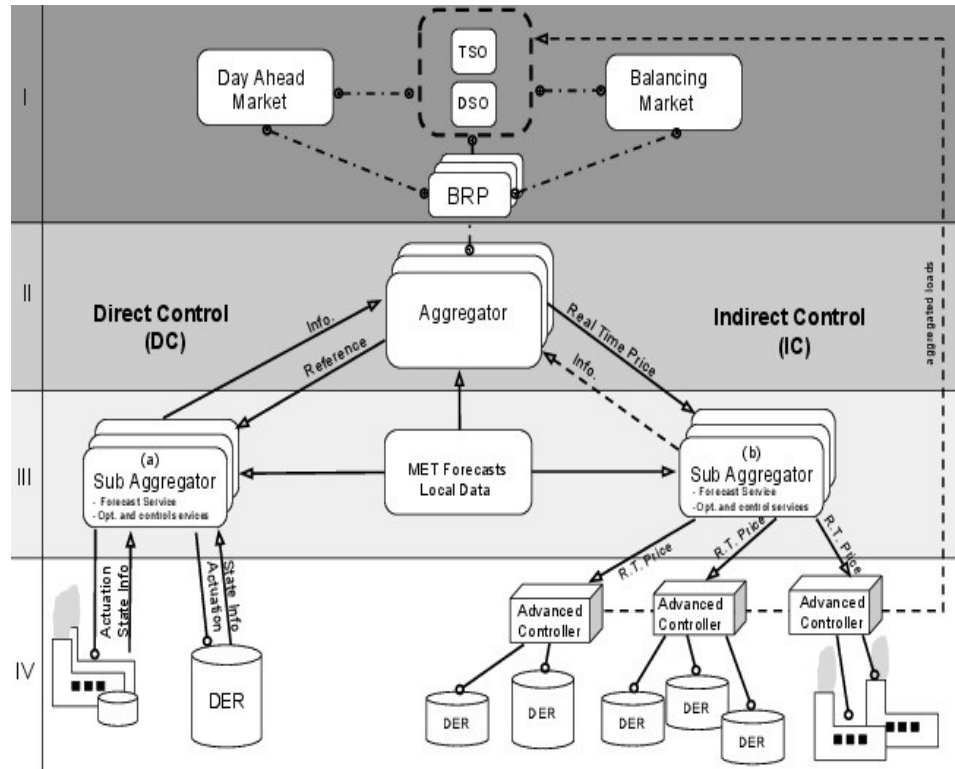
Flexibility enabled using data intelligence (AI)



Smart-Energy OS



Control and Optimization



Day Ahead:

Stoch. Programming based on eg. Scenarios

Cost: Related to the market (one or two levels)

Direct Control:

Actuator: Power

Two-way communication

Models for DERs are needed

Constraints for the DERs (calls for state est.)

Contracts are complicated

Indirect Control:

Actuator: Price

Cost: E-MPC at **low (DER) level**, One-way communication

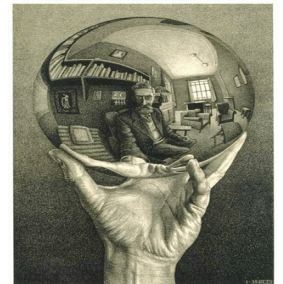
Models for DERs are not needed

Simple 'contracts'

In Wiley Book: Control of Electric Loads
in Future Electric Energy Systems, 2015

AI enabled Flexible Energy Systems

- Automatic and self-cal. methods based on Big Data and AI
- Labs – Virtual, HiL, Live
- Nested sequence of systems – systems of systems
- **Hierarchy of stoch. optimization and control problems**
- Bidding – clearing – activation at higher levels
- Multivariate probabilistic forecasting
- Cloud or Fog (IoT, IoS) based solutions – eg. for control
- Facilitates energy systems integration (power, gas, thermal, ...)
- Allow for new players (specialized aggregators)
- Simple setup for the communication and contracts
- **Harvest flexibility at all levels**



Case study

Control of heat pumps for swimming pools (Minimization of CO₂ emission)

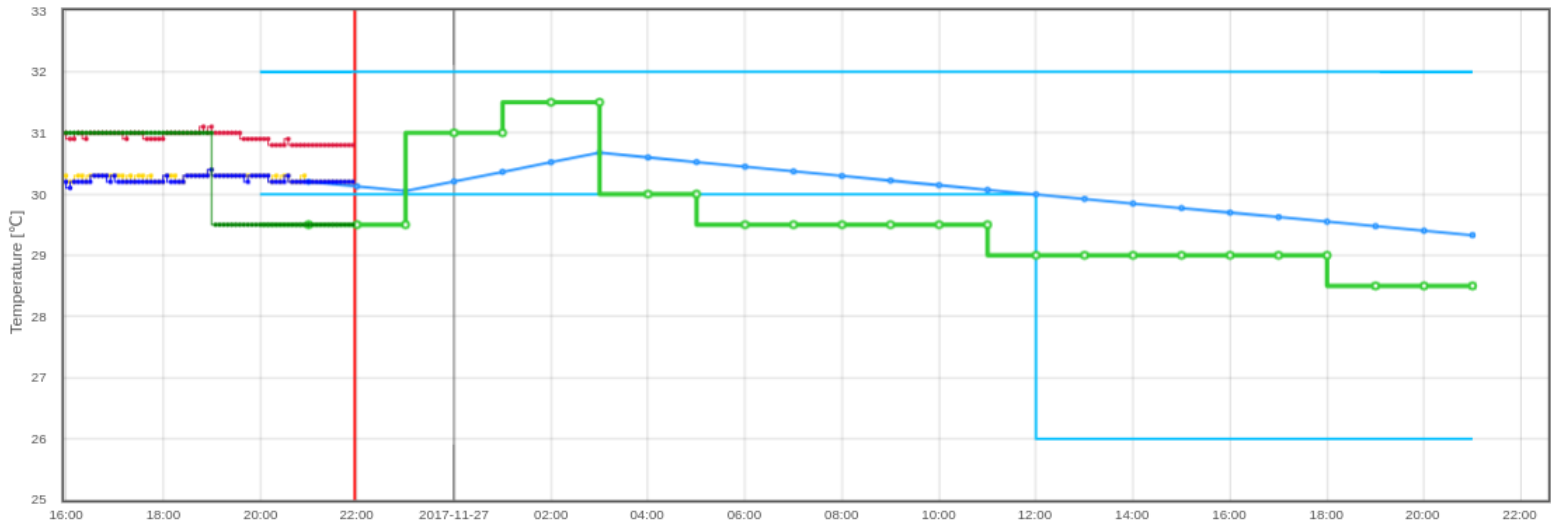




Example: CO2-based control

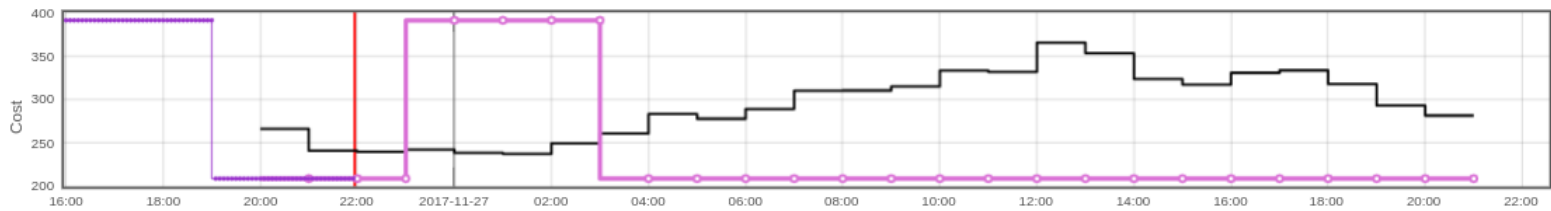
D7811 Controller

Cost: co2intensity [g/kWh]



- ☒ me-5m / WaterTemperatureForward
- ☒ me-5m / AirTemperature
- ☒ pre / WaterTemperatureReturnMinLimit
- ☒ pre / WaterTemperatureReturnMaxLimit
- ☒ pre / WaterTemperatureReturn
- ☒ me-5m / WaterTemperatureReturn
- ☒ pre / WaterTemperatureSetpoint
- ☒ me-5m / WaterTemperatureSetpoint

Download



- ☒ pre-inp / CostPre co2intensity [g/kWh]
- ☒ pre / ValveState
- ☒ me-5m / ValveState

Download

For more information ...

See for instance

<https://fmezen.no/>

– <http://www.smart-cities-centre.org>

...or contact

– Henrik Madsen (DTU Compute / NTNU-ZEN)

hmad@dtu.dk

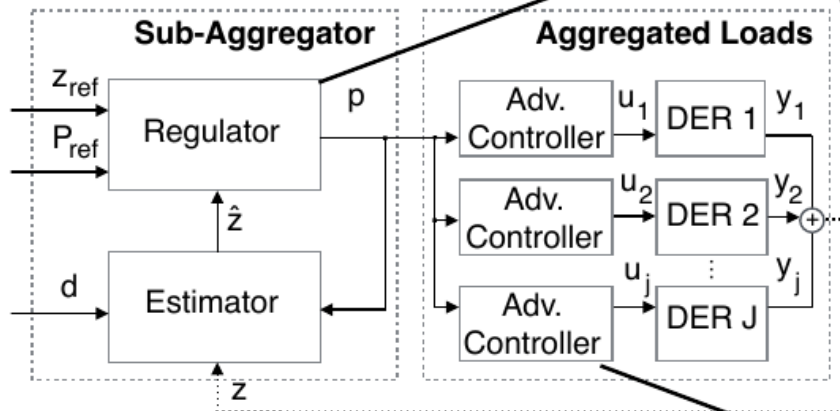
henrik.madsen@ntnu.no

Acknowledgement:

Innovation Fund Denmark – Research Council of Norway (FME-ZEN)

Proposed methodology

Control-based methodology



$$\min_p \quad \mathbb{E} \left[\sum_{k=0}^N w_{j,k} \|\hat{z}_k - z_{ref,k}\| + \mu \|p_k - p_{ref,k}\| \right]$$

$$\text{s.t.} \quad \hat{z}_{k+1} = f(p_k)$$

We adopt a control-based approach where the **price** becomes the driver to **manipulate** the behaviour of a certain pool flexible prosumers.

$$\min_u \quad \mathbb{E} \left[\sum_{k=0}^N \sum_{j=1}^J \phi_j(x_{j,k}, u_{j,k}, p_k) \right]$$

$$\text{s.t.} \quad x_{k+1} = Ax_k + Bu_k + Ed_k,$$

$$y_k = Cx_k,$$

$$y_k^{\min} \leq y_k \leq y_k^{\max},$$

$$u_k^{\min} \leq u_k \leq u_k^{\max}$$

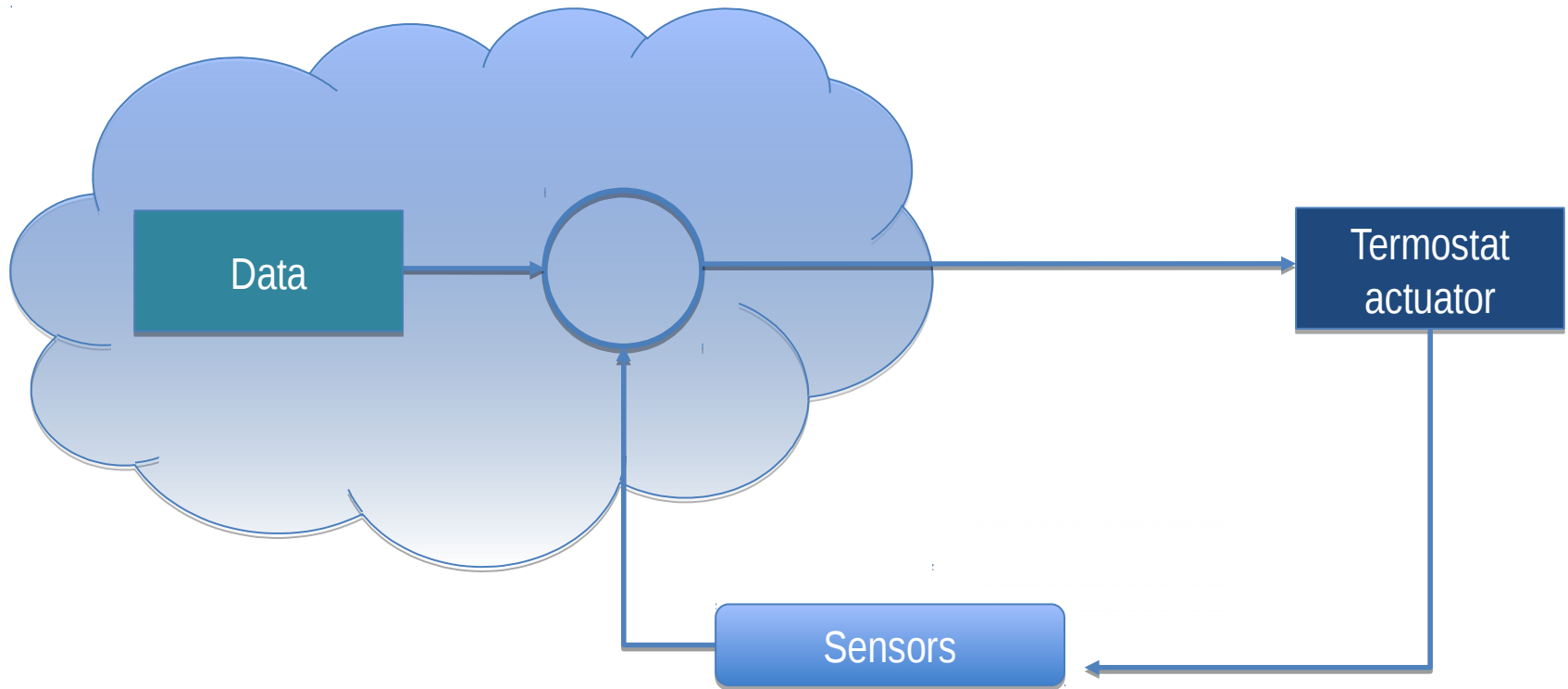


Some case studies

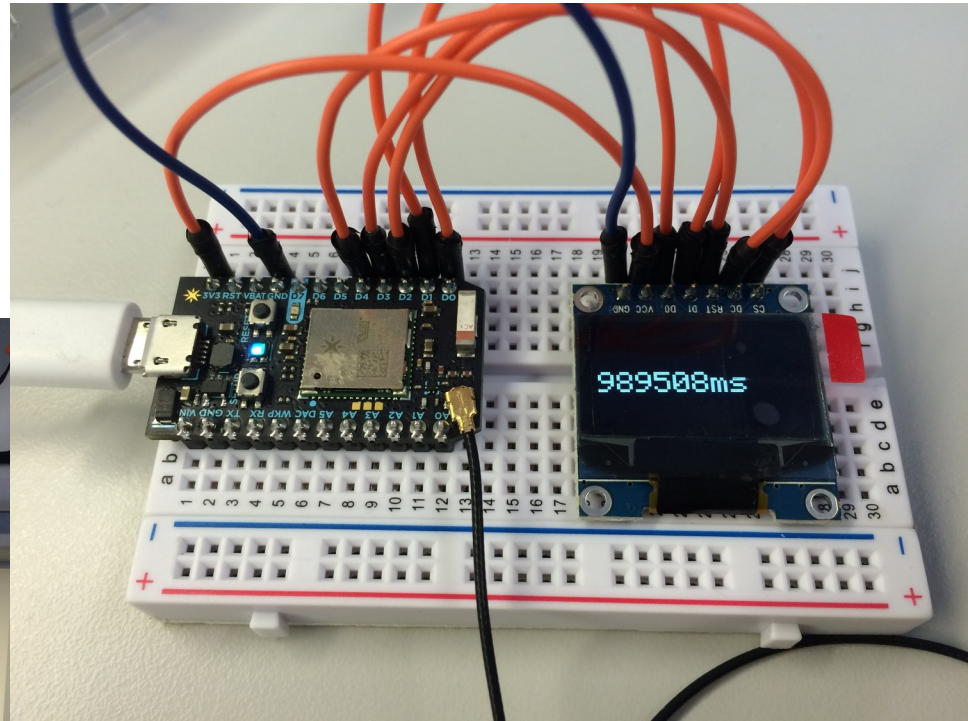
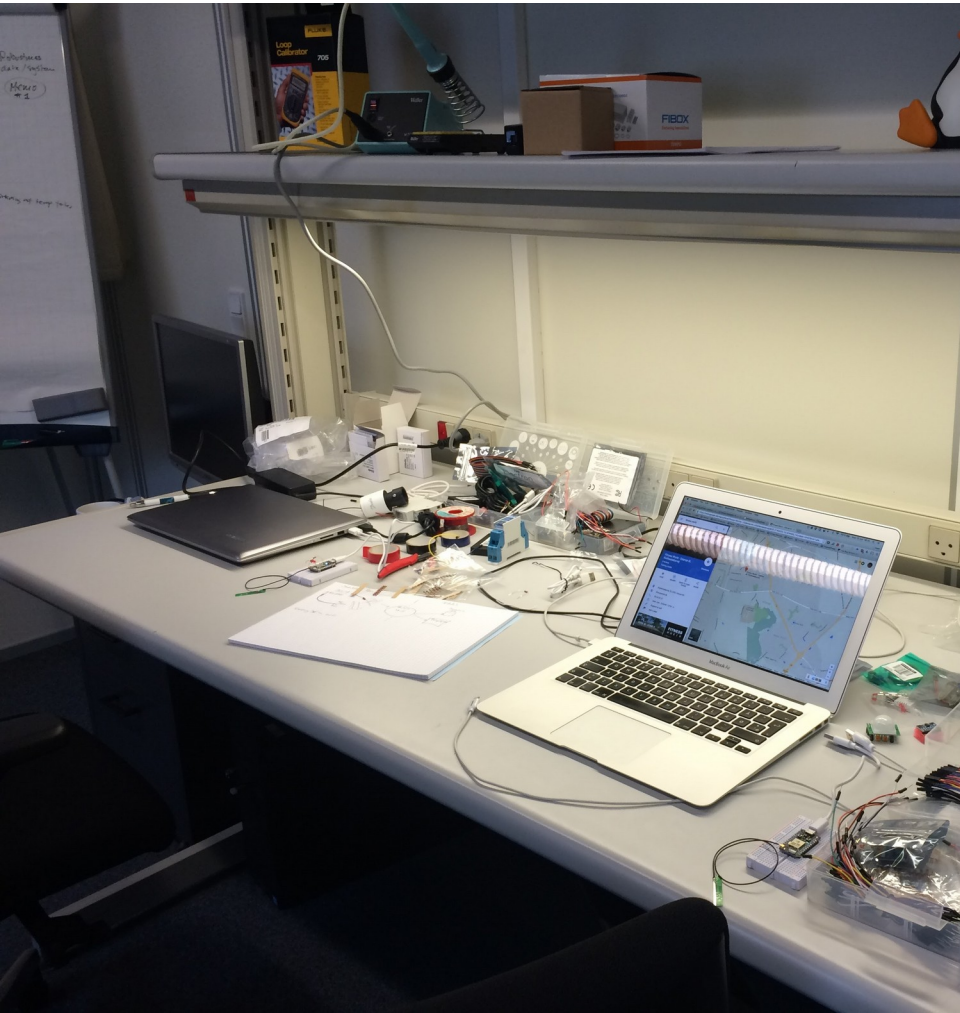


SE-OS

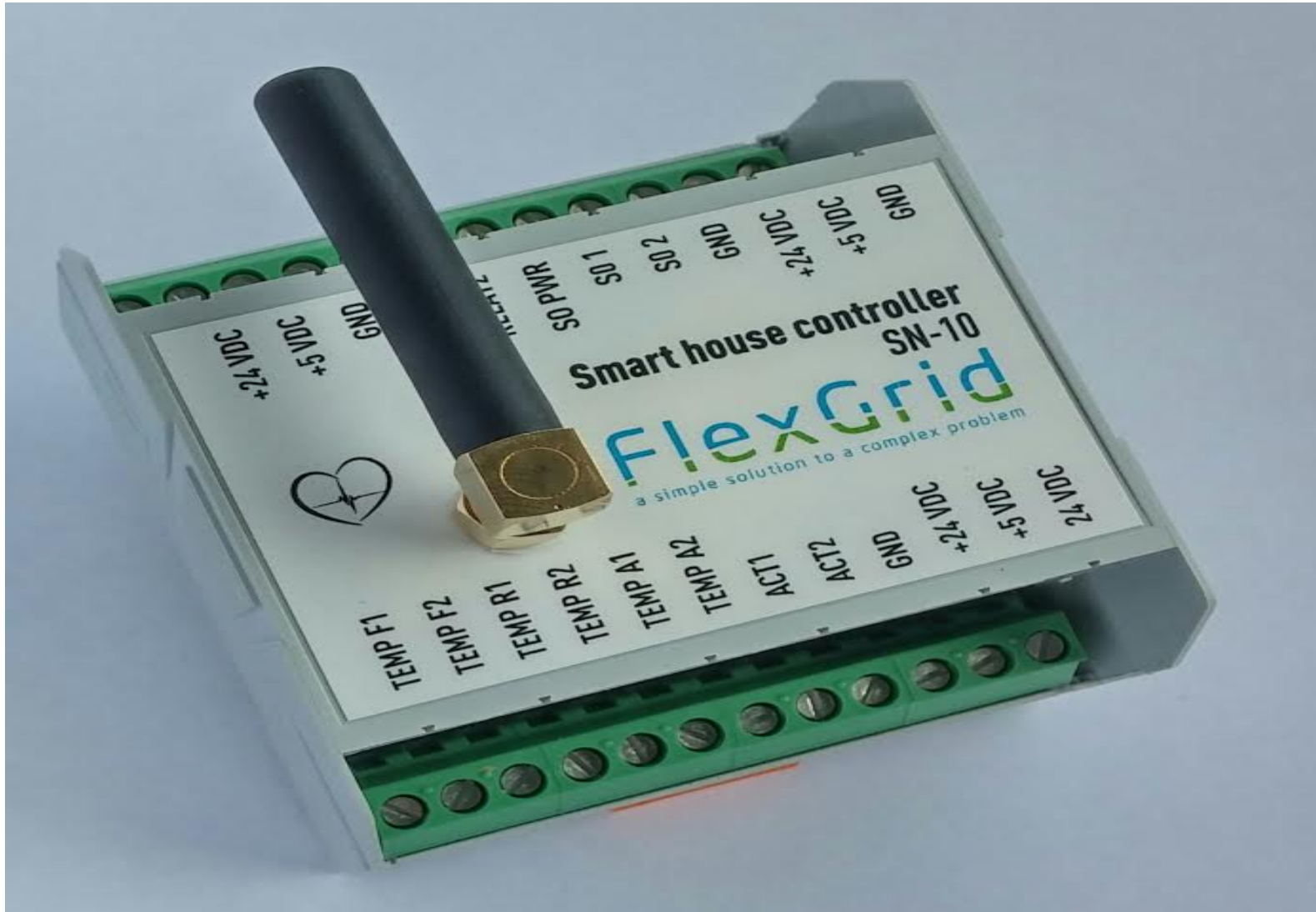
Control loop design – **logical drawing**



Lab testing

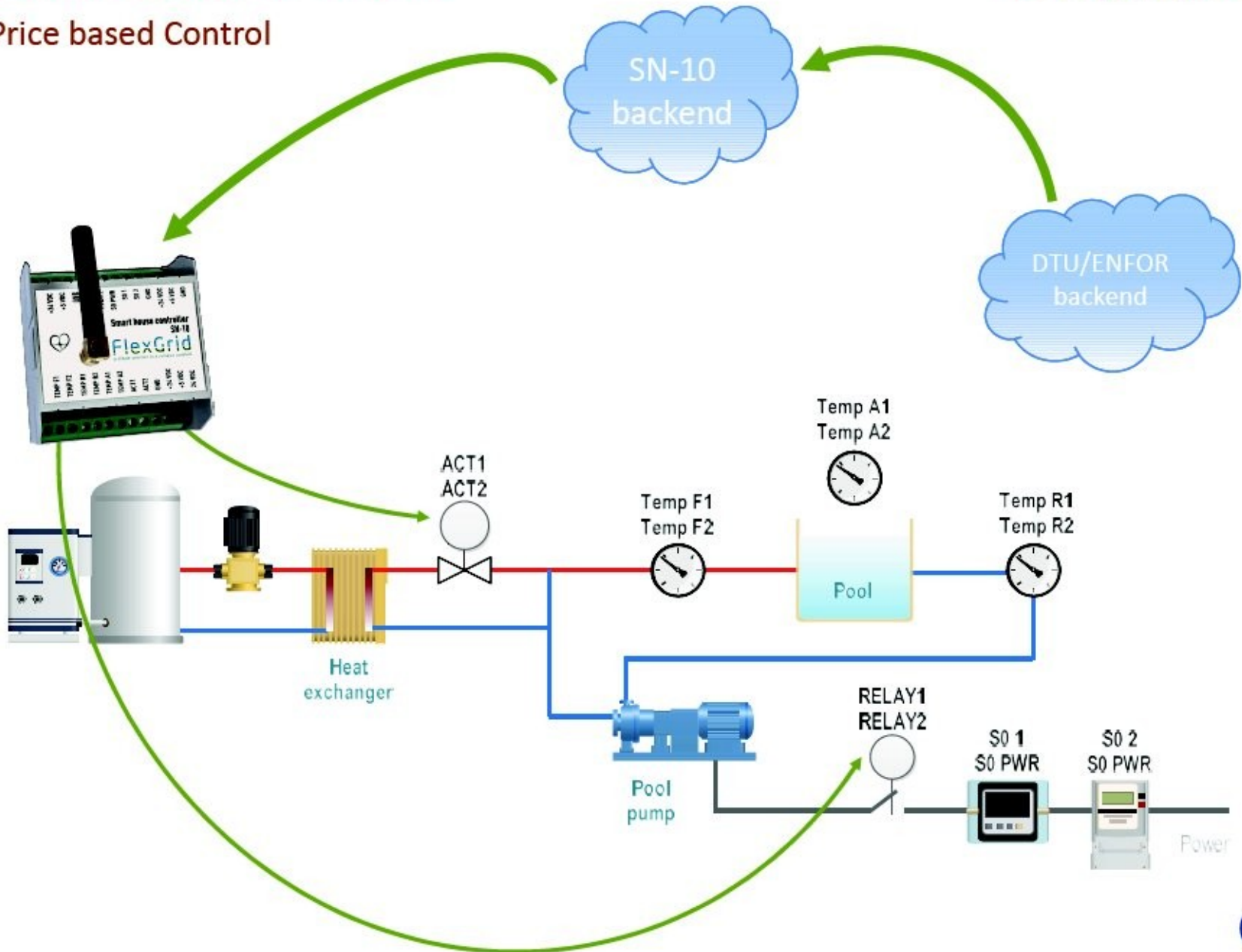


SN-10 Smart House Prototype

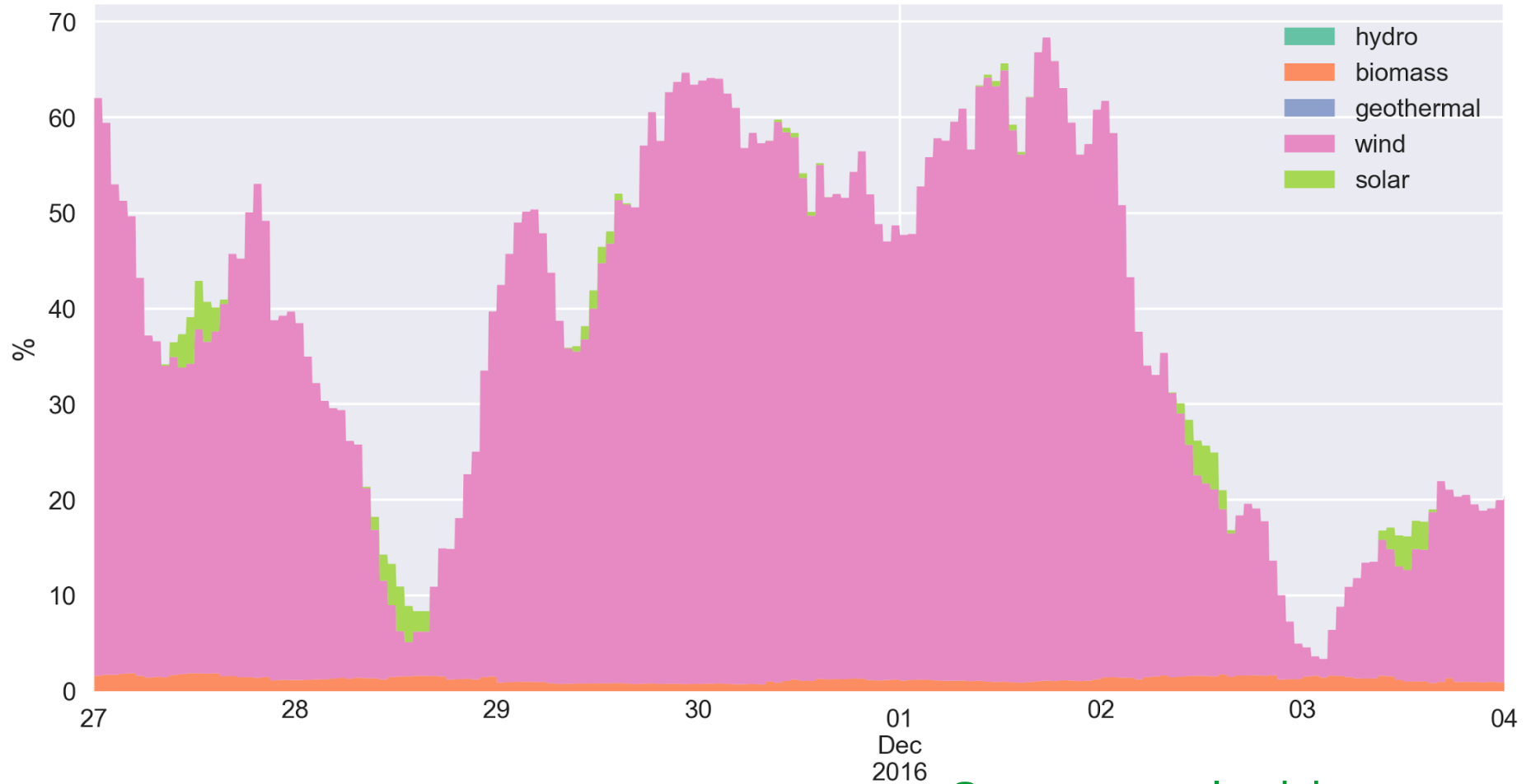


How does it work?

Price based Control



Share of electricity originating from renewables in Denmark Late Nov 2016 - Start Dec 2016



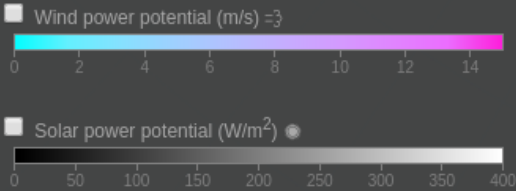
Source: pro.electricitymap.org

Live CO2 emissions of the European electricity consumption

This shows in real-time where your electricity comes from and how much CO2 was emitted to produce it.

We take into account electricity imports and exports between countries.

Tip: Click on a country to start exploring →



Like the visualization? We would love to hear your feedback!
Found bugs or have ideas? Report them here.
This project is Open Source: contribute on GitHub.
All data sources and model explanations can be found here.

Share 24K Tweet Slack

A PROJECT BY
Tomorrow
Like Follow

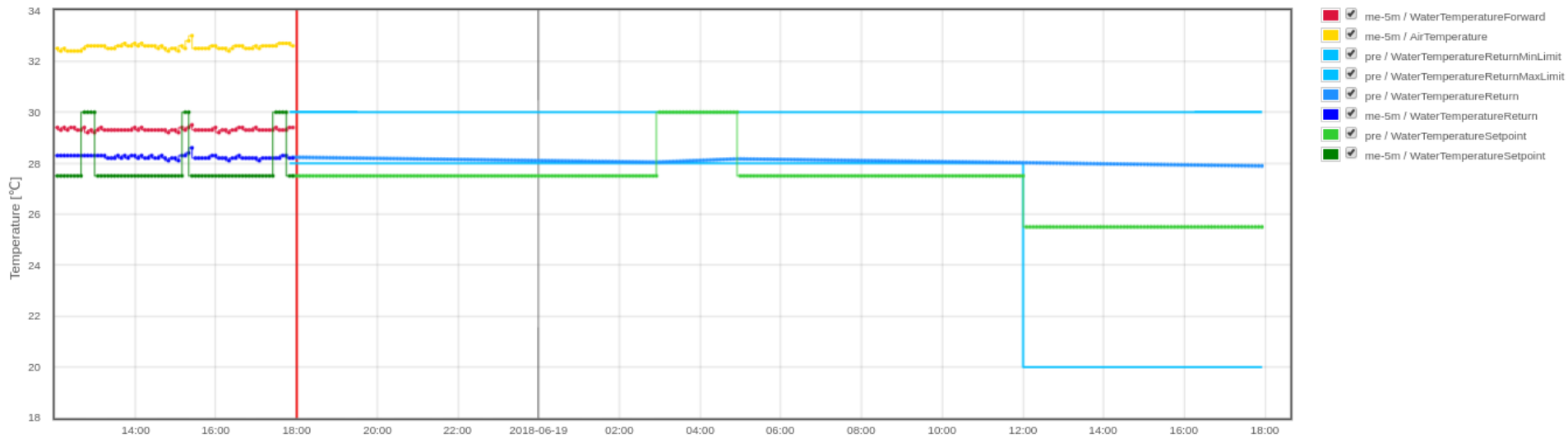


CITIES
Centre for IT Intelligent Energy Systems

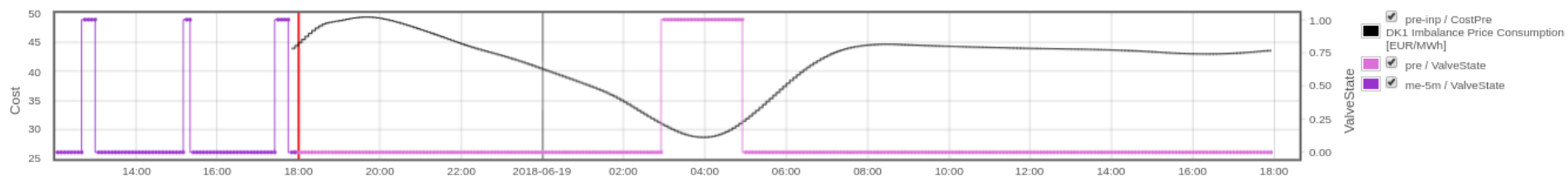
Example: Price-based control

A3074 Controller

Cost: DK1 Imbalance Price Consumption [EUR/MWh], Adaptive Estimation



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[Download](#)

Penalty Function (examples)

- **Real time CO₂.** If the real time (marginal) CO₂ emission related to the actual electricity production is used as penalty, then, a smart building will minimize the total carbon emission related to the power consumption. Hence, the building will be *emission efficient*.
- **Real time price.** If a real time price is used as penalty, the objective is obviously to minimize the total cost. Hence, the building is *cost efficient*.
- **Constant.** If a constant penalty is used, then, the controllers would simply minimize the total energy consumption. The smart building is, then, *energy efficient*.

Case study No. 2

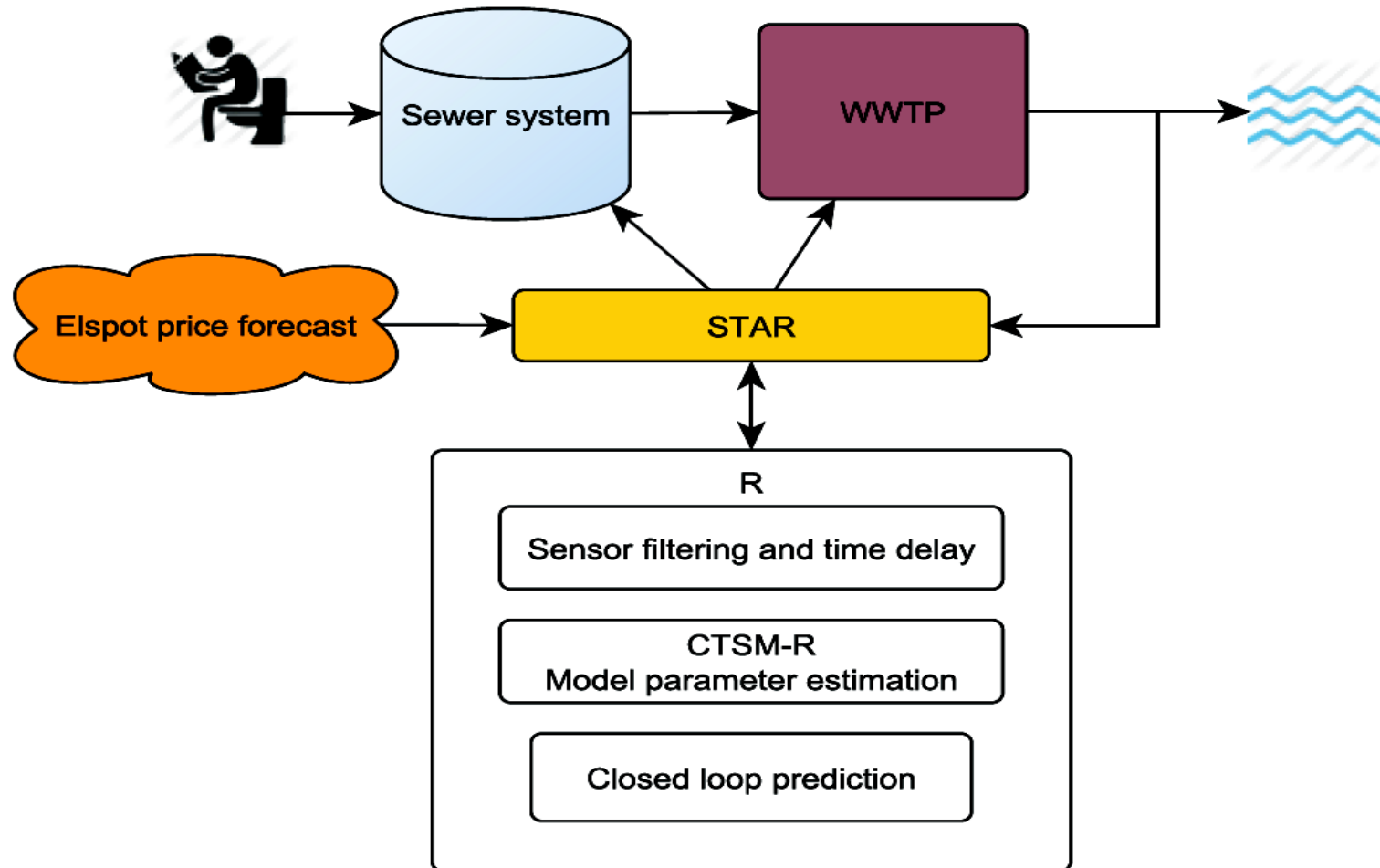
Wastewater Treatment Plants



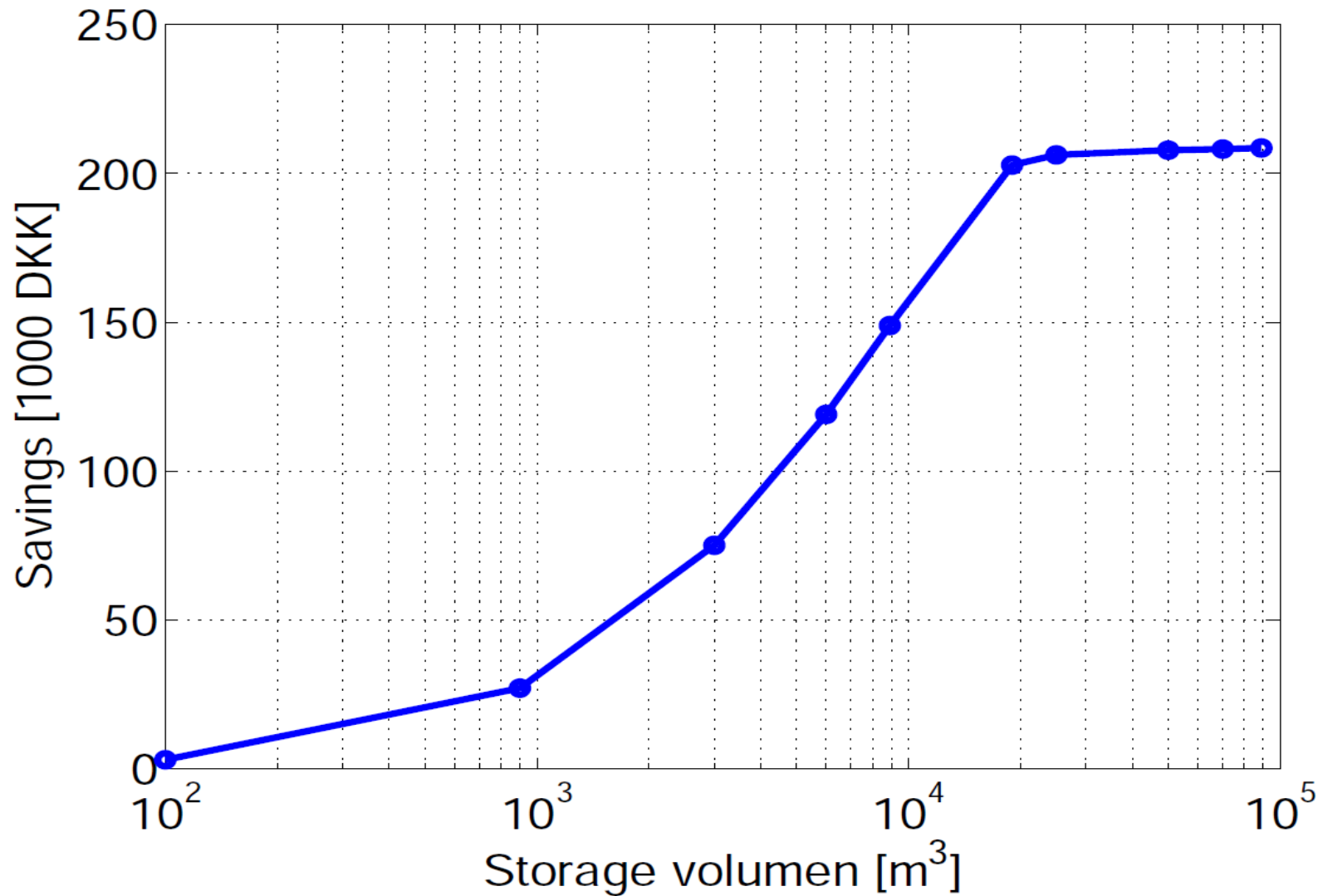
Kolding WWTP



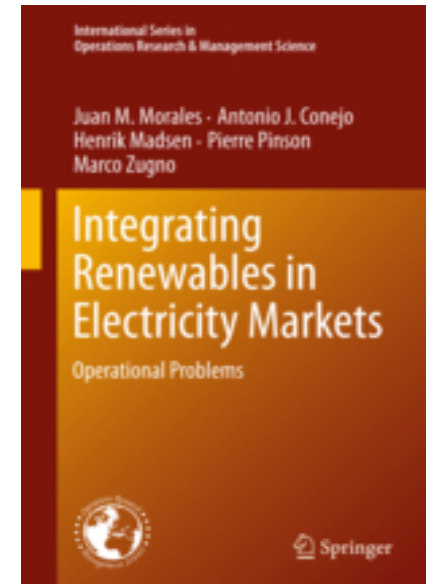
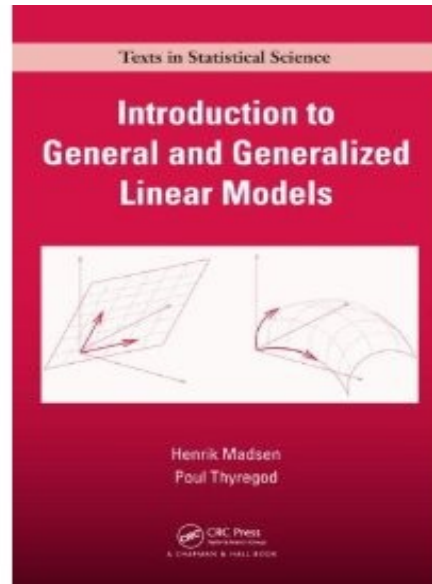
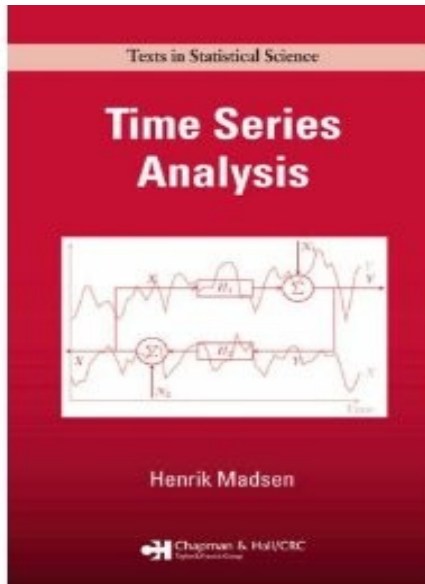
Energy Flexibility in Wastewater Treatment



Sewer System Annual Elspot Savings



Some 'randomly picked' books on modeling



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